POTENTIAL BENEFITS OF SMART REFRIGERANT DISTRIBUTORS

Final Report

Date Published – December 2002



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Prepared for the AIR-CONDITIONING AND REFRIGERATION TECHNOLOGY INSTITUTE Under ARTI 21-CR Program Contract Number 605-20050

Use of Non-SI Units in a Non-NIST Publication

It is the policy of the National Institute of Standards and Technology to use the International System of Units (metric units) in all of its publications. However, in North America in the HVAC&R industry, certain non-SI units are so widely used instead of SI units that it is more practical and less confusing to use measurement values for customary units only in figures and tables describing system performance.

EXECUTIVE SUMMARY

The main goal of this study was to investigate the benefits possible for finned tube refrigerant evaporators when refrigerant distribution was precisely controlled to produce a desired equal superheat in each circuit. This goal was accomplished by examining three different finned tube evaporators; a wavy fin, wavy-lanced fin, and a wavy-lanced fin evaporator with tube sheets separated. The effects of non-uniform airflow on capacity were also examined while superheat was controlled in each evaporator circuit. In parallel with the experimental effort, a modeling program was implemented and validated with the experimental results and then used to determine the savings in evaporator core volume possible if refrigerant distribution was controlled by a smart distributor. In extreme cases, the savings in core volume could be as much as 40 **Y**₀.

Within the experimental part of this study, all three evaporators could avoid significant performance degradation using the ability to control superheat within each of the three finned tube circuits. **As** an example, with cross-counter flow configuration, uniform airflow, and exit manifold superheat fixed at 5.6°C (10.0°F), the wavy fin and wavy-lanced fin evaporator's capacity dropped by as much as 41 **Y**₀ and 32 %, respectively, as the superheat was allowed to vary between the circuits. Control of superheat was shown to be even more important during cross-parallel refrigerant flow due to the rapid pinching of the refrigerant and air temperatures. For the wavy and lanced finned evaporators in cross-parallel flow, capacity dropped by 85 **Y**₀ and 78 Y₀ as superheat changed from 5.6°C (10.0°F) to 16.7°C (30.0°F). **As** the coil faces were blocked to produce a non-uniform airflow, pressure drop through the coils increased

substantially and control of superheat was shown to restore performance. The non-uniform airflow tests showed that when airflow rate was held constant, the losses in capacity due to low airflow over a portion of the coil could be recovered to within 2% of the original uniform airflow capacity by controlling superheat. The more non-uniform the airflow over the coil, the more capacity was improved by controlling superheat.

A combination of results obtained from laboratory testing and simulations indicate the influence of tube-to-tube heat transfer on capacity degradation. The impact of tube-to-tube heat transfer was negligible in tests with a uniform 5.6 °C (10 °F) superheat. but it was significant in tests involving 16.7 °C (30 °F) superheat. Between the two possible conduction mechanisms of heat transfer that may occur, longitudinal fin conduction is responsible for degraded performance rather than longitudinal tube conduction, which has insignificant impact. The upgraded version of the EVAP5 evaporator model, which accounts for tube-to-tube heat transfer based on tube temperatures, was able to predict key return bend temperatures which indicated the occurrence of tube-to-tube heat transfer. However, the study also confirmed that longitudinal heat conduction is affected by the fin design, air-side heat transfer coefficient, and moisture removal process.

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NOMENCLATURE

= finned surface area, m² (ft²) A_{f} = outside tube and fin area, m^2 (ft²) A_0 = pipe mean surface area, m² (ft²) A, = pipe outside surface area, m² (ft²) Α, = cross sectional area of the tube available for axial heat conduction, m² (ft²) A, = minimum of mass flow rate times heat capacity for either fluid, W/K C_{\min} (Btu/(h.°F)= maximum of the mass flow rate times the heat capacity for either fluid, W/K C_{max} (Btu/(h.°F)= specific heat at constant pressure for air, $kJ/(kg \cdot K)$ (Btu/(lb·°F)) C_{na} cfm = airflow in cubic feet per minute COP = coefficient of performance = velocity in feet per minute fpm = inside-tube heat-transfer coefficient, W/(m^2 ·K), (Btu/(ft^2 ·h·°F)) h_i = heat-transfer coefficient for condensate layer, W/(m²·K) (Btu/(ft²·h·°F)) h_1 = heat-transfer coefficient for tube/fin contact, $W/(m^2 \cdot K)$ (Btu/(ft²·h·°F)) $h_{\mathfrak{p}f}$ = air-side heat transfer coefficient, $W/(m^2 \cdot K)$ (Btu/($ft^2 \cdot h \cdot {}^{\circ}F$)) h_0 = latent heat of evaporation, $kJ/(kg \cdot K)$ (Btu/(lb·°F) İfe in WG = inches of water in gage pressure IP = inch-pound or English system of units K = material thermal conductivity, $W/(m \cdot K)$ (Btu/(ft·h·°F)) = length, m^2 (ft²) L = air mass flow rate, kg/s (lb/h) m_a = number of transfer units for the heat exchanger, dimensionless NTU Q = capacity or heat transferred, W (Btu/h) = airflow in standard cubic feet per minute where flowrate is taken at the air standard density of 0.075 lbm/ft³ (ANSI/ASHRAE 51-1**985)** SI = international system of units or metric system of units

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T = temperature, K (°F)
```

$$t = thickness, m (ft)$$

TXV = thermostatic expansion valve

U = overall heat-transfer coefficient, $W/(m^2 \cdot K)$ (Btu/(ft²·h·°F))

 $\mathbf{W} = \text{width, m (ft)}$

 X_p = thickness of the tube wall, m (ft)

$$a = i_{fgw}(\omega_a - \omega_w)/(C_{pa}(T_a - T_w))$$

ε = heat-transfer effectiveness, fraction

 ϕ = fin efficiency, fraction

 λ = longitudinal heat conduction parameter, dimensionless

τ = tube longitudinal conduction effect factor, fraction

 ω_a = humidity ratio of air at tube inlet, $kg_w/kg_{a,dry}$ ($lb_w/lb_{a,dry}$)

 ω_{ω} = humidity ratio of saturated air at temperature of condensate wetting the tube, $kg_w/kg_{a,dry}$ ($lb_w/lb_{a,dry}$)

Subscripts

a = air

f = fin

i = inlet, inside, or tube numbering index

j =tube numbering index

nc = no longitudinal conduction effects

wc = considering longitudinal conduction effects

r = refrigerant

sim = simulation

w = tube wall or water

1. SCOPE OF THE STUDY

Typically, finned tube evaporators employ parallel refrigerant circuits to obtain an optimal refrigerant mass flux, which affects refrigerant heat transfer coefficient and pressure drop. Each circuit performs optimally when the superheat at its exit matches the desired overall superheat in the exit manifold. Circuit superheat is affected by the refrigerant mass flowrate and the air flowrate associated with each tube.

Most evaporators use an inlet expansion valve with a flow distributor to control the bulk superheat at the evaporator exit manifold. The current practice does not embody means for adjusting refrigerant distribution between different circuits as needed. This means that non-uniform airflow or unintended pressure drops could cause some circuits to have excessive superheat while others may remain two-phase at the evaporator exit. In such situations, some circuits are inefficiently using coil area by transferring heat with superheated vapor instead of two-phase refrigerant. There are also mixing losses associated with reaching the final superheat as two-phase and superheated refrigerant mix in the evaporator exit manifold.

The advances in micro electro-mechanical systems (MEMS) offers the opportunity to develop and place inexpensive flow control valves on each circuit of an evaporator. This would allow control of the refrigerant superheat at the exit of each circuit. This experimental investigation examines the benefits of controlling superheat by placing individual needle valves on each circuit of the evaporators. The study involves three evaporators containing three parallel refrigerant circuits in identical configurations. Two

of these evaporators equipped with enhanced (wavy-lanced) fins, respectively, were tested to examine the benefits of maintaining even superheat when compared to three different scenarios of excessive superheat. The third evaporator with wavy-lanced fins and separated (cut) depth rows facilitates documenting the impact of tube-to-tube heat conduction. Non-uniform superheats are imposed and compared to uniform superheats of 5.6 °C (10.0 °F) and 16.7 °C (30.0 °F). Non-uniform airflow is also imposed while superheats are allowed to adjust naturally, and while superheats are controlled by the individual expansion valves. The NIST tube-by-tube evaporator model, EVAPS, is also modified and used to simulate the experimental results.

The modeling part of the study discusses longitudinal tube and fin conduction and presents a scheme for including tube-to-tube heat transfer into a tube-by-tube simulation model. Validated results for an upgraded evaporator model are presented.

2. BACKGROUND AND LITERATURE REVIEW

Refrigerant incurs a phase change from the two-phase to the superheat zone in the evaporator. Large refrigerant mass flux not only increases the heat transfer rate, but also increases the pressure drop. Therefore, most refrigerant evaporators employ parallel circuits to provide a balanced effect on the evaporator capacity between the negative effect of refrigerant pressure drop and the positive effect of improved inside-tube heat transfer coefficient.

Even though all refrigerant circuits have the same inlet and outlet conditions, the refrigerant distribution is not uniform; the staggered tube arrangement can cause different heat transfer rates. Non-uniform refrigerant distribution is also due to the thermal resistance in the superheat region increasing more rapidly than in the two-phase region. Superheated vapor at the evaporator exit is necessary to prevent liquid compression and subsequent damage to the compressor, even though superheat reduces the performance of the system.

Refrigerant superheat in a given circuit is affected by the refrigerant mass **flow** rate and the airflow rate over the coil area associated with that circuit. For a given air distribution there is one refrigerant flow rate that results in a desired superheat at the individual circuit exit. When circuits are not well balanced, the target overall superheat is a result of mixing a highly superheated refrigerant and two-phase refrigerant leaving different circuits. This causes significant degradation in evaporator capacity because the circuit with superheated refrigerant transfers less heat.

Liang et al.(2001) conducted a numerical study of the refrigerant circuit. The governing equations and control volumes were presented with the simulation procedure for branches, tubes, and control volumes of a coil. Using the model, the heat transfer and fluid flow characteristics of the coils were studied. Compared to a common coil, the researchers found that using a complex refrigerant circuit arrangement where the refrigerant circuits are properly branched or joined may reduce the heat transfer area by around 5 % while maintaining constant capacity. The investigators experimentally validated 6 different refrigerant circuiting arrangements while maintaining the evaporators inlet and exit states. They used an R134a expansion valve inlet condition of **40** °C (104 °F) saturated liquid with 5.0 °C (2.8 °F) of subcooling and an evaporator exit saturation temperature of 10 "C (50 °F) with 5.0 "C (2.8 °F) of superheat. Liang et al. noted that for a given evaporator load, designers must design the refligerant circuitry to produce a refrigerant mass velocity that produces a maximum heat flux. Maximum heat fluxes vary with refrigerant circuiting due to varying levels of refrigerant pressure drop. Their model was able to predict evaporator capacity within 5 % on four of the six coils while predicting refrigerant pressure drop to within 25 %.

Kirby et al. (1998) experimentally investigated the performance **of** a 5275 W (18000 Btu/h) window air conditioner under wet and dry coil conditions with non-uniform airflow over the evaporator. The velocity variation over the evaporator varied by as much as a factor of 3, but upon correcting the non-uniformity of airflow, the investigators saw only a minor improvement in performance. This was a system study with no attempt

to maintain constant refrigerant states at the inlet and exit of the evaporator. A round disk was used to block 16% of the central area of the evaporator while maintaining the original airflow. Tests were conducted with this blockage against the evaporator face and then moved in steps in the upstream direction. They found no capacity degradation greater than 2%. The authors noted that the blockage caused more of the evaporating refrigerant to exist in the two-phase state; thereby reducing the superheated area of the evaporator and offsetting the inability of the air velocity to compensate for the loss of heat transfer area. Wet-coil tests also showed very little difference in the sensible heat ratio with non-uniform airflow. The authors noted that any non-uniformity in airflow must be noted by designers and used to intelligently circuit the refrigerant to equalize exposure of the evaporating refrigerant to airflow.

Chwalowski et al. (1989) examined computer models and performed experiments using three different evaporators; two V-shaped evaporators with upflow and one vertical slab evaporator with horizontal and angled flow with respect to the approaching airstream. These were evaporator tests with fixed evaporator saturation pressures; therefore, these tests parallel the technique used in the current experimental investigation. The investigators determined coil face velocity for several of the configurations and noted non-uniformity of the airflow. Generally, the evaporator capacity varied with the configuration mainly as a function of the exit superheats at the two evaporator exits. As the coil angle with respect to the approaching airstream was varied, capacity degradations on the order of 20 % were noted. Non-uniformities in superheat were produced by non-uniform airflow that produced differences in heat transfer and pressure drops within the

heat exchangers. The design of the circuitry and various splitting points within the evaporator produced differing capacities as a function of the coil orientation with the airstream. The investigators noted that none of the three evaporator models they considered could accurately predict capacity without some knowledge of the air velocity profile and refrigerant maldistribution.

3. LABORATORY EXPERIMENT

3.1 Experimental Setup

Figure 3.1.1 shows a schematic diagram of the experimental setup. The test rig consisted of three major flow loops: (1) a refrigerant flow loop containing **a** detachable test section, (2) a water flow loop used for the condensation heat exchanger and (3) an air flow loop used for the evaporation heat exchanger. The design of the rig allowed easy control **of** operating parameters such as condensing pressure and subcooling at the inlet of the expansion valve (evaporator inlet enthalpy), evaporating pressure at the exit of the evaporator, and superheat at the exit of the evaporator.

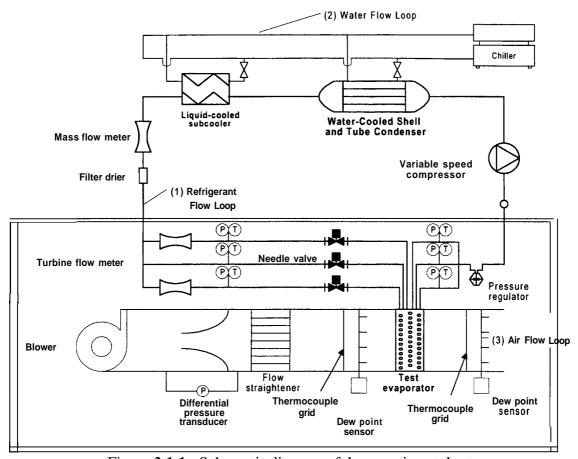


Figure 3.1.1: Schematic diagram of the experimental setup

Figure **3.1.2** is a photo of the specially designed and constructed **R22** condensing unit. The design of this condensing unit allowed complete control of the subcooled **R22** liquid conditions.

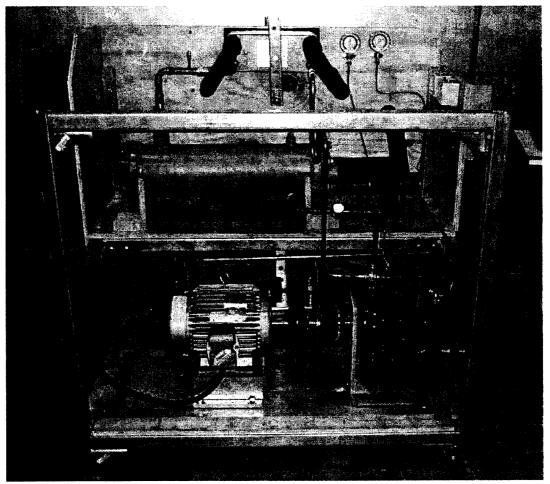


Figure 3.1.2: Condensing unit used to precisely control refrigerant conditions

An open-drive compressor with a variable speed motor provided refrigerant mass flow, set the enthalpy entering the test section, set the condensing pressure, and set the subcooling at the inlet of the expansion valves. We controlled condensing pressure by adjusting cooling water flow using a hand-operated needle valve. To provide additional pressure control for the condenser, we also controlled the entering temperature of the cooling water. Water flow rate and temperature through the subcooler plate type heat

exchanger controlled the refrigerant subcooling at the inlet of the expansion valve. A loop supplying water to the condensing heat exchanger and subcooler consisted of a refrigerator, water storage tank, and a pump. The controls combined to produce evaporator inlet quality of 25 % \pm 1 Y_0 .

The test section has three parallel refrigerant paths. The exit pressure of the evaporator was adjusted by a pressure regulating valve which was installed in the refrigerant line. The superheats of the three circuits of the evaporator were adjusted by three manual expansion valves. The design of the test section allowed easy installation and replacement of the evaporators. The pressure and temperature were measured upstream and downstream of the test rig. Flow conditions were also monitored using a sight glass at the inlet of the compressor and expansion valves.

The total refrigerant flow rate was measured by a Coriolis-type mass flow meter in the liquid line between the subcooler and the expansion valves. Two turbine flow meters were installed to measure flow rate in two of the circuits. Flow through the third circuit was calculated by subtracting the flow through two of the circuits from the total mass flow.

Air flow rate was measured in the air flow chamber according to ANSI/ASHRAE 51-1985. Evaporator capacity was calculated using the air enthalpy method and refrigerant enthalpy method following procedures specified in ASHRAE Standard 37 (1998). In the present experiments, the maximum difference between the air and refrigerant side capacity was less than 5 Yo. Air velocity at the face of the evaporator was measured with a hot wire anemometer.

Table 3.1.1 lists the parameters controlled to produce a successful evaporator test. The parameters are listed in the order they were set to produce a controlled test.

Table 3.1.1: Essential Control Parameters

Parameter	Setpoint
Upstream Liquid Saturation Temperature	40.6 "C (105.0 °F): controlled by condenser water flowrate and compressor speed
Liquid Line Subcooling	8.3 "C(15.0 °F): controlled by upstream pressure and refrigerant charge
Evaporator Circuit Superheats	5.6 "C or 16.7 "C (10.0 "F or 30.0 °F): controlled by expansion/needle valve opening and evaporator exit pressure
Evaporator Exit Saturation Temperature	7.2 "C (45.0 °F): controlled by evaporator pressure regulator valve and compressor speed
Evaporator Inlet Liquid Enthalpy	Corresponds to the saturated liquid temperature of 40.6 "C (105.0 °F): when inlet pressures were increased, the inlet enthalpy was always monitored to produce an enthalpy equal to the saturated liquid enthalpy at 40.6 "C (105.0 °F) ± 1.4 °C (2.5 °F)

3.2 Evaporators Selected for Testing

We used three finned tube heat exchangers of the same outside dimensions, tube spacing, and circuitry as the test evaporators: (1) COIL-W with wavy fins, (2) COIL-E with wavy-lanced (enhanced) fins, and (3) COIL-EC (Figure 3.2.1) with wavy-lanced (enhanced) fins and the tube rows separated to inhibit tube-to-tube heat transfer (enhanced-cut). Figures 3.2.2, 3.2.3, and 3.2.4 show the side views of the refrigerant circuits. The following are the main design parameters:

- (a) 3 depth rows with 25.4 mm (1 in) face spacing and 22.0 mm (0.866 in) row spacing
- (b) 3 refrigerant circuits as shown in Figures 3.2.1 and 3.2.2
- (c) 9.53 mm (0.375 in) diameter round copper tubes, smooth walls, 0.254 mm (0.010 in) wall thickness
- (d) 0.1143 mm (0.0045 in) thick aluminum fins; wavy fins for COIL-W and louvered or slit fins for COIL-E and COIL-EC

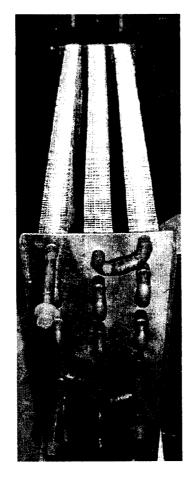


Figure 3.2.1: COIL-EC showing separated tube depth rows

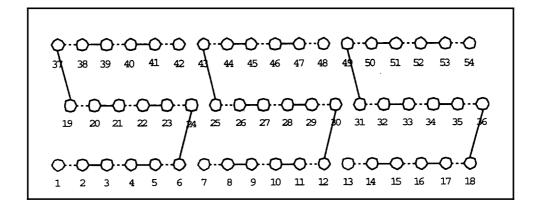


Figure 3.2.2: A schematic side view of refrigerant circuitry

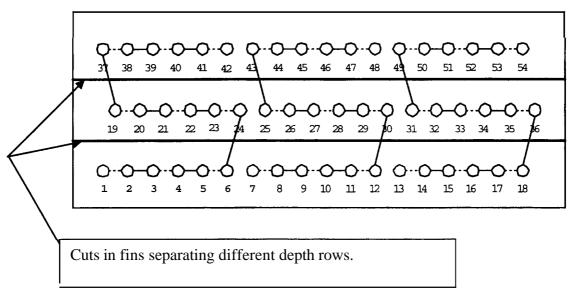


Figure 3.2.3: A schematic side view of refrigerant circuitry for COIL-EC

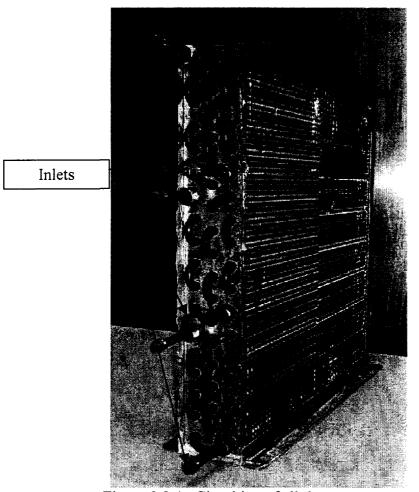


Figure 3.2.4: Circuiting of all three evaporators

3.3 Test Conditions and Experimental Procedure

Table 3.3.1 lists the test parameters and environmental chamber conditions for tests on the three evaporators. All tests were conducted at the same 26.7 "C (80.0 °F) indoor drybulb with dew-point varying for wet-coil tests and dry-coil tests. Refrigerant R22 conditions at the inlet to the expansion valves were controlled to maintain an enthalpy equivalent to a 48.9 "C (120.0 °F) saturation temperature with a subcooling of 8.3 "C (15.0 °F) ± 1.4 "C (2.5 °F). Some tests required increasing the inlet pressure to produce the required superheats at the evaporator circuit exits. When the pressure was increased, the enthalpy and subcooling were adjusted to keep a constant enthalpy at the evaporator inlet.

Table 3.3.1: Experimental Test Conditions

Variable	Value	Tolerance
Indoor Dry-Bulb	26.7 "C (80.0 °F)	0.28 °C (0.5 °F)
Indoor Dew-Point for Wet- Coil Tests	15.8 °C (60.4 °F)	0.28 "C (0.5 °F)
Evaporator Exit Saturation Temperature	7.2 "C (45.0 °F)	0.28 "C (0.5 °F)
Evaporator/Expansion Valve Inlet Saturation Temperature	48.9 "C (120.0 °F)	1.4 "C (2.5 °F)
Evaporator/Expansion Valve Inlet Subcooling	8.3 "C (15.0 °F)	1.4 "C (2.5 °F)

Once an evaporator coil was mounted in the airflow chamber, indoor dry-bulb and dewpoint were stabilized for at least one hour. While indoor psychrometric conditions stabilized, the evaporator inlet R22 pressure and temperature were set by adjusting the flow control valves on the condensing unit. Water flow to the condenser and subcooler plate heat exchangers was adjusted to establish the evaporator expansion valves inlet pressure and temperature. The evaporator exit saturation temperature was set by adjusting the evaporator pressure regulating valve at the exit of the evaporator. Superheat conditions in the individual circuits were set by adjusting R22 mass flow through each circuit. Airflow rate over the evaporator was adjusted using the variable speed drive on the airflow chamber's pull-thru fan.

Table 3.3.2 and 3.3.3 list the tests performed for the evaporators. Capacity specific airflow rate was initially established at 193 m³/kWh (400 scfm/ton) for test 9. Test 9 required manipulating superheats and airflow rate *to* obtain the desired airflow to capacity ratio. Test 9 capacity was then used to calculate the airflow rate *for* the 169 m³/kWh (300 scfm/ton) and 242 m³/kWh (500 scfm/ton) tests. Tests with a crossparallel flow configuration were performed by switching the refrigerant flow.

Non-uniform airflow tests were performed with COIL-W and COIL-E. We established non-uniform air distribution by attaching a series of metal mesh plates to **the upper** half of the coil.

A hot wire anemometer was used to measure airflow rate by traversing the coil at a minimum of 25 equally spaced points at the face of the coil. This measurement apeed with the chamber airflow within 2 %.

Evaporator	Tests Performed
COIL-W (wavy fins), cross-counter flow	1,5-13 (10 tests)
COIL-W (wavy fins), cross-parallel flow	9-12 (4 tests)
COIL-E (lanced fins), cross-counter flow	1, 2, 5-14 (12 tests)
COIL-E (lanced fins), cross-parallel flow	9-12 (4 tests)
COIL-EC, cross-counter flow	1, 2, 5, 6, 9, 10, 13, 14 (8 tests)
COIL-W, cross-counter flow, non-uniform airflow	9 (1/2 profile, no superheat adjustment), 9 (1/2 profile, superheat adjusted), 9 (1/3 profile, no superheat adjustment), 9 (1/3 profile, superheat adjusted) [4 tests]
COIL-E, cross-counter flow, non-uniform airflow	9 (1/2 profile, no superheat adjustment), 9 (1/2 profile, superheat adjusted), 9 (1/3 profile, no superheat adjustment), 9 (1/3 profile, superheat adjusted) [4 tests]

Table 3.3.3: Test Number and Conditions for Each Evaporator Test

_			Test I			and Conditions for Each Evaporator Test			
Test #	Volumetric Flowrate of Air m ³ /h (scfm)			Coil Surface		Overall Superheat Superheats in Individual Circuits			
		193·Q ¹ (400·Q)	242·Q ¹ (500·Q)	Dry	Wet	5.6 °C	16.7 °C	5.6 °C	<i>5.6</i> °C
						(10.0 °F)	(30.0 °F)	(10.0 °F)	(10.0°F)
							16.7/16.7/16.	16.7/*/16.7	*/16.7/16.7
						(10/10/10)	7 (30/30/30)	(30/*/30)	(*/30/30)
1	х				х	1			
2	х				х		2		
3	х				х			3	
4	х				Х				4
5		х		х		5			
6		х		х			6		
7		х		х				7	
8		х		х					8
9	<u></u>	х		L	х	9	1		
10		х			х	_	10		
11		х			x			11	
12		x			х				12
13			х		х	13			
14			х		х		114		
15			x		х			15	
16			х		x				16

Superheat to be controlled such that the desired overall level of superheat is obtained

¹⁾ SI units of m³/kWh multiplied by capacity (Q) in kW to determine airflow, (IP units of cfm/ton multiplied by capacity (Q) in tons).

In total we performed **54** tests with uniform airflow and 28 tests with imposed non-uniform distribution of air. We conducted a total of 90 tests including repeats and tests that were excluded due to unsteady or non-standard conditions.

The capacity characteristics of the three evaporators are shown below. Figure 3.3.1 shows the capacity ratio at different test conditions to the capacity at test **9** for the wavy coil. Tests **1,9**, and 13 are wet coil tests, and test **5** is a dry coil test. COIL-E and COIL-EC evaporators represented higher capacity than that of the COIL-W evaporator for the wet coil tests. Even though the air-side sensible heat transfer coefficient is much lower than the refrigerant side, the air-side thermal resistance is reduced due to the enhancement of moisture condensation and large finned area. For wet coil tests (tests 1, **9**, 13), the capacity of COIL-E and COIL-EC was larger than that of COIL-W. The COIL-EC produced higher capacity than COIL-E possibly because of the added fin leading edges agitating the boundary layer and increasing the air-side heat transfer coefficient even further in addition to eliminating some tube-to-tube heat transfer.

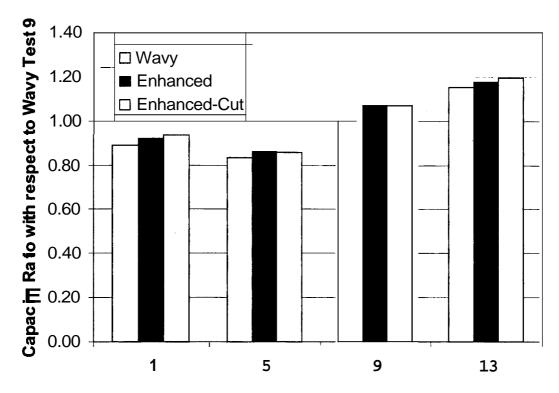


Figure 3.3.1: Capacity ratio for different shape fins relative to the capacity at test 9 for the wavy coil (Test 1: low airflow, wet coil, Test 5: median airflow, dry coil, Test 9: median airflow, wet coil, Test 13: high airflow, wet coil).

All tests have a 5.6 °C (10.0 °F) uniform superheat.

3.4 Experimental Results

3.4.1 Cross-Counter Air/Refrigerant Flow Configuration Tests

3.4.1.1 Non-Uniform Superheat Tests

Figure 3.4.1.1.1 shows capacity at different superheat test conditions. These data are shown in Table 3.4.1.1.1. All of the coils showed a rapid decrease in capacity when individual circuit superheat was increased with the overall superheat maintained at 5.6 °C (10 °F). Figure 3.4.1.1.2 shows the relative capacity of COIL-W tests 10 and 12 with respect to test 9. Even though the overall superheat was held at 5.6 °C (10 °F), the non-uniformity of superheat in cases 11 and 12 produced a 41 % loss in capacity. This was almost as severe as the 43 % loss in capacity seen when overall superheat was held at 16.7 °C (30.0 °F).

Test 12 showed similar capacity as test 10 even though overall superheat was lower. At test condition 12, the mass flow rate through the top circuit was much higher than that at test 10. Therefore, the inlet refrigerant temperature of the evaporator for test 10 was higher than test 12 because exit pressure was the same. This means that the temperature difference between air and refrigerant for test 12 was higher than for test 10. This allowed test 12 to have a higher capacity than test 10.

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Table 3.4.1.1.1: Non-Uniform Superheat Test Data for COIL-W and COIL-E

Table 3.4.1.1.1: Non-Uniform Superneat Test Data for COIL-W and COIL-E															
Test Name	Test #	tion	Volumetric Flowrate of Air m³/h (cfm)				Surface		Overall Superheat Superheats in Individual Circuits						
		Coil Designation	145·Q ^{1a} (300·Q)	193·Q ^{1a} (400·Q)	242·Q ^{1a} (500·Q)	Dry	Wet	5.6 °C (10.0 ° 5.6/5.6/ (10/10/ Q _{test} W (Btw/h)	F) 5.6 10) _{Jest} /	16.7 (30.0 16.7/16. (30/30 Q _{test} W (Btu/h)	°F) 7/16.7	(30/*/3	°F) 16.7 30)	5.6 °C (10 */16.7/ (*/30/2 Q _{test} W (Btu/h)	16.7
				Cro	ss-Coun	ter	Aiı			<u> </u>	~				~
W020225B	5	w	,	X	Jos-Coull	X		5428	1	. 110					
W020228A	6	w		X		X	_	(18519)	1	3569	0.66				-
	-	w				_				(12177)	0.00	3910	0.70		
W020221A	7	\vdash		X		X						(13341)	0.72	3888	
W020225A	8	W		Х		Х		6507					ļ	(13266)	0.72
W020207B	9	W		Х			X	(22203)	1						
W020530A	10	w		Х			X			3722 (12701)	0.57				
W020531A	11	w		х			X					3837 (13091)	0.59		
W020215B	12	w		Х			x							3830 (13067)	0.59
W020322A	5	Е		х		Х		5602 (19115)	1					(,	
W020321B	6	Е		X		Х	-	(12110)		4301 (14677)	0.77				
W020322C	7	Е		х		Х				(140//)		4797	0.86		
W0203228	8	E		Х		X						(16367)		4700 (16037)	0.84
E020607A	9	Е		Х			Х	6955 (23733)	1					(1003/)	
W020318A	10	Е		х			X	(23133)		4865 (16599)	0.70				
W0203 188	11	Е		х			X			(10399)		5485 (18715)	0.79		
W0203 19A	12	Е		Х			х					(10/13)		4735	0.68
Ļ	Ц				L					l			L	(16157)	

^{*} Superheat to be controlled such that the desired overall level of superheat is obtained

¹a) SI units of m³/kWh multiplied by capacity (Q) in kW to determine airflow, (IP units of cfm/ton multiplied by capacity (Q) in tons).

¹b) Capacity relative to the 5.6 °C (10.0 °F) tests noted by a ratio of 1 in the row above.



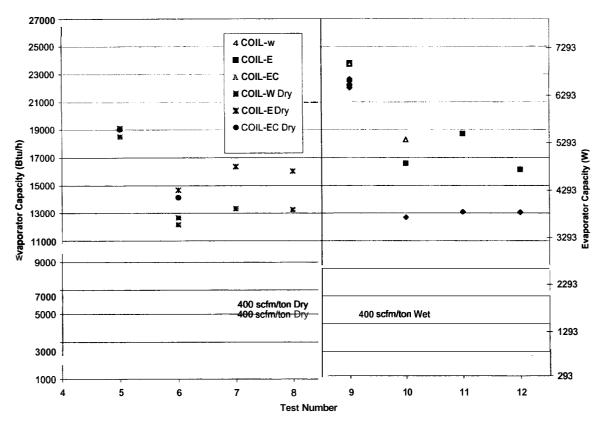


Figure 3.4.1.1.1: Capacity of evaporators for tests 5 through 12

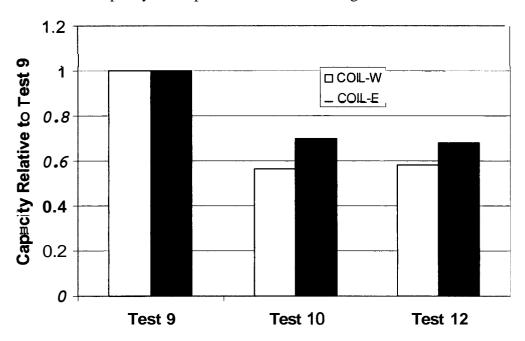


Figure 3.4.1.1.2: Capacity ratio at different superheat conditions relative to test **9** for COIL-W and COIL-E (superheat cases follow Table 3.4.1.1.1).

For COIL-E, the reduction in capacity due to an increase in superheat was lower than COIL-W (Figure 3.4.1.1.1 and 3.4.1.1.2). COIL-E seemed to show a preference as to which flooded circuit (test 11 or 12) produced the higher capacity. When the middle circuit was flooded, the capacity decreased by 21 % compared to 32 % when the top circuit was flooded.

Figure 3.4.1.1.3 shows the relative capacity of COIL-W for tests 10 and 12 with respect to test 9 and for tests 6 and 8 with respect to test 5. The capacity of the dry coil decreased by 28 % with non-uniform circuit superheats with overall superheat fixed at 5.6 "C (10°F). COIL-E capacity (Figure 3.4.1.1.4) dropped by 16 % with non-uniform superheat under dry conditions; again COIL-E showed that flooding the middle circuit produced a smaller capacity drop than flooding the top circuit while holding overall superheat constant at 5.6 "C (10°F).

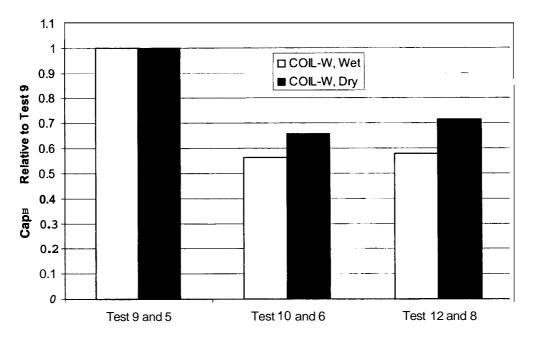


Figure 3.4.1.1.3: Capacity ratio for COIL-W relative to test **9** for wet and test 5 for dry conditions

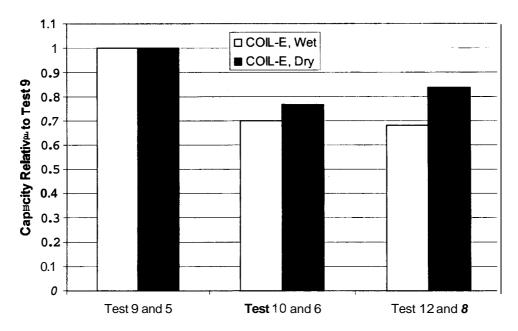


Figure 3.4.1.1.4: Capacity ratio for COIL-E relative to test **9** for wet and test 5 for dry conditions

The experimental investigation was designed to reveal some of the effects of tube-to-tube heat transfer by heat conduction through the fin material. The comparison was done by

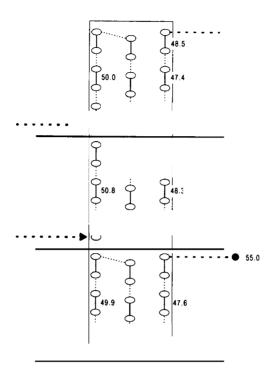
examining COIL-E and COIL-EC and comparing their capacity at different levels of superheat. In addition to the capacity comparison between COIL-E and COIL-EC, direct evidence of conduction between tubes was noted from the thermocouple bend temperature data for COIL-W.

Figures 3.4.1.1.5 and 3.4.1.1.6 show bend temperature data for test 9 (6.7 "C (10 °F) superheat on all circuits) and test 12 (flooded top circuit with 16.7 °C (30.0 °F) superheat on the other two circuits). The figure for test 9 shows a uniform temperature distribution between comparable bends in the three refrigerant circuits. The noticeable difference occurs for test 12 where the low temperature, flooded top circuit shows some thermal communication with the final tube passes of the middle circuit. The top circuit is showing an average surface temperature of approximately 9.4 "C (49 °F) throughout all of its tubes, while the middle circuit shows definite superheat at the third and fourth final tube bend with a temperature of 24.0 "C (75.2 °F). This is where the conduction between circuits was obvious; the surface temperature on the final two tubes bend was 22.3 °C (72.2 °F). This is a decrease in temperature due to conduction between the top circuit's tube and the middle circuit's tubes.

The conduction effects were quantified in the tests conducted with COIL-E and COIL-EC; by separating the tube sheets in COIL-EC and thereby removing a majority of the conduction path between tubes. Figure 3.4.1.1.7 shows the capacity of COIL-E and COIL-EC relative to test 9 for COIL-E during cross-counter flow for tests 9, 10, 13, and 14. These two coils used identical fin material and fin type; the only difference was the

tube sheets of COIL-EC were separated. Figure 3.4.1.1.8 shows that for test 9, COIL-E and COIL-EC have very similar bend temperatures. Figure 3.4.1.1.9 shows the same coils with the superheat increased to 16.7 "C (30.0 °F) at the coil exit (test 10). COIL-EC shows lower inlet temperatures than COIL-E even though expansion valve inlet and coil exit conditions are almost identical for both tests. The differences in temperatures seen with tests 9 and 10 are more pronounced for tests 13 and 14 at the higher airflow rate.

These differences in temperatures could have produced the differences in capacity seen between COIL-E and COIL-EC. **As** noted above, the inlet and exit conditions for these coils were nearly identical, but COIL-EC always showed lower bend temperatures than COIL-E. This would mean that COIL-EC was operating at a higher average temperature difference with respect to the air than COIL-E. The greater average temperature difference for COIL-EC could translate to higher capacity than COIL-E. The test results showed that both coils produced very similar capacities when the overall superheat was at 5.6 "C (10.0 °F). **As** the superheat was increased to 16.7 "C (30.0 °F), COIL-EC capacity was 10% higher than COIL-E. **As** the airflow increased for tests 13 and 14, COIL-E and COIL-EC still produced nearly equal capacities at 5.6 "C (10.0 °F) superheat, but when superheat was increased to 16.7 "C (30.0 °F), COIL-EC had a 23 % higher capacity than COIL-E (Figures 3.4.1.1.10 and 3.4.1.1.11). This tends to lend more evidence to conduction effects between the tube sheets; eliminating some conduction paths improved the performance of the enhanced fin coil.



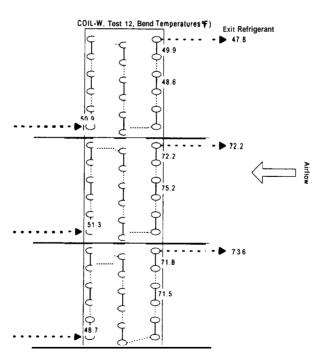


Figure **3.4.1.1.6:** COIL-W, test **12,** circuit bend temperatures for cross-counter flow (Top circuit flooding with **16.7** °C (30.0 °F) superheat on bottom **two** circuits to yield overall exit superheat of **5.6** "C (**10.0** °F); refrigerant exit manifold saturation temperature set to **7.2** "C (**45.0** °F))

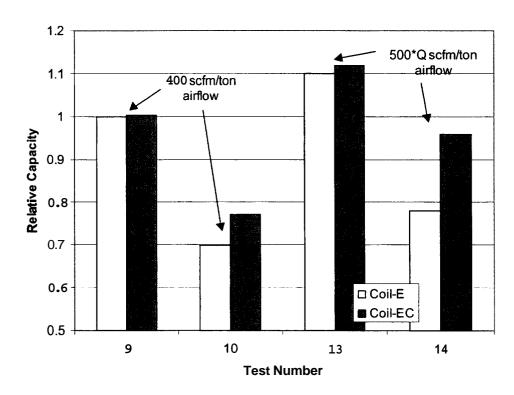


Figure 3.4.1.1.7: Capacity of COIL-E and COIL-EC relative to COIL-E, test 9 at two different airflow rates

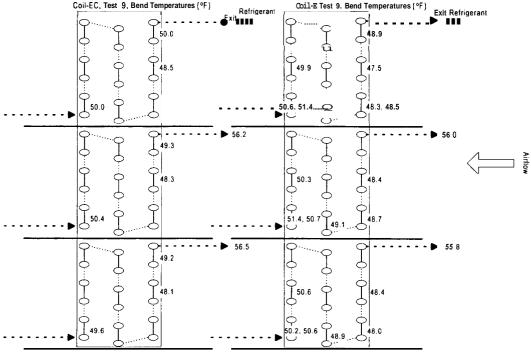


Figure 3.4.1.1.8: COIL-EC and COIL-E bend temperatures for test 9 (cross-counter flow, wet coil, $5.6\,^{\circ}$ C (10.0 $^{\circ}$ F) superheat on all circuits)

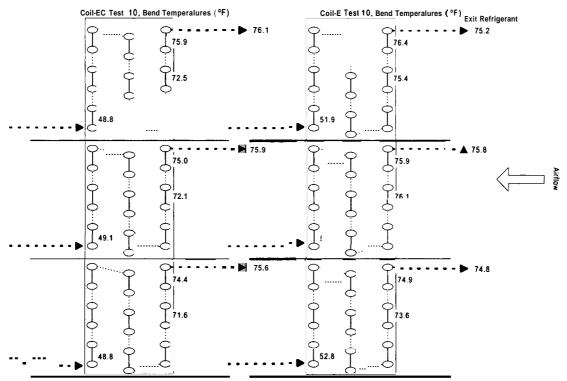
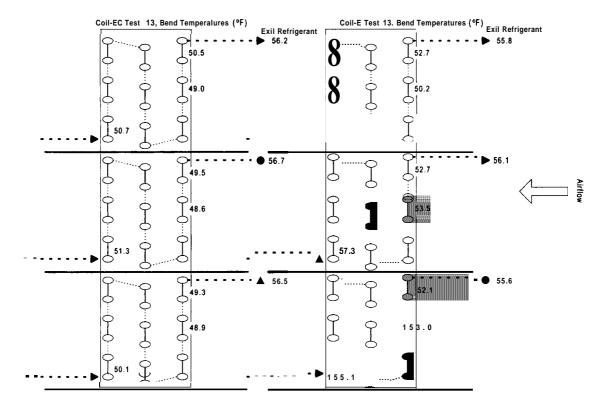


Figure 3.4.1.1.9: COIL-EC and COIL-E bend temperatures for test 10 (cross-counter flow, wet coil, 16.7 °C (30.0 °F) superheat on all circuits)



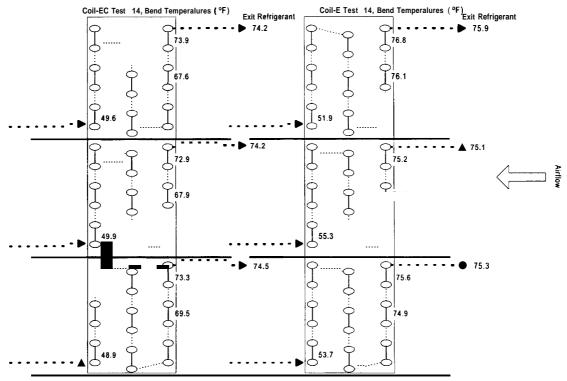


Figure **3.4.1.1.11**: COIL-EC and COIL-E bend temperatures for test **14** (cross-counter flow, wet coil, 16.7°C (**30.0**°F) superheat on all circuits)

3.4.1.2 Effects of Airflow Rate on Coil Capacity

Air flow rate through the evaporator plays an important role in the capacity. When air flow rate is higher than the optimum quantity, the COP of the system decreases due to an increase in the air pressure drop and accompanying fan power consumption. But higher airflow enhances the heat transfer rate of the evaporator on the air-side due to the higher Reynolds number. Table **3.4.1.2.1** and figure **3.4.1.2.1**show the capacity variation of the tested evaporators as a function of air flow rate. As the air flow rate increased, total capacity increased due to the increased air mass flow rate. The latent heat transfer rate changed a little due to the constant evaporator pressure set by the evaporator pressure regulating valve. Other reasons that could play, a small part in the constant latent

capacity may be the condensed water on the surface of tube and fin mixing with the air which is unsaturated before latent heat transfer takes place at the range of these air flow rates. Secondly, the temperature difference between the air and the surface of condensing water decreases because thermal resistance increases due to the condensed water layer. As a result, the dominant increase in total capacity was caused by the increase in the sensible heat transfer rate.

Table 3.4.1.2.1: Capacity of the Test Evaporators at Varying Airflow Rates

					,			T L vaporators at varying Annow Rates						
Test	Designation	Test #		netric Flo ir m³/h (s			Cold urrace	Su	uperheat lividual Circ	uits				
Name	Coil De	T	,				Wet	5.6 °C (10.0 °F)	16.7 °C (30.0 °F)	5.6 °C (10.0 °F)	5.6 °C (10.0 °F)			
	O	,	145·Q ¹	193·Q ¹	242·Q¹	7		5.6/5.6/5.6	16.7/16.7/16.7	16.7/*/16.7	*/16.7/16.7			
			(300·Q)	(400·Q)	(500·Q)		>	(10/10/10)	(30/30/30)	(30/*/30)	(*/30/30)			
								W (Btu/h)	W (Btu/h)	W (Btu/h)	W (Btu/h)			
								5788						
1V020226A	$ \mathbf{w} $	1	X				X	(19746)						
- V020207D		_		V			Х	6508						
.VU2U2U/B	V020207B W 9		X			^	(22203)							
V020301A	w	12			х		х	7503						
10203017	٧٧	13			^		^	(25598)						
V020320B	F	1	х				х	5998						
	Ľ	Ľ					^	(20464)						
./020607A	Е	9		x			\mathbf{x}	6956						
_		Ĺ	ļ					(23732)						
V020319B	Е	13			x		X	7653						
-		-	-				\vdash	(26109) 6085						
1020417A	EC	1	Х				X	(20760)						
F -						\vdash		6972						
102041SA	EC	9		Х			X	(23788)						
:020416 B	FC	13			х		x	7781						
[.020410B	۳_	L'3			Λ		$^{\wedge}$	(26546)						

Superheat to be controlled such that the desired overall level of superheat is obtained

¹⁾ SI units of m³/kWh multiplied by capacity (Q) in kW to determine airflow, (IP units of cfm/ton multiplied by capacity (Q) in tons).

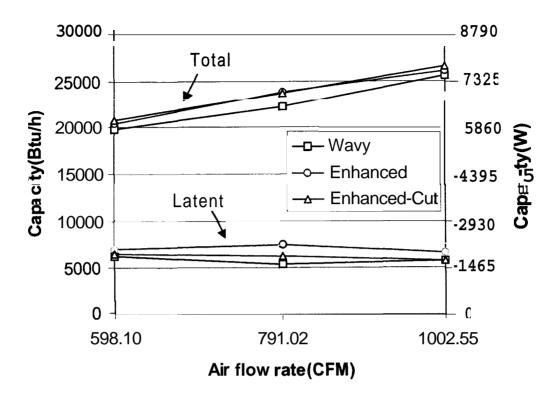


Figure 3.4.1.2.1: Capacity as a function of air flow rate for wet coil conditions

3.4.1.3 Effects of Non-Uniform Airflow on Cail Capacity

The combined effects of non-uniform airflow and evaporator superheat were examined by blocking the upper portion of the test evaporator on COIL-W and COIL-E during cross-counterflow operation for wet coil conditions. Figure 3.4.1.3.1 shows an idealized non-uniform velocity profile for a test coil with the upper half of the coil partially blocked. The velocity ratio was calculated by taking the average of the 15 velocity points on the top half divided by the average of the 15 velocity points on the lower half of the test evaporator. Test 9 conditions of 5.6 °C (10.0 °F) superheat were first performed, then the blockage was applied with no expansion valve adjustment (test 9A), and finally the expansion valves were adjusted to yield 5.6 °C (10.0 °F) superheat on all circuits (test 9B). During these tests the standard airflow rate was held constant; the airflow was not

allowed to drop when the blockage was added regardless of the significantly higher pressure drop. Table 3.4.1.3.1 shows the performance of the coils with varying degrees of airflow blockage.

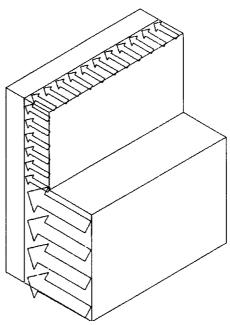


Figure 3.4.1.3.1: Idealized velocity profile over evaporator with upper half partially blocked

Velocity Ratio (see Figure #)	Test name	Test type ¹	Coil	Airflow, m³/h (scfm)	Air-side Capacity, W (Btu/h)	Capacity Ratio, Q/Q _{Test 9}	Coil Air Pressure Drop, Pa (in WG)
1:1 (Fig. 3.4.1.3.2)	W020522 -W020523-	9	W	1244 (732)	6598 (22515)	1	37.9 (0.152)
1:1.5 (Fig. 3.4.1.3.3)	-W020323 -W020524	9A	W	1252 (737)	6351 (21670)	0.96	49.6 (0.199)
1:1.5	-W020324- A	9B	W	1249 (735)	6535 (22298)	0.99	49.8 (0.200)
1:1	W020528 -W020528-	9	W	1245 (733)	6636 (22644)	1	38.1 (0.153)
1:2 (Fig. 3.4.1.3.4)	-W020528- -W020529-	9A	W	1239 (729)	6179 (21085)	0.93	53.3 (0.214)
1:2	-W020529- A	9B	W	1237 (728)	6307 (21521)	0.95	58.8 (0.236)

¹⁾ Test 9: uniform airtlow with superheat on all circuits of 5.6 °C (10.0 °F), 9A: same expansion valve setting as test 9 ut with non-uniform airflow and no superheat adjustment, 9B: expansion valves adjusted to yield 5.6 °C (10.0 "F) superheat on all circuits with non-uniform airflow.

Table **3.4.1.3.2**: COIL-E Performance with Non-Uniform Airflow

Table 3.4.1.5.2. COIL-E retrofmance with Non-Onnorm Airnow												
Velocity Ratio (see Figure #)	Test name	Test type ¹	Coil	Airflow, m ³ /h (scfm)	Air-side Capacity, W (Btu/h)	Capacity Ratio, Q/Q _{Test 9}	Coil Air Pressure Drop, Pa (in WG)					
1:1 (Fig. 3.4.1.3.6)	E020604 A	9	E	1276 (751)	6985 (23833)	1	92.7 (0.372)					
1:1.26 (Fig. 3.4.1.3.7)	E020604 B	9A	Е	1281 (754)	6933 (23655)	0.99	108.4 (0.435)					
1:1.26	E020605 A	9B	Е	1281 (754)	7029 (23984)	1.01	106.6 (0.428)					
1:1	E020607 A	9	Е	1293 (761)	6955 (23733)	1	84.7 (0.340)					
1:1.36 (Fig. 3.4.1.3.8)	E020607 B	9A	E	1291 (760)	6797 (23192)	0.98	102.9 (0.413)					
1:1.36	E020610 A	9B	Е	1286 (757)	6807 (23226)	0.98	101.9 (0.409)					
1:1.62 (Fig. 3.4.1.3.9)	E020611 A	9A	Е	1290 (759)	6751 (23034)	0.97	101.1 (0.406)					
1:1.62	E020612 A	9B	Е	1274 (750)	6914 (23591)	0.99	101.4 (0.407)					
1:1.75 (Fig. 3.4.1.3.10)	E020613 A	9A	Е	1288 (758)	6654 (22705)	0.96	105.4 (0.423)					
1:1.75	E020620 A	9B	Е	1288 (758)	6877 (23465)	0.99	103.4 (0.415)					
1:2.59 (Fig. 3.4.1.3.11)	E020621 A	9A	Е	1299 (764)	6575 (22435)	0.95	98.9 (0.397)					
1:2.59	E020624 A	9B	Е	1290 (759)	6874 (23456)	0.99	101.9 (0.409)					

¹⁾ Test 9: uniform airflow with superheat on all circuits of 5.6 °C (10.0°F), 9A: same expansion valve setting as test 9 but with non-uniform airflow and no superheat adjustment, 9B: expansion valves adjusted to yield 5.6 °C (10.0°f) superheat on all circuits with non-uniform airflow.

Figure 3.4.1.3.2 shows the air velocity contour map for COIL-W with no obstructions present. The volumetric flowrate for this test was 1244 m³/h (732 scfm) with an average velocity of 6437 m/h (352 fpm) and standard deviation of 512 m/h (28 fpm). Any non-uniformity in the unobstructed evaporator's entrance region airflow was due to the dewpoint sampling tree, thermocouple grid, and fin angles. Figure 3.4.1.3.3 shows the

non-uniform velocity contour map for COIL-W when the flow was obstructed to the upper half of the coil. An average of the top half air velocity was compared to the bottom half average air velocity to yield the velocity ratio of 1 to 1.5. The volumetric flowrate for this test was 1252 m³/h (737 scfm) with a 4097 m/h (224 fpm) and 6163 m/h (337 fpm) average velocity on the upper and lower halves of the coil, respectively. Further obstruction was added to produce the velocity contours seen in Figure 3.4.1.3.4 at a velocity ratio of 1 to 2. The average velocities in this case were 4005 m/h (219 fpm) and 8211 m/h (449 fpm) over the upper and lower halves of the coil, respectively.

The imposed airflow blockage in the case of the 1 to 1.5 velocity ratio would have increase fan power by more then 30 Y_0 . For the 1 to 2 velocity ratio case, the fan power would have increased by at least 54 Y_0 relative to the uniform airflow case.

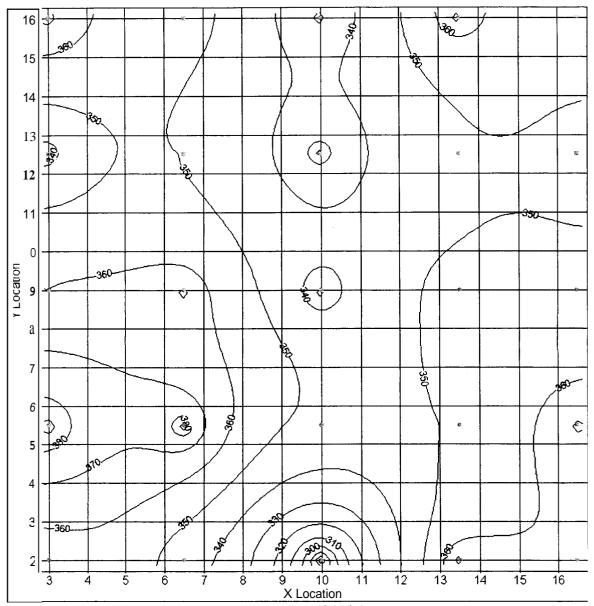


Figure **3.4.1.3.2**: Uniform airflow velocity (ft/min) contour **map** for COIL-W

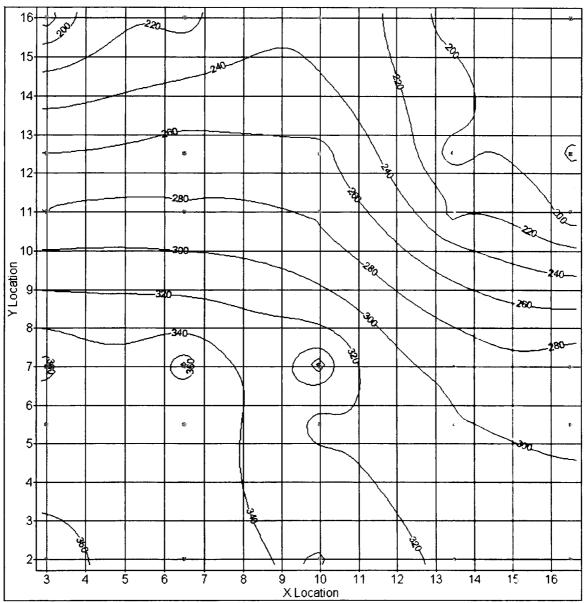


Figure **3.4.1.3.3**: Non-uniform velocity (1:1.5) (ft/min) contour map for COIL-W

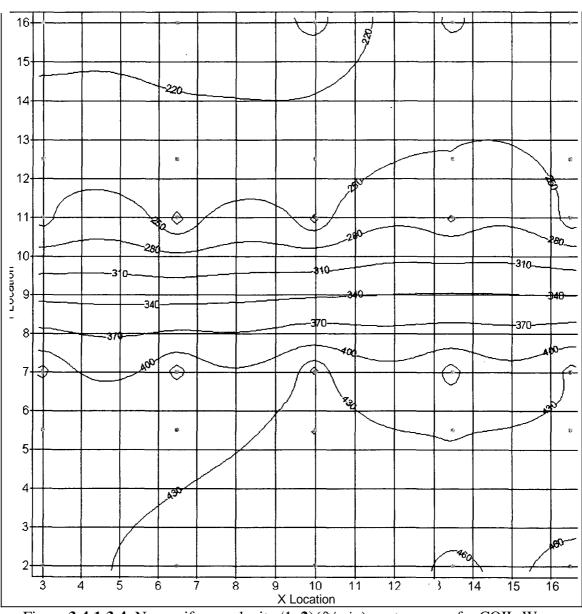


Figure 3.4.1.3.4: Non-uniform velocity (1:2)(ft/min) contour map for COIL-W

Figure 3.4.1.3.5 shows the non-uniform air velocity evaporator capacity relative to the uniform air velocity capacity. The first case shows the effects of an imposed obstruction with a fixed area expansion device. The expansion device would not be able to correct superheat and capacity would drop by 4 % in the 1:1.5 velocity ratio case and by 6.5 % in the 1:2 velocity ratio case. If the expansion device were able to correct each circuit, then the performance would improve closer to pre-obstruction, but for both cases the capacity

still decreased by **1.2** % and **4.5** %, respectively. The COIL-W non-uniform velocity results show that a more non-uniform velocity ratio produced a higher drop in capacity; and superheat correction still could not alleviate the entire penalty.

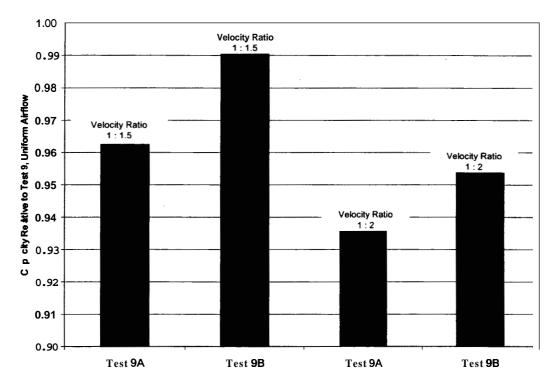


Figure **3.4.1.3.5:** Relative capacities for COIL-W non-uniform airflow (refer to Table **3.4.1.3.1** for a description of the actual tests)

Figure 3.4.1.3.6 shows the air velocity contour map for COIL-E with no obstructions present. The volumetric flowrate for this test was 1276 m³/h (751 scfm) with an average velocity of 6108 m/h (334 fpm) and standard deviation of 512 m/h (28 fpm). Any non-uniformity in the unobstructed evaporator's entrance region airflow was due to the dewpoint sampling tree, thermocouple grid, and fin angles. Figure 3.4.1.3.7 shows the non-uniform velocity contour map for COIL-E when the flow was obstructed to the upper half of the coil. An average of the top half air velocity was compared to the bottom half

average air velocity to yield the velocity ratio of 1 to 1.26. The volumetric flowrate for this test was 1281 m³/h (754 scfm) with a 5340 m/h (292 fpm) and 6748 m/h (369 fpm) average velocity on the upper and lower halves of the coil, respectively. Further obstruction was added to produce the velocity contours seen in Figure 3.4.1.3.8 at a velocity ratio of 1 to 1.36. The average velocities in this case were 5340 m/h (292 fpm) and 7279 m/h (398 fpm) over the upper and lower halves of the coil, respectively. More obstruction was added to produce a 1 to 1.62 average velocity ratio seen in Figure 3.4.1.3.9. Average velocities in this case were 4609 m/h (252 fpm) and 7498 m/h (410 fpm) over the upper and lower halves of the coil, respectively. Again, obstruction was added to produce a 1 to 1.75 average velocity ratio seen in Figure 3.4.1.3.10. Average velocities in this case were 3621 m/h (198 fpm) and 6346 m/h (347 fpm) over the upper and lower halves of the coil, respectively. The final obstruction was then added to produce a velocity ratio of 1 to 2.59. Average velocities in this case were 3219 m/h (176 fpm) and 8358 m/h (457 fpm) over the upper and lower halves of the coil, respectively.

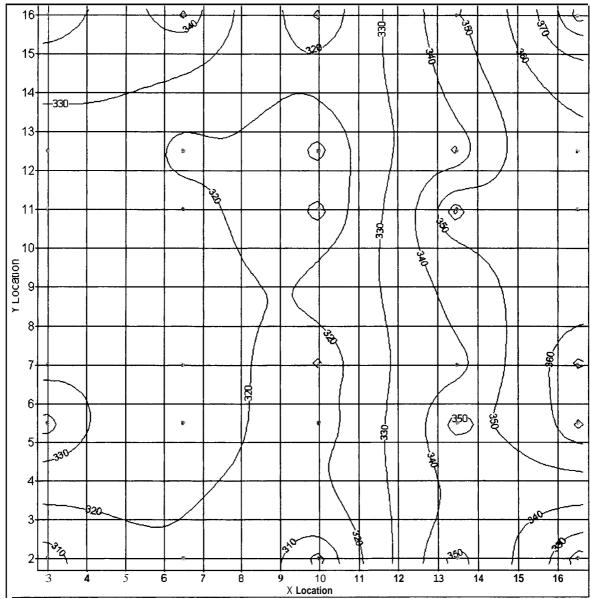


Figure 3.4.1.3.6: Uniform velocity (ft/min) contour map for COIL-E

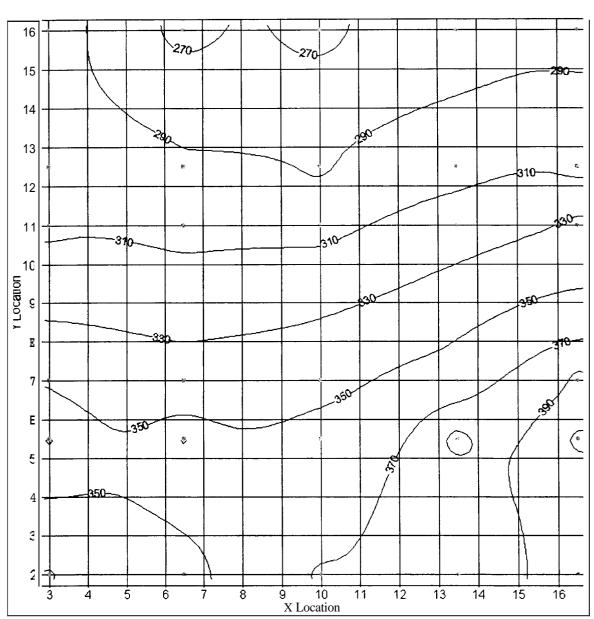
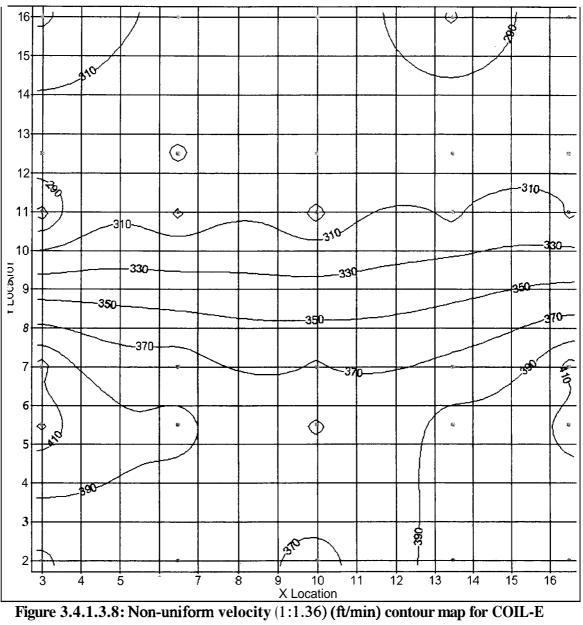


Figure **3.4.1.3.7**: Non-uniform velocity (1:1.26) (ft/min) contour map for COIL-E



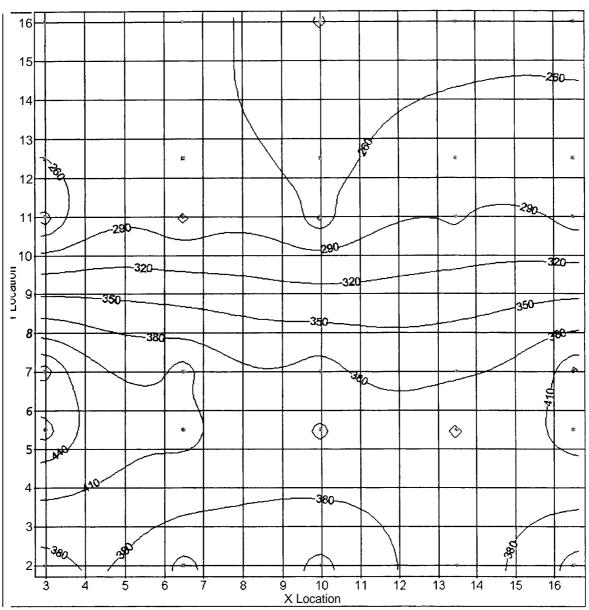


Figure 3.4.1.3.9: Non-uniform velocity (1:1.62) (ft/min) contour map for COIL-E

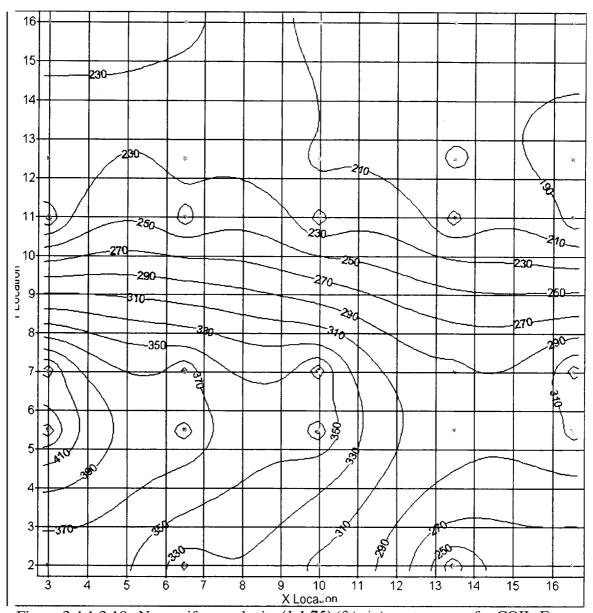


Figure 3.4.1.3.10: Non-uniform velocity (1:1.75) (ft/min) contour map for COIL-E

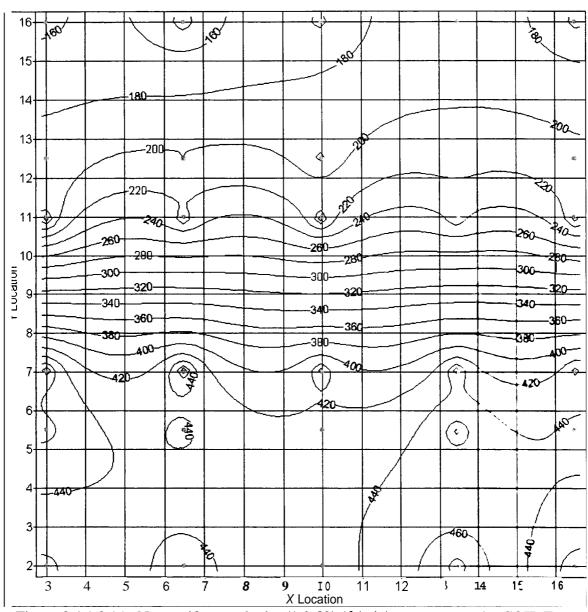


Figure 3.4.1.3.11: Non-uniform velocity (1:2.59) (ft/min) contour map for COIL-E

Figure 3.4.1.3.12 shows the non-uniform air velocity evaporator capacity relative to the uniform air velocity capacity for all COIL-E tests represented above and shown in Table 3.4.1.3.2. The cases labeled "Test 9A" show the effects of an imposed obstruction with a fixed area expansion device. Cases labeled "Test 9B" have the superheat adjusted back to 5.6 °C (10.0 °F) on each circuit. The first case had a velocity ratio of 1 to 1.26 and a capacity specific airflow of 183 m³/kWh (378 scfm/ton). Less than 1 % in capacity was

lost due to the obstruction, and this lost capacity was recovered when superheat was corrected (capacity was corrected within the uncertainty of our measurement at approximately 3.5 %). At a higher absolute airflow of 186 m³/kWh (385 scfdton), the losses in capacity with the obstruction were greater.

The losses in capacity with no superheat correction ranged from slightly more than 2 % at the 1 to 1.36 velocity ratio to approximately 5.5 % at the 1 to 2.59 velocity ratio. When the superheat was corrected, much of the loss in capacity was recovered. Please note that all of these tests were performed at a constant airflow rate. **As** shown in Table 3.4.1.3.1 and 3.4.1.3.2, the air pressure drop across the evaporator increased substantially when the blockage was imposed. This would translate into much higher fan power requirements and **a** subsequently lower COP. In the case of the 1 to 1.36 velocity profile, fan power would have increased by 21 % with the imposed blockage (power equals flowrate times the pressure drop). For the 1:1.62 velocity profile, fan power would have increased by 19 %. For the 1:1.75 velocity ratio, fan power would have increased by 24 %. For the highest blockage test with a velocity ratio of 1:2.59, the fan power would have increased by at least 20 %.

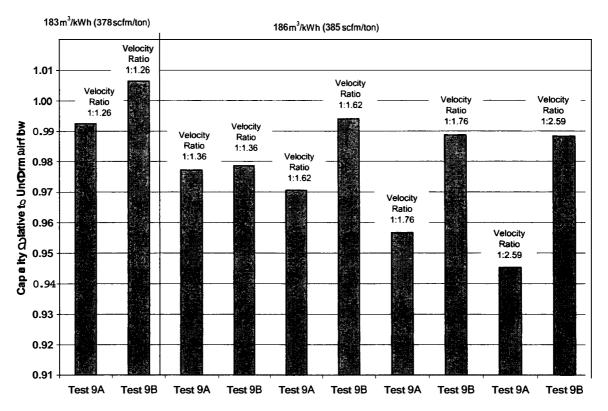


Figure 3.4.1.3.12: Capacity relative to uniform airflow for COIL-E (refer to Table 3.4.1.3.2 for a description of the tests)

3.4.2 Cross-Parallel Air/Refrigerant Flow Configuration Tests

Table 3.4.2.1 shows the performance of COIL-W and COIL-E with refrigerant circuited in cross-counter flow and cross-parallel flow with a capacity specific airflow rate of 193 m³/h (400 scfdton). COIL-W airflow rates for parallel flow and counter flow were 912 m³/h (537 scfm) and 1240 m³/h (730 scfm), respectively. COIL-E airflow rates for parallel flow and counter flow were 895 m³/h (527 scfm) and 1288 m³/h (758 scfm), respectively. The main information to be gained from this comparison is the rapid reduction in capacity that follows any increase in superheat during parallel flow (Figure 3.4.2.1). This was evident for both coils tested under parallel flow conditions.

As the superheat increased from 5.6 "C (10.0°F) to 16.7 "C (30.0°F), the refrigerant and air temperatures became pinched very quickly. During all tests the evaporator pressure was fixed to give an evaporating saturation temperature of 7.2 "C (45.0°F). When superheat was increased to 16.7 "C (30.0°F), the exiting refrigerant temperature approached 23.9 "C (75.0°F); pinching of the two streams occurred rapidly. This is evident from examining the capacity of test 10 in parallel flow.

Figure 3.4.2.1 shows that COIL-W capacity in parallel flow decreased by 84.8 % as the superheat increased from 5.6 "C (10.0 °F) to 16.7 "C (30.0 °F); test 9 to test 10. Tests 11 and 12 also produced very low capacity due to two of the three circuits having a 16.7 "C (30.0 °F) superheat. Although tests with the center circuit flooding produced higher capacity than the top circuit flooding for both COIL-W and COIL-E.

Table 4.2.1: Counter and Parallel Flow Performance of COIL-W and COIL-E

Table	1.4	/• I	Count	ci ana i	Paramei	. 10	<i>)</i> ۷۷	I CITOII	manc		/11/ 1	v ana C	OIL	<u> </u>	
Test Name		Coil Designation	Volumetric Flowrate of Air m³/h (cfm)				Surface		Overall Superheat Superheats in Individual Circuits						
	#	na				5.6 °C 16.7 °C		٥٢ -	5.6 °C		**				
	Test #	ssig						(10.0 °		(30.0		(10.0		5.6 °C (10	0.0 °F)
est	L	Ŏ		.00.018	0.00.012			5 6/5 6		16.7/16.				*/16.7/	16.7
		Coil	(300-C)	193·Q**	242·Q ^{1a}	Dry	Wet	(10/10/		(30/30		(30/*/		(*/30/	
		_	(300.Q)	(400·Q)	(500·Q)			\cap	0 /	Q _{test}	h /	Q _{test}		Q _{test}	0 /
								W (Btu/h)	$egin{array}{c} Q_{ ext{test}}/Q^{1 ext{b}} \end{array}$	W (Btu/h)	Q _{test} / Q ^{1b}	W (Btu/h)	$egin{aligned} \mathbf{Q}_{test}/\ \mathbf{Q}^{1b} \end{aligned}$		$egin{array}{l} \mathbf{Q_{test}}/\ \mathbf{Q^{1b}} \end{array}$
				Cr	oss-Cou	ntei	- A	ir/Refrig	eran	t Flow		<u></u>			`
W020207B	9	w		X	055 COU		x	6507	1				T	<u> </u>	
								(22203)		3722			-		
W020530A	10	W		X			X			(12701)	0.57				
W020531A	11	w		X			X					3837 (13091)	0.59		
W020215B	12	w		Х			X							3830 (13067)	0.59
E020607A	9	Е		Х			X	6955 (23733)	1					(13007)	
W0203 18A	10	E		х			X	, , ,		4865 (16599)	0.70				
W0203 18B	11	Е		х			X					5485 (18715)	0.79		
W020319A	12	Е		X			x							4735 (16157)	0.68
				Cr	oss-Para	llel	Ai	r/Refrig	erant	t Flow					
W020304A	9	W	7	х			X	4732 (16146)	1						
W020311B	10	W	7	х			X			721 (2461)	0.15				
W020306A	11	W	,	х			X					2605 (8887)	0.55		
W020307A	12	w		X			X							2143 (7311)	0.45
E020403A	9	Е		X			X	4549 (15523)	1						
E020404A	10	Е		X			x			1017 (3470)	0.22				
E020408A	11	E		X			x					3373 (11508)	0.74		
E020409A	12	E	ot 102 3	X			X							2797 (9543)	0.61

la: capacity determined at 193 m³/h (400 scfm/ton) lb: capacity at test 9 for the coil specified.

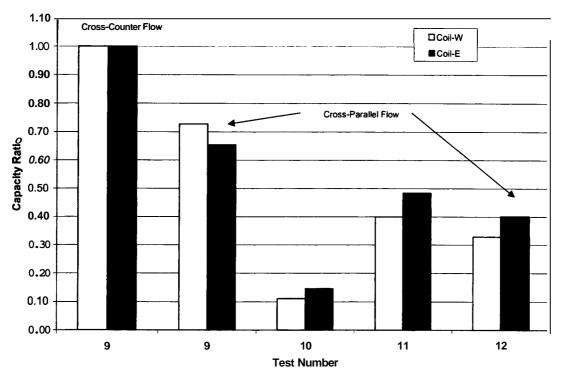


Figure **3.4.2.1**: Cross-parallel flow capacity comparison for COIL-W and COIL-E relative to their performance at test **9** with cross-counter flow

COIL-E capacity in parallel flow was 3.9 % less than COIL-W at the test 9 condition of 193 m³/kWh (400 scfdton). This is the opposite of the counter flow capacity results where COIL-E had a 5.4 Yo greater capacity than COIL-W. COIL-E produced a slightly lower capacity than COIL-W at the test 9 parallel flow conditions. This was mainly due to the 196 m³/kWh (406 scfm/ton) for COIL-W and the 193 m³/kWh (399 scfm/ton) for COIL-E. The ideal airflow would have produced 193 m³/kWh (400 scfm/ton) for both coils, but COIL-W airflow was high while COIL-E airflow was slightly low. These differences in airflow produced the accompanying difference in capacity. Also, a secondary factor in the lower capacity of COIL-E than COIL-W may be due to the more rapid pinching of COIL-E than COIL-W due to the higher air-side heat transfer of the enhanced fins.

COIL-E capacity in parallel flow decreased by 77.6 % as the superheat increased from 5.6 °C (10.0 °F) to 16.7 °C (30.0 °F); test 9 to test 10. Again, rapid pinching of the two fluid streams reduced capacity.

4 EVAPORATOR MODELING AND SIMULATIONS

4.1 Background on Evaporator Model EVAPS

Modeling of finned tube heat exchangers started at NIST with a tube-by-tube simulation model originally formulated by Chi (1979). Over the years, the model underwent significant upgrades, which are documented in Domanski and Didion (1983), Domanski (1991), Lee and Domanski (1997), and Domanski (1999b). These upgrades included the capability to account for air maldistribution and its interaction with refrigerant distribution, the extension to zeotropic mixtures, the extension to new refrigerant property representations, and implementations of new simulation correlations. The 1999 upgrade equipped the evaporator model with a graphical user interface (GUI). The GUI serves as a pre- and post-processor; it facilitates preparation of simulation input data, including the layout of refrigerant circuitry, and allows the user to display detailed performance results for individual tubes after a simulation run is completed. In 2002 under a parallel ARTI-21CR/605-500100 project (Domanski and Payne, 2002), the EVAP-COND simulation package was developed that included the evaporator and condenser models, EVAP5 and COND5, working under the same GUI. Both models were validated with experimental data taken with R22 and R410A heat exchangers at NIST. Since the current project and ARTI-21CR/605-500100 project partially overlapped in time, the EVAP-COND attached to the ARTI-21CR/605-500100 report included some of upgrades developed under this study, e.g. the option to simulate the evaporator together with a refrigerant distributor. Not included in the release version of EVAP-COND are the upgrades to the evaporator model that account for longitudinal fin

conduction, which were needed to perform simulations with controlled refrigerant superheats at individual refrigerant circuits.

4.2 Description of EVAPS

4.2.1 Modeling Approach

Figure 4.2.1.1 presents the refrigerant circuitry and air velocity representation used by EVAPS. The tube-by-tube modeling approach recognizes each tube as a separate entity for which the model performs simulation calculations. These calculations are based on inlet refrigerant and air parameters, their properties, and mass flow rates. The simulation begins with the inlet refrigerant tubes and proceeds to successive tubes along the refrigerant path in the heat exchanger. At the outset of the simulation, the air temperature is only known for the tubes in the first row and has to be estimated for the remaining tubes. A successful simulation run requires several passes (iterations) through the refrigerant circuitry, each time updating inlet air and refrigerant parameters for each tube.

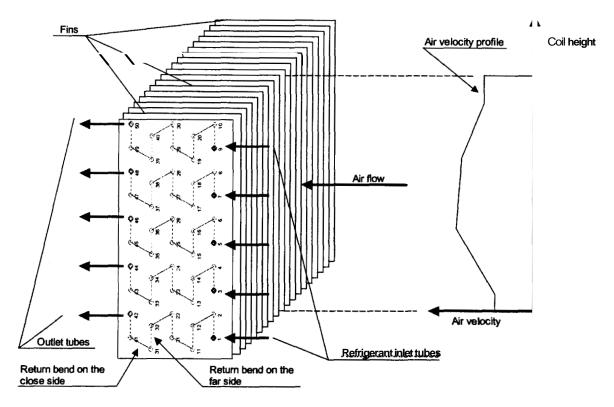


Figure 4.2.1.1: Representation of air distribution and refrigerant circuitry in **EVAP5**

Heat transfer calculations **start** by calculating the heat-transfer effectiveness, **E**, by one of the applicable relations (Kays and London, 1984). With the air temperature changing due to heat transfer, the selection of the appropriate relation for **E** depends on whether the refrigerant undergoes a temperature change during heat transfer. Once **E** is determined, heat transfer from air to refrigerant is obtained using equation 4.2.1.1.

$$Q_a = m_a C_{pa} (T_{ai} - T_{ri}) \varepsilon \tag{4.2.1.1}$$

The overall heat-transfer coefficient, U, is calculated by equation 4.2.1.2, which sums up the individual heat-transfer resistances between the refrigerant **and** the air.

$$U = \left| \frac{A_o}{h_i A_{pi}} + \frac{A_o X_p}{A_{pm} K_p} + \frac{1}{h_1} + \frac{A_o}{A_{po} h_{pf}} + \frac{1}{h_o (l + \acute{a}) \left(1 - \frac{A_f}{A_o} (l - \ddot{o}) \right)} \right|^{-1}$$
(4.2.1.2)

The first term of equation 4.2.1.2 represents the refrigerant-side convective resistance. The second term is the conduction heat-transfer resistance through the tube wall, and the third term accounts for the conduction resistance through the water layer on the fin and tube. The fourth term represents the contact resistance between the outside tube surface and the fin collar. The fifth term is the convective resistance on the air-side where the multiplier $(1+\alpha)$ in the denominator accounts for the latent heat transfer on the outside surface. For a dry tube $\mathbf{a}=0.0$ and $1/h_1=0.0$. Once the heat transfer rate from the air to the refrigerant is calculated, the tube wall and fin surface temperatures can be calculated directly using heat-transfer resistances. Then, the humidity ratios for the saturated air at the wall and fin temperatures are calculated, and mass transfer from the moist air to the tube and fin surfaces is determined. For more detailed information on heat transfer calculations refer to Domanski (1991).

4.2.2 Heat Transfer and Pressure Drop Correlations

EVAPS uses the following correlations for calculating heat transfer and pressure drop.

Air Side

- heat-transfer coefficient for flat fins: Wang et al. (2000)
- heat-transfer coefficient for wavy fins: Wang et al. (1999a)
- heat-transfer coefficient for slit fins: Wang et al. (2001)

- heat-transfer coefficient for louver fins: Wang et al. (1999b)
- fin efficiency: Schmidt method, described in McQuiston et al. (1982)

A correlation for calculating the tube-collar junction resistance is not listed because all air-side heat transfer correlations authored by Wang include the heat transfer resistance between the tube and collar.

Refrigerant Side

- single-phase heat-transfer coefficient, smooth tube: McAdams, described in **ASHRAE** (2001)
- evaporation heat-transfer coefficient **up** to 80% quality, smooth tube: Jung and Didion (1**989**)
- evaporation heat-transfer coefficient up to 80% quality, rifled tube: Jung and Didion (1989) correlation with a 1.9 enhancement multiplier suggested by Schlager et al. (1989)
- mist flow, smooth and rifled tubes: linear interpolation between heat transfer coefficient values for 80 **Y**₀ and 100 **Y**₀ quality
- single-phase pressure drop, smooth tube: Petukhov (1970)
- two-phase pressure drop, smooth tube, lubricant-free refrigerant: Pierre (1964)
- two-phase pressure drop, rifled tube: Pierre (1**964**) correlation for smooth tube with a 1.4 multiplier suggested by Schlager et al. (1989)
- single-phase pressure drop, return bend, smooth tube: White, described in Schlichting (1968)
- two-phase pressure drop, return bend, smooth tube: Chisholm, described in Bergles et al. (1981). The length of a return bend depends on the relative locations of the tubes connected by the bend. This length is accounted for in pressure drop calculations.

4.2.3 Representation of Refrigerant Properties

Representation of thermodynamic and transport properties is based on REFPROP6 property routines (McLinden et al., 1998). Because EVAP5 simulations are computationally intensive, using a refrigerant property look-up tables is a practical necessity if simulation runs are expected to take less than 60 seconds. This is particularly true in case of REFPROP6 for which property calculations are several times more CPU demanding than for REFPROP5. EVAP-COND employs a pressure-enthalpy-based system of look-up tables, which includes eight different routines that retrieve the desired state or transport property. The look-up scheme is applicable to single component refrigerants and refrigerant mixtures. If a given refrigerant state falls outside the range of the look-up table, then EVAP-COND calls a REFPROP6 refrigerant property routine directly.

Since REFPROP6 property calculations may not converge occasionally, particularly during phase equilibrium calculations for refiigerant mixtures, EVAP-COND employs an error evasive scheme. Under this scheme, EVAP-COND attempts to obtain a given property even if REFPROP flash calculations do not converge, e.g., if a routine PHFLSH crashes, a routine that uses TPRHO is invoked to attempt to iteratively match TPRHO's enthalpy value with the known (target) value. If both REFPROP flash calculations do not converge, then the data point in the refrigerant look-up table is flagged and look-up table routines iterate properties for this point using refrigerant properties in the neighboring nodes of the table.

4.3 Modeling Issues

The following four sections present four major modeling issues that received special consideration during this study.

4.3.1 Refrigerant Distribution

Simulating refrigerant distribution is an important aspect of heat exchanger simulation because of its impact on the heat exchanger performance. It is also know that in some designs a non-uniform air distribution may affect refrigerant distribution. In a heat exchanger with multiple circuits, refrigerant distributes itself in appropriate proportions so that the refrigerant pressure drop from the inlet to the outlet for all circuits is the same. In the context of simulating refrigerant distribution, a refrigerant circuit starts at the point of the first split of refrigerant stream after leaving the condenser and ends at the final merging point before entering the suction line leading the refrigerant to the compressor. If the refligerant enters the evaporator by a single tube, the first split, if **any**, will exist within the coil assembly. If the evaporator has several inlet tubes and a refrigerant distributor is used, the first refrigerant split typically occurs at the inlet to the distributor tubes just after the expansion process in a thermostatic expansion valve (TXV) or a short Note, that in this design, refrigerant pressures and temperatures at tube restrictor. different inlet tubes may be different, as graphically shown in Figure 4.3.1.1. Such different refrigerant pressure and temperature profiles also occurred during the tests with controlled uneven exit superheats (refrigerant distributions), namely tests 3, 4, 7, 8, 11, and 12.

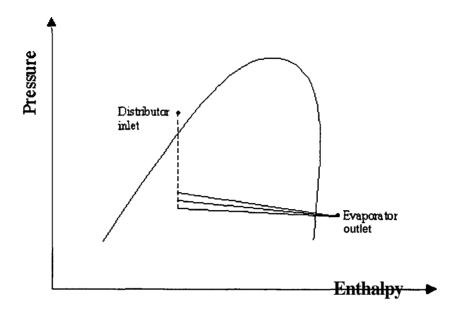


Figure 4.3.1.1: Possible refrigerant pressure profiles in a three-circuit evaporator fed by a refrigerant distributor

Under this project, two simulation methods were developed to simulate evaporator performance with controlled refhgerant superheats at the evaporator outlet tubes. The first scheme involving a general model for a refrigerant distributor was introduced into EVAP-COND as one of the eight evaporator simulation options. When the evaporator is simulated using this option, the refrigerant operating input data are the condenser exit bubble-point temperature, condenser subcooling, evaporator exit dew-point temperature, and evaporator superheat (in the release version of EVAP-COND, condenser subcooling and evaporator superheat are imposed as 5.0 °C (9.0 °F)). For this option, as the first task EVAP-COND runs preliminary simulations to establish dimensions of the refrigerant distributor tubes that would inflict a 70 kPa (10.2 psi) refrigerant pressure drop. Once the distributor tubes are sized, EVAP-COND proceeds to main simulations in which it

drop. This total pressure drop includes the pressure drop in a given distributor tube and the refrigerant circuit in the coil assembly it feeds. In the test version used in this study, EVAP-COND additionally solicits a "restriction factor" for each distributor tube, which acts as a multiplier to the pressure drop calculated by the program. By inputting values different from 1.0, the user can control refrigerant distribution and refligerant superheat at different evaporator exit tubes. The program iterates the refrigerant mass flow rate until the overall superheat is reached at the evaporator exit. Figures 4.3.1.2 and 4.3.1.3 present the eight refrigerant input data options and the input data window for EVAP-COND simulations involving a refrigerant distributor, respectively.

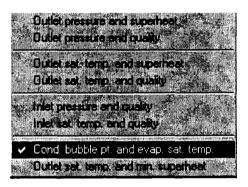


Figure **4.3.1.2: EVAP-COND** refrigerant input data options for evaporator simulations

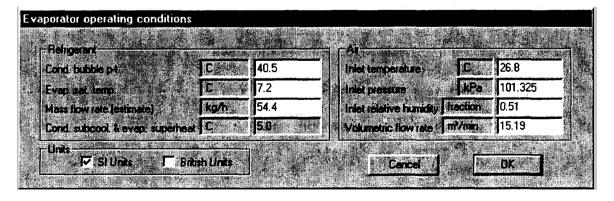


Figure **4.3.1.3: EVAP-COND** input data window for simulations involving a refigerant distributor

While the simulation option involving a refrigerant distributor is useful for a coil designer for typical simulations, this option proved to be somewhat impractical for controlling individual exit superheats when we tried to reproduce our test results. This was due to a non-linear dependence of individual exit superheats on the "restriction factors". For this reasonanother simulation scheme was developed in which the user—directly assigns refrigerant distribution between different circuits. The operating conditions are as shown in Figure 4.3.1.4with the refrigerant inlet quality and distribution (in fractions) solicited by the follow-up DOS window. While holding the refrigerant distribution constant, the program iterates the overall refrigerant mass flow rate and inlet pressures at individual inlet tubes to converge on the target exit pressure (the same for each exit tube) and overall target superheat. Different individual superheats can be obtained by specifying different refrigerant distributions. Eventually, all simulation results for this study were obtained using the second scheme.

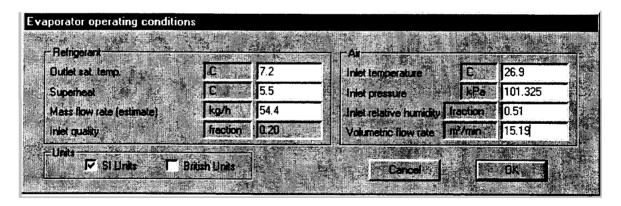


Figure **4.3.1.4**:EVAP-COND input data window for simulations with specified overall evaporator exit saturation temperature and superheat.

4.3.2. Air-side Heat Transfer Correlations

Often the most significant part of heat transfer resistance between the air and refrigerant is on the air-side of the heat exchanger. For this reason, a literature review on the latest air-side heat transfer correlations was performed at the outset of this study. Of our particular interest were correlations for wavy and lanced (slit) fins – the two fin types used in the evaporators tested under this project.

Figure 4.3.2.1 compares the predictions of different correlations available in the literature. These predictions were calculated for typical fin designs for a three-depth-row heat exchanger. The layout of different prediction lines in the figure may serve as an explanation why predicting performance of a finned-tube heat exchanger may be difficult. For wavy fins, the correlation by Wang et al. (1999a) and Kim et al. (1997) are in a close agreement, while the correlation by Webb (1990) calculates heat transfer coefficients up to 50 Y_0 lower that the two first methods. In the air velocity range of 1.8 m/s (5.9 ft/s) to 2.1 m/s (6.9 W_s), the Webb correlation breaks sharply due to switching between two different algorithms with a changing air-side Reynolds number. At some point the Webb correlations provide a value for the wavy fin heat transfer coefficient that is lower than that for a flat fin, which is not a realistic prediction.

For slit (lanced) **fins**, the correlations **by** Nakamura and Xu (1983) and Wang **et** al. (2001) may differ by more than **40** %, depending on air velocity. This spread may be indicative of the general fact that some correlations do not predict well outside the geometries for which they were developed. **A** measurement uncertainty in one or both

experiments may also be a contributing factor to this large discrepancy. In addition, it should be noted that the Nakayama and Xu (1983) predictions do not approach zero at air velocities below 2 m/s (6.5 ft/s), the trend exhibited by the other correlations. Regarding louver fins, the correlation by Wang et al. (1999b) shows a step change in the 1.5 m/s (4.9 ft/s) to 1.8 m/s (5.9 ft/s) range caused by using two different algorithms, similar to the Webb correlation for the wavy fins.

The analysis of relative predictions of the air-side heat transfer coefficient provided the reason for replacing the existing correlations in **EVAPS** with correlations published by Wang and his co-workers for all types **of** fins, i.e., flat, wavy, louver, and slit fins. It was judged that a better degree of prediction consistency can be obtained with all correlations developed by the same author. Still, the reader should note a reservation regarding the louver fin correlation, which did not provide smooth predictions in Figure **4.3.2.1.**

In conclusion, we have to recognize the spread in performance between different enhanced fins, either realistic or perhaps, in some instances, overstated by correlations. To accommodate these differences and facilitate accurate evaporator model predictions, **EVAP-COND** provides an option that allows the user to "tune" evaporator simulated performance to the laboratory data by specifying a "correcting parameter" for the air-side heat transfer coefficient (such correcting parameters are also allowed for the refrigerant-side heat transfer coefficient, and refligerant pressure drop).

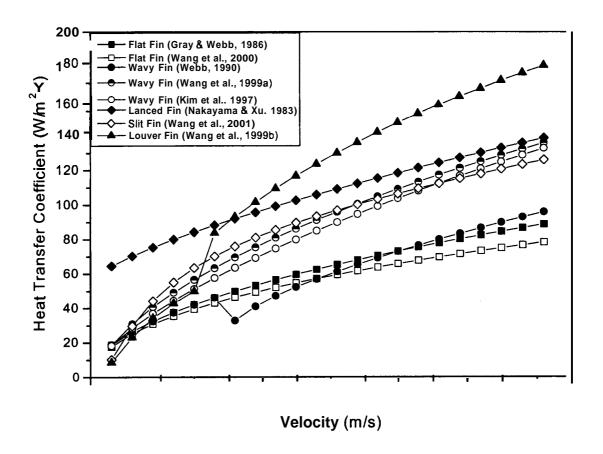


Figure 4.3.2.1: Comparison of air-side heat transfer correlations

4.3.3. Internal Heat Transfer in a Finned-Tube Evaporator

The current study stipulated evaporator tests with a superheat as high as 16.7 "C (30.0 °F) to assess capacity degradation at large and uneven superheats. As presented in previous sections, these tests for COIL-E and COIL-EC produced rather interesting data suggesting that internal heat transfer within the evaporator metal body may be the culprit for significant capacity degradation. Figure 4.3.3.1 presents measured capacities at 193 m³/kWh (400 cfm/ton) and includes capacities predicted by EVAPS (internal heat transfer not considered). The figure shows that tested capacities at 5.6 "C (10 °F) overlap for both coils and are reasonably well predicted by EVAP5. However, at 16.7 °C (30 °F) superheat COIL-E capacity was tested to be 346 W (1180 Btuh) less that COIL-EC capacity and 966 W (3295 Btu/h) less than the simulated value. The lower capacity degradation for COIL-EC can be explained by the fin cuts, which physically separated different tube depth rows and disallowed heat transfer between neighboring rows.

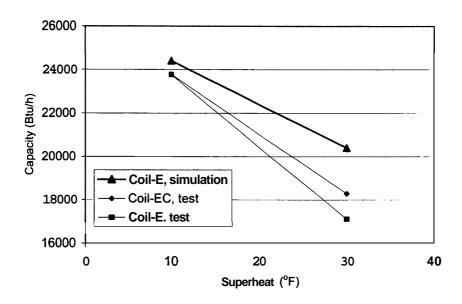


Figure **4.3.3.1:** Tested and predicted capacities for COIL-E and COIL-EC **at** 5.6 °C (10 °F) and **16.7** °C (**30** °F) superheats (Test 9 and Test 10 operating conditions. Internal heat transfer within the evaporator **metal** body **not** considered.)

The following two sections discuss the two modes of the internal heat transfer, longitudinal tube conduction and longitudinal fin conduction (tube-to-tube heat transfer), and their impact on evaporator performance.

4.3.3.1 Longitudinal Tube Conduction

The general theory states that if a temperature gradient exists in a **wall** of a heat exchanger, then conduction heat transfer **will** occur along that **wall and may** therefore degrade the performance of the heat exchanger. Kays and London (1984) identified the major parameters affecting the magnitude of the performance degradation **due** to this phenomenon as follows:

$$\lambda = \frac{kA_w}{LC_{min}}, \frac{C_{min}}{C_{max}}, \text{ and NTU}$$
 (4.3.3.1.1)

The magnitude of the performance degradation becomes larger with increasing λ , C_{min}/C_{max} , and NTU. Kays and London stated that this reduction in performance is seen in heat exchangers designed for high effectiveness (ϵ >0.9), however, they did not provide much of a quantitative analysis. Ranganayakulu et. al. (1996)carried out a series of finite element simulations to quantify the magnitude of the performance degradation in a heat exchanger due to longitudinal heat conduction.. The results of their simulations are represented by the "conduction effect factor", τ , in terms of the effectiveness with no longitudinal conduction effects, ϵ_{NC} , and the effectiveness considering longitudinal conduction effects, ϵ_{NC} .

$$\tau = \frac{\varepsilon_{\text{NC}} - \varepsilon_{\text{WC}}}{\varepsilon_{\text{NC}}} \tag{4.3.3.1.2}$$

The conduction effect factor can be read from the charts presented in the paper for given ε,λ , C_{min}/C_{max} , and NTU. Ranganayakulu et. al. suggested 0.8 as the effectiveness limit below which the impact of longitudinal conduction is negligible.

With the theory and the results from the numerical simulations at hand, the impact of longitudinal tube conduction for a typical finned-tube evaporator was examined. Using **EVAPS**, a 10.6kW (3 ton) evaporator was simulated to identify the tubes with two-phase R-22 (in which the longitudinal heat conduction does not occur) and the tubes with a

superheated refrigerant (in which longitudinal heat conduction does take place). Then the capacity penalty for the superheated tubes was calculated as a fraction of capacity of these tubes and as a fraction of the evaporator capacity.

Figure **4.3.3.1.1** displays an evaporator side view with a schematic of the reflagerant circuitry. Figure **4..3.3.1.2** contains a Coil Design Data window from EVAP-COND with the coil design information, and Figure **4.3.3.1.3** presents the operating conditions of the evaporator.

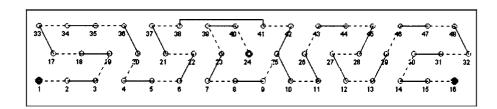


Figure **4.3.3.1.1**: Refrigerant circuitry configuration for the analyzed **R-22** evaporator (inlet tube: tube # **24**, outlet tubes: tube # 1 and tube # **16**;)

No, of tubes in dep	h row #1: 1	6		27772)AT, Orig. eva	,,
No. of tubes in dep	th row #2: 1	6 .	10.00			-
No. of tubes in dep	h row #3: 1	6	13.1	Number of repe	aling sections	, J1
No, of tubes in dep	th row #4: To)	7-1	Jnits -		
No. of tubes in dep	th row #5: [0			▼ St Uni	ts T	British Units
Tube data Tube length	mm	454	_	in data hickness	mm	0.2032 2.004
Tube length	mm	454	_ 1	hickness		
Inner diameter	mm ·	9.22	_1	itch (mm	
Outer diameter	mm	10.01		ype		Wavy <u>N</u>
Tube pitch	mm	25.4	_	hermal conduc	tivity kW/(m.	C) 1 0.2216
Depth row pitch	mm	22.23				
Inner surface		Smooth	3	Car	nel I	ok 1
Thermal conductivi	u Vuller	0.386	=			

Figure **4.3.3.1.2: EVAP-COND** window with evaporator design information

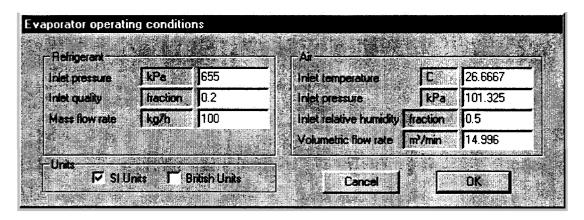


Figure **4.3.3.1.3: EVAP-COND** window with evaporator operating conditions

For the evaporator exit superheat of 8.0 °C (14.4 °F), the simulations showed that only 5 of the 48 tubes in the heat exchanger have superheated refrigerant and experience a temperature change. This means that 43 of the tube passes in the heat exchanger will not experience any axial heat conduction because there will be no temperature difference for this to occur (neglecting the marginal drop of saturation temperature due to the pressure

drop). An example of a tube with superheated vapor, tube number **15**, has the following values for the aforementioned parameters.

$$\lambda = \frac{kA_{w}}{LC_{min}} = \frac{\left(386 \frac{W}{mK}\right) (1.1932E - 5m^{2})}{(0.454m) \left(9.476 \frac{W}{K}\right)} = \mathbf{0.0011}$$
(4.3.3.1.3)

$$\frac{C_{\text{man}}}{C_{\text{max}}} = 0.441$$
 (4.3.3.1.4)

These parameters lie below the range of data given by Ranganayakulu. Using extrapolation, it was determined that the conduction effect factor would be approximately 0.0005. This means that this particular tube in the heat exchanger would see a loss in capacity of one twentieth of one percent due to axial heat conduction. When this capacity degradation is summed over all of the tubes in the entire heat exchanger where this effect occurs, the capacity reduction totals **0.13 W** (**0.45** Btu/h), which is insignificant when compared to the predicted performance of the evaporator being **49000** W (16800 Btu/h).

It should be noted that the effectiveness of tube **15** is **0.29**. Hence, our result agrees with the general statements by Kays and London and that of Ranganayakulu et. al. that the longitudinal heat transfer has an insignificant effect for heat exchangers with an effectiveness less than 0.8. The negligible impact of the longitudinal tube conduction on evaporator performance permits neglecting this heat transfer in modeling of a finned-tube heat exchanger. It may be further inferred that the same conclusion can be made for the **R407C** zeotropic mixture. Although a **7** °C (**12** °F) glide associated with **R407C** phase change produces a temperature difference promoting longitudinal heat transfer, in the

analyzed evaporator this glide would be distributed over 10 m (33 ft) of tube passes and would result in a small longitudinal temperature gradient.

4.3.3.2 Tube-to-Tube Heat Transfer via Fins

If we recognize that longitudinal tube heat conduction has a negligible impact, then the difference in capacity degradation between COIL-E and COIL-EC at 16.7 °C (30 °F) superheat must be due to longitudinal fin conduction. In COIL-EC, the continuous cuts in the fins separating different depth rows prevent heat transfer between different depth rows. However, the fins join the adjacent tubes in the same depth row. and some heat transfer between them occurs. This is why COIL-EC still experiences a decline in capacity, but not **as** much as COIL-E.

Our literature review located two publications that shed some light on the longitudinal fin conduction phenomenon. Heun and Crawford (1994) performed analytical study of the effects of longitudinal fin conduction on multipass cross-counterflow single-depth-row heat exchanger. They considered the fins to have one-dimensional temperature distributions and solve them using a system of non-dimensional differentials equations. Their results showed that longitudinal fin conduction always degrades heat exchanger performance and this effect is stronger for a low normalized fin resistance and large values of the ratio of air-side conductance to air heat capacity rate.

Romero-Mender et al. (1997) also studied tube-to-tube heat transfer in a single-row finned-tube heat exchanger. They assumed the fins to be continuously and uniformly

distributed along the length of each tube. With his continuum assumption, they solved a system of ordinary differential equations for steady-state refrigerant and tube-wall temperatures. They identified four non-dimensional groups that effected the degradation of evaporator capacity. These group are: (1) the ratio of the thermal conductance for convective heat transfer between the refrigerant and the wall to the product of refrigerants heat capacity and mass flow rate, (2) the ratio of the thermal conductance for external heat transfer from the unfinned portion of the tube to the internal thermal conductance, (3) the ratio of the thermal conductance for convection from the fin to the thermal conductance for conduction along it, and (4) the ratio of the thermal conductance for heat conduction along the insulated fin to the thermal conductance between the refrigerant and the wall. Their study also indicated the number of tubes to be an influencing factor. The study by Romero-Mender et al. indicates that tube-to-tube heat transfer always degrades capacity and that the influencing parameters they identified have a non-linear impact on capacity degradation over the wide range of values studied. For some parametric values they found the degradation in a single-row heat exchanger to be as high as 20 %.

Our literature review have not located a publication that would discuss longitudinal fin conduction in a multi-depth-row evaporator, but it may be safely expected that capacity degradation would be higher than that for a single-depth-row coil. The literature review identified a very recent paper which presents three simulation models for finned-tube single-phase dehumidifying heat exchangers, the most advanced of which accounts for tube-to-tube heat transfer (Oliet et al. (2002)). This model, referred to as

"advancedCHESS", is based on a finite volume approach with discretization of the heat exchanger domain into a set of control volumes as fin-and-tube elements where both local thermophysical properties and empirical coefficients are computed. While "advancedCHESS" appears to be a research model, two other models are more practical for production simulations. The two less advanced models, called "basicCHESS" and "quickCHESS", do not consider tube-to-tube heat transfer.

While the above publications are very interesting and valuable, they do not offer a methodology for accounting for tube-to-tube heat transfer in a tube-by-tube simulation model. The number of influencing parameters identified for a dry fin by Romero-Mender et al. (1997) suggests that a fully fundamental approach will be difficult to implement into a tube-by-tube evaporator model, which uses the adiabatic fin tip assumption and considers an individual tube as a separate entity for heat transfer calculations. Our attempts to apply a few algorithms derived from their paper, however, were unsuccessful because we were unable to resolve the "clashes" between the fundamental algorithms and the current simulation scheme used in EVAPS. It appears that merging a fundamental scheme into EVAPS amounts to a separate project that should be dedicated to this task.

To reach the objectives of the project within a stipulated effort and time, a practical scheme was developed, which uses the temperature difference between neighboring tubes as the driving force for heat transfer. This scheme approaches the tube-to-tube heat

transfer problem in a similar way Sheffield (1988) studied fin collar-tube heat transfer resistance as shown in Figure **4.3.3.2.1.**

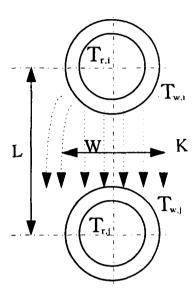


Figure **4.3.3.2.1:** Schematic graph for longitudinal fin conduction between two adjacent tubes

To determine the heat transferred, the Fourier Law of Conduction is applied. The effects of the available width and configuration of the conducting material (fin) are represented by a "shape factor" *S* used in equation 4.9:

$$(Q_{fin})_{i,j} = \left(\frac{W \cdot t_f}{L} K_f\right) (T_{w,i} - T_{w,j}) = S \frac{t_f}{L} \cdot K_f (T_{w,i} - T_{w,j})$$
 (4.3.3.2.1)

To show the impact of fin conduction, Lee and Domanski used this scheme considering up to six immediate neighboring tubes. For example, for the circuitry used in the evaporators tested under this project and shown in Figure 4.3.3.2.2 the intermediate neighbors for tube 25 are tubes 7, 8, 26, 44, 43, and 24.

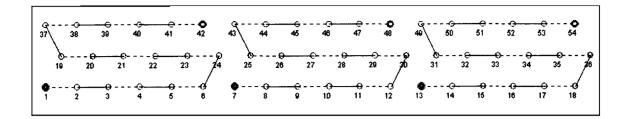


Figure **4.3.3.2.2:** Schematic of refrigerant circuitry for COIL-W, COIL-E and COIL-EC in cross-counter flow configuration (inlet tubes: **42, 48, 54**; outlet tubes: **1, 7, 13)**

Extensive experimenting with this scheme for the coils tested under this project indicated that it was important to add additional neighbors to the group of immediate neighbors considered so far. This need demonstrated itself not only in predicted capacity values but also in simulation runs, which **did** not yield gradually changing predictions at small changes in imposed refrigerant superheat at the outlet tubes. Based on these observations, depending on location up to six second-order neighbors were added. These are other tubes in the coil assembly that a given tube "can see". Tube **25** has four second-order neighbors; they are tubes **6**, **9**, **45**, and **42**. For tube 9, the immediate neighbors are tube 8, 10, **27**, and 26, and the second-order neighbors are tubes **25**, **45**, and **28**. In a three-depth-row coil, the maximum number of second-order neighbors is four. **A** five-depth-row coil is need for a tube located in the middle depth row to have all six second-order neighbors.

The value of the shape factor depends on a fin design. For flat and wavy fins the fin material is continuous. Lanced fins, however, have numerous cuts, which reduce the fin cross-section area that is available for heat transfer. Hence, the shape factor for flat and wavy fins should be expected to have higher values than for lanced or louver fins. Since

we are not aware of any publication that quantifies the fin shape factor, the values for COIL-W and COIL-E were assigned based on their respective results for test 10. Once these values for shape factors were assigned, they were left unchanged for the remaining simulations. COIL-EC used the same shape factor as COIL-E, however, any tube in COIL-EC could have only two neighbors, the closest two tubes located in the same depth row.

Figure 4.3.3.2.3 shows tested and simulated capacities for COIL-E at conditions of test 1, 2, 9, 10, 13, and 14. For the tests at 5.6 "C (10 °F) superheat (tests 1, 9 and 13), the model predicted measured capacities within 5.1 %. For the tests with 16.7 "C (30 °F) superheat, the differences in between tested and predicted and tested capacities were – 6.7 %, 3.1 %, and - 2.9 %. Without accounting for tube-to-tube heat transfer, EVAP5 would overpredict the capacities at 16.7 °C (30 °F) superheat by approximately 20 %. Section 4.4 presents validation results for all three evaporators.

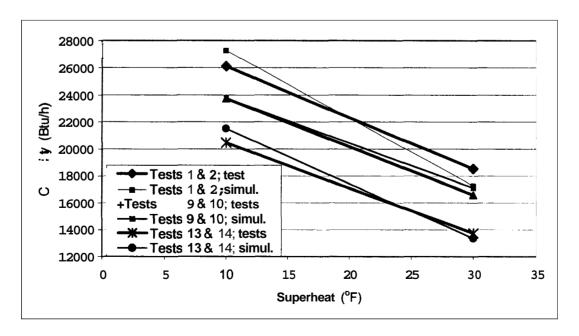


Figure 4.3.3.2.3: COIL-E measured and simulated capacities for tests with 5.6 °C (10 °F) and **16.7** °C (30 °F) superheats (tests 1, 2, 9, 10, 13, 14)

4.4 Validation and Simulations with EVAPS

4.4.1 Validation of EVAPS

The majority of laboratory test data measured in this study are for a cross-counter flow configuration with non-disturbed (uniform) air velocity profile at the coil inlet. These measurements for COIL-W, COIL-E, and COIL-EC were used to validate EVAPS and explore the impact of tube-to-tube heat transfer. The imposed variety of rekgerant superheats at individual exit tubes combined with a wide range of air flow provided a unique set of challenging test data for validating any evaporator model.

The refrigerant circuitry for the tested evaporators has already been presented in Figure 4.3.3.2.2 as it is displayed by the EVAP-COND interface. Also copying from the respective window of EVAP-COND, Figure 4.4.1.1 shows the key design parameters of COIL-W. Except for **a** different fin design, these parameters were the same for COIL-E and COIL-EC.

At the outset of simulations for each coil, EVAPS was "tuned" to predict the performance of a given evaporator at the conditions of test 9. This was accomplished by inputting "corrections parameters" for the refrigerant heat transfer coefficient, refrigerant pressure drop, and air-side heat transfer coefficient. (Section 4.3.2 discusses the reasons for using these parameters in the context of prediction discrepancies between different air-side correlations). Figure 4.4.1.2 presents the correction parameters for COIL-W and COIL-E

as they were input into the EVAP-COND window. The input for COIL-EC was different by the value for the air-side heat transfer coefficient, which was 0.62 instead of 0.65. The 1.6 value for the refrigerant pressure drop parameter accounts for the impact of lubricant, which can be responsible for 35 % pressure drop underprediction. Since the parameter for refligerant heat transfer coefficient was set to 1.0, the 0.65 or 0.62 value for the air-side heat transfer coefficient accommodates the heat transfer adjustment on the air and refrigerant sides. These correction parameters were used in all simulations for the respective coils.

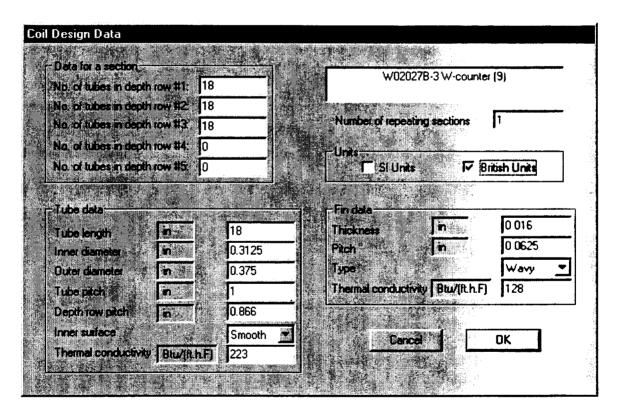


Figure **4.4.1.1**: Design parameters for COIL-W

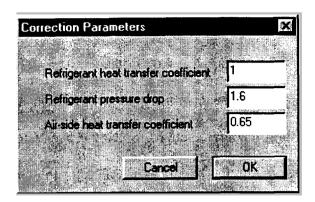


Figure 4.4.1.2: Correction parameters for COIL-W and COIL-E

Tables 4.4.1.1, 4.4.1.2, and 4.4.1.3 show tested and simulated total capacities for COIL-W, COIL-E, and COIL-EC, respectively, in the test matrix format. Tables 4.4.1.4a, 4.4.1.4b, 4.4.1.5a, 4.4.1.5b, 4.4.1.6a, and 4.4.1.6b present total and sensible capacities, sensible heat ratios, and differences between simulated and measured results. convenient to screen the accuracy of capacity predictions by reviewing Figures 4.4.1.3 and 4.4.1.4. Figure 4.4.1.3 shows that the maximum error in capacity prediction for wet coil tests was 5.5 % for all air velocities and refrigerant superheat scenarios. For dry coil tests shown in Figure 4.4.1.4, EVAP5 predicted the three capacities at uniform 5.6°C (10 °F) superheat within 5.0 %. (They are represented by the first bar for each coil). For the remaining six tests at different superheat scenarios, the only capacity predicted within 5.0 % was for COIL-EC (represented by the last bar on the right hand side). Capacities for COIL-W and COIL-E capacities were unpredicted by as much as 20.0 %. inability of EVAP5 to account accurately for longitudinal fin conduction for dry coil tests can be explained by the fact that the used algorithm considers only temperature differences between neighboring tubes (the first order effect) and neglects variations in air-side heat transfer. This conclusion agrees with the observation by Romero-Mendez et al. (1997) who indicated thermal conductance for convection **from** the fin **as** one of the parameters affecting tube-to-tube heat transfer. This and other effects identified by Romero-Mendez et al. (1997) should receive detailed attention **in** a future study dedicated to this challenging modeling issue.

Table 4.4.1.1: Measured and Simulated Capacities for COIL-W in Cross-Counter Flow Configuration

							mico ioi compando nominio					2		
			i							Overall S	Overall Superheat			
Test Name	Test #	Volumet Air m³/m	Volumetric Flowrate or Air m³/min (cfm)	ate or	Coil Surface	urface			Super	Superheats in Individual Circuits	dividual C	ircuits		
							5.6 °C (10.0 °F)	10.0 °F)	16.7 °C	16.7 °C (30.0 °F)) 2, 9.€	5.6 °C (10.0 °F)) 2, 9.€ (5.6 °C (10.0 °F)
			193.01	242·Q ¹	Ž	11/24	5.6/5.	5.6/5.6/5.6	16.7/16	16.7/16.7/16.7	16.7/	16.7/*/16.7	*/16.7/16.7	7/16.7
			(400·O)		עיט	Met Wet	1/01)	(10/10/10)	(30/3	(30/30/30)	(30/	(30/*/30))(*/3((*/30/30)
			?				Qtest W (Ptr./h)	Qsim	Qtest	Qsim W. (Ben.ft.)	Qtest	Qsim W (Pen/h)	Qtest	Qsim
							5787	5747	(II) M	w (Diwii)	w (Billing)	w (Diwii)	w (Diwii)	(D(M))
W020226A		×				×	(19746)	(19609)						
W020225B	5		×		×		5428	5417						
W020228A	9		×		*				3595	2953				
	,]		:		:				(12265)	(10076)				
W020221A	7		×		×						3910 (13341)	3168 (10810)		
W020225A	8		×		×								3888 (13267)	3360 (11464)
W020207B	6		×			×	6507 (22203)	6485 (22127)						
W020530A	10		×			×			3722 (12701)	3819 (13030)				
W020531A	1		×			×					3837 (13091)	3819 (13030)		
W020215B	12		×			×							3830 (13067)	3885 (13255)
W020301A	13			×		×	7502 (25598)	7727 (26367)						

* Superheat to be controlled such that the desired overall level of superheat is obtained

1) SI units of m^3/k Wh multiplied by capacity (Q) in kW to determine airflow (IP units of cfm/ton multiplied by capacity (Q) in tons).

Table 4.4.1.2: Measured and Simulated Capacities for COIL-E in Cross-Counter Flow Configuration

											•			
		,	i							Overall Superheat	perheat			
Test Name	Test #	Volumetric Flov Air m³/h (scfm)	Volumetric Flowrate of Air m³/h (scfm)	te of	Coil Surface	urface			Super	Superheats in Individual Circuits	ividual Ci	rcuits		
							5.6 °C (10.0 °F)	0.0 °F)	16.7 °C (30.0 °F)	30.0 °F)	5.6 °C (10.0 °F)	10.0 °F)	5.6 °C (10.0 °F)	0.0 °F)
		145·Q¹	193·Q¹	242·Q¹	Drv	Wet	5.6/5.6/5.6	6/5.6	(30/30/30)	7/16.7	16.7/*/16.7 (30/*/30)	7,16.7	*/16.7/16.7 (*/30/30)	/16.7 /30)
		(300-Q)	(400·Q)	(500.0)	3	; ;		C	C	O	0	O	0	O
							W (Btu/h)	W (Btu/h)	W (Btu/h)	W (Btu/h)	W (Btu/h)	W (Btu/h)	W (Btu/h)	W (Btu/h)
W020320B	_	×				×	5998 (20464)	6239 (21289)						
W020321A	2	×				×			4026 (13737)	3806 (12987)				
E020322A	5		×		x		5603 (19115)	5323 (18163)						
E020321B	9		×		×				4302 (14677)	3466 (11828)				
E020322C	7		×		×						4797 (16367)	3835 (13086)		
E020328B	∞		×		×								4700 (16037)	3794 (12945)
E020607A	6		×			×	6956 (23733)	6977 (23807)						
E020318A	10		×			*			4865 (16599)	5055 (17249)				
E020E18B	=		*			×					5485 (18715)	5181 (17678 <u>)</u>		
E020319A	12		*			×							4736 (16157)	4774 (16289)
W020319B	13			×		×	(26109)	(27389)						
W020320A	4			×		×			5429 (18524)	5693 (19427)				

^{*} Superheat to be controlled such that the desired overall level of superheat is obtained

1 SI units of m³/kWh multiplied by capacity (Q) in kW to determine airflow (IP units of cfm/ton multiplied by capacity (Q) in tons)

Table 4.4.1.3: Measured and Simulated Capacities for COIL-EC in Cross-Counter Flow Configuration

											****		11	
			į							Overall S	Overall Superheat			
Test Name	Test #	Air	volumetric riowrate or Air m³/h (scfm)	fm)	Coil Surface	urface			Super	Superheats in Individual Circuits	dividual C	ircuits		
							5.6 °C (5.6 °C (10.0 °F)	16.7 °C	16.7 °C (30.0 °F)	5.6 °C (10.0 °F)	10.0 °F)	5.6 °C (10.0 °F)	0.0 °F)
		145·Q ¹	193.Q ¹ 242.Q ¹	242·Q¹	Dry	Wet	5.6/5	5.6/5.6/5.6 (10/10/10)	16.7/16	16.7/16.7/16.7 (30/30/30)	16.7/*	(30/*/30)	*/16.7/16.7	/16.7
		() page	() () ()	(Anne)			Qtest W/(Bru/h)	Osim W. (Br.:/b.)	Otest	Osim W (Bir./L)	Otest	Q _{sim}	Otest	Qsim
E020417A	_	×				×	6085	6189	(II mid) M	(ilmg) h	w (Dimit)	(Imag) w	w (Dimit)	w (B(U/l)
E020417B	2	×				×			4647 (15855)	4890				
E020418A	5		×		×		5578 (19032)	5356 (18272)						
E020419A	9		x		×				4170 (14226)	4291 (14640)				
E020415A	6		×			×	6972 (23788)	6989 (23845)						
E020509A	10		×			×			5361 (18292)	5467 (18652)				
E020416B	13			×		×	7781 (26546)	7927 (27047)						
E020416A	14			×		×			6653 (22700)	6007 (20496)				

* Superheat to be controlled such that the desired overall level of superheat is obtained

1) SI units of m³/kWh multiplied by capacity (Q) in kW to determine airflow (IP units of cfm/ton multiplied by capacity (Q) in tons).

		Tabl	le 4.4.1.4a	ı: EVAP5	5 Validation	is for COL	L-W (evap	Table 4.4.1.4a: EVAP5 Validations for COIL-W (evaporator with wavy fins), SI Units	wavy fins),	SI Units		
				Toct room	4	S	imulations v	Simulations with fin conduction included	uction inclu	ded	Simulated	Simulated capacity w/o
Eloss:	Į.	Ę		rest results	1.5		Results		Diffe	Difference ¹	fin con	fin conduction
Configuration	name name	<u>₹</u>	Total	Total Sensible	Sensible	Total	Sensible	Sensible	Total	Sensible	Total	Capacity
9		=	capacity	capacity capacity	heat ratio	capacity	capacity	heat ratio	Capacity	heat ratio	capacity	difference ²
			(watt)	(watt)	(fraction)	(watt)	(watt)	(fraction)	(%)	(%)	(watt)	(%)
_					89.0							
ch 8 元04nter 5020226A	₩020226A	_						0.64	-0.7	-5.9		
			2788	3953		5747	3706				5837	1.6
cross-counter W020225B	W020225B	S	5429	5429	1.00	5418	5418	9.	-0.2	0.0	5425	0.1
cross-counter W020228A	W020228A	9	3595	3595	1.00	2953	2954	0.1	-17.8	0.0	4816	63.1
cross-counter W020221A	W020221A	7	3910	3910	1.00	3168	3168	9.1	-19.0	0.0		
cross-counter W020225A	W020225A	∞	3889	3889	97.0	3360	3360	0.1	-13.6	0.0		
cross-counter W020207B	W020207B	6	8059	4914	0.76	6485	4724	0.73	-0.3	-3.7	6499	0.5
cross-counter W020530A	W020530A	10	3723	3381	0.91	3819	3014	0.79	2.6	-15.1	8969	56.3
cross-counter W020531A	W020531A	11	3837	3372	0.88	3819	2939	0.77	-0.5	-14.2		
cross-counter W020215B	W020215B	12	3830	3503	0.91	3885	3013	0.78	4.	-17.9	7810	
cross-counter W020301A	W020301A	13	7503	5820	0.78	7728	8295	0.73	3.0	-5.6		

¹ 100% (simulated value with fin conduction – tested value)/tested value
² 100% (simulated value w/o fin conduction – simulated value with fin conduction)/ simulated value with fin conduction

Table 4.4.1.4b: EVAP5 Validations for COIL-W (evaporator with wavy fins), IP Units

						S	imulations w	Simulations with fin conduction included	ction includ	pe	Simulated	Simulated canacity w/o
Ē	•	ţ,		lest esalts			Results		Diffe	Difference ¹	fin con	fin conduction
configuration	نه د	# 20 #	Total	Sensible	Sensible	Total	Sensible	Sensible	Total	Sensible	Total	Capacity
Ō	•		capacity	capacity	heat ratio	capacity	capacity	heat ratio	Capacity	heat ratio	capacity	difference ²
			(Btu/h)	(Btu/h)	(fraction)	(Btu/h)	(Btu/h)	(fraction)	(%)	(%)	(Btu/h)	(%)
cross-counter W020226A	W020226A	_	19746	13488	89.0	19609	12643	0 64	-0.7	0 5		
				}			2		?);;;	91661	9.1
cross-counter W020225B	W020225B	2	18521	18521	1.00	18485	18485	1.00	-0.2	0.0	18509	0.1
cross-counter W020228A	W020228A	9	12265	12265	1.00	10076	10077	1.00	-17.8	0.0	16431	63.1
cross-counter W020221A	W020221A	7	13341	13341	1.00	10810	10810	1.00	-19.0	0.0		1
cross-counter W020225A	W020225A	∞	13267	13267	92.0	11464	11465	1.00	-13.6	0.0		
cross-counter W020207B	W020207B	6	22203	16767	0.76	22127	16119	0.73	-0.3	-3.7	22172	0.2
cross-counter W020530A	W020530A	10	12701	11535	0.91	13030	10283	0.79	2.6	-15.1	20363	56.3
cross-counter W020531A	W020531A	11	13091	11503	0.88	13030	10029	0.77	-0.5	-14.2)
cross-counter W020215B	W020215B	12	13067	11950	0.91	13255	10281	0.78	1.4	-17.9		
cross-counter W020301A 13	W020301A	13	25598	19857	0.78	26367	19372	0.73	3.0	-5.6	26645	
J 17. 1 1 1 1 1 1 1	1,,	٤	-		77.							

100% (simulated value with fin conduction – tested value)/tested value 2100% (simulated value w/o fin conduction – simulated value with fin conduction)/ simulated value with fin conduction

		Tal	ble 4.4.1.5	a: EVAP	5 Validatio	ons for COI	L-E (evapo	Table 4.4.1.5a: EVAP5 Validations for COIL-E (evaporator with lanced fins), SI Units	inced fins),	SI Units		
				:		Si	mulations w	Simulations with fin conduction included	ction include	pe	Simulated c	Simulated capacity w/o
Ē	Ė	Ė		lest re o ls			Results		Diffe	Difference ¹	npuoo	conduction
FIOW	Name	lest #	Total	Sensible	Sensible	Total	Sensible	Sensible	Total	Sensible	Total	Capacity
Comigation	Ivaniic	ŧ.	capacity	capacity	heat ratio	capacity	capacity	heat ratio	Capacity	heat ratio	capacity	difference ²
			(watt)	(watt)	(fraction)	(watt)	(watt)	(fraction)	(%)	(%)	(watt)	(%)
cross-counter W020320B	W020320B	_	8665	3959	99.0	6239	3876	0.62	4.0	-5.9	6238	0.0
cross-counter W020321A	W020321A	7	4026	3171	0.79	3806	2733	0.72	-5.5	-8.8	9619	36.5
cross-counter E020322A	E020322A	2	5603	5603	1.0	5323	5323	1.00	-5.0	0.0	5426	1.9
cross-counter E020321B	E020321B	9	4302	4302	1.0	3466	3466	1.00	-19.4	0.0	4572	31.9
cross-counter E020322C	E020322C	7	4797	4797	1.0	3835	3835	1.00	-20.0	0.0		
cross-counter E020328B	E020328B	∞	4700	4700	1.0	3794	3794	1.00	-19.3	0.0		
cross-counter E020607A	E020607A	6	9569	5057	0.73	2269	4677	19.0	0.3	-7.8	6952	-0.4
cross-counter E020318A	E020318A	10	4865	3981	0.82	5055	3810	0.75	3.9	-7.9	5723	13.2
cross-counter E020318B	E020318B	Ξ	5485	4266	0.78	5181	3789	0.73	-5.5	-6.0		
cross-counter E020319A	E020319A	12	4736	3943	0.83	4774	3541	0.74	8.0	-10.9		
cross-counter W020319B	W020319B	13	7653	5720	0.75	8027	5651	0.70	4.9	-5.8	8004	-0.3
cross-counter W020320A	W020320A	14	5429	4615	0.85	5693	4338	0.76	4.9	-10.4	6395	12.3
				-								

100% (simulated value with fin conduction – tested value)/tested value 100% (simulated value w/o fin conduction – simulated value with fin conduction)/ simulated value with fin conduction

Table dal Sh. EVADS Validations for COIT D Commenced Lines of the states

						* * * * * * * * * * * * * * * * * * * *		T TANK 11 TOWN	IT (COTTET MANTENT TITLE TOMAN AM. A)) 11 CIIILO		
				Test results		Si	imulations w	Simulations with fin conduction included	ction includ	pa	Simulated o	Simulated capacity w/o
Flow	Test	·					Results		Diffe	Difference ¹	cond	conduction
con Tguration	Name	د :	Total	Sensible	Sensible	Total	Sensible	Sensible	Total	Sensible	Total	Capacity
)			capacity	capacity	heat ratio	capacity	capacity	heat ratio	Capacity	heat ratio	capacity	difference ²
			(Btu/h)	(Btu/h)	(fraction)	(Btu/h)	(Btu/h)	(fraction)	(%)	%	(Btu/h)	%
cross-counter W020320B	W020320B	_	20464	13506	99.0	21289	13224	0.62	4.0	-59	21284	8
cross-counter W020321A	W020321A	7	13737	10819	0.79	12987	9324	0.72	. s s	× ×	17730	3 9 9
cross-counter E020322A	E020322A	2	19115	19115	1.0	18163	18163	1 00 1	0.5-	0.0	18514] <u>a</u>
cross-counter E020321B	E020321B	9	14677	14677	1.0	11828	11828	00:1	-194	0.0	15607	ր n
cross-counter E020322C	E020322C	7	16367	16367	1.0	13086	13086	00.1	20.0	0.0	70001	! 1
cross-counter E020328B	E020328B	∞	16037	16037	1.0	12945	12945	00: 1	-103	0.0	-	
cross-counter E020607A	E020607A	6	23733	17252	0.73	23807	15957	0.67	0.3	× 2.	23720	4
cross-counter E020318A	E020318A	10	16599	13581	0.82	17249	13000	0.75	3.9	-79	19528	. 2
cross-counter E020318B	E020318B	11	18715	14556	0.78	17678	12927	0.73	-5.5	0.9-	070	!
cross-counter E020319A	E020319A	12	16157	13452	0.83	16289	12081	0.74	0.8	6:01-		
cross-counter W020319B	W020319B	13	26109	19517	0.75	27389	19282	0.70	4.9	-5.8	27312	-0.3
cross-counter W020320A 14	V020320A	14	18524	15744	0.85	19427	14802	0.76	4.9	-10.4	21820	12.3
10% (simulated walne with fin acadustica	thing with	45	anditotion	Land	12.2 12.24/42.24	ا ا ا ا ا						

¹100% (simulated value with fin conduction – tested value)/tested value
²100% (simulated value w/o fin conduction – simulated value with fin conduction)/ simulated value with fin conduction

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La	7.1.1.0	3	Table 4:4:1:0a: Evin 5 tundanon on con-						-	-	Cimmingtod	O/m ratioodo
					•	Si	Simulations with fin conduction included	ith fin condu	ction include	ğ	Simulated	Simulated capacity w/o
				le 🛭 resul 🕏	.		Results		Differ	Difference ¹⁾	fin con	fin conduction
Flow		Test	Total	Sensible	Sensible	Total	Sensible	Sensible	Total	Sensible	Total	Difference ²
configuration	name	#	canacity	capacity capacity	heat ratio	capacity	capacity	heat ratio	Capacity	heat ratio	Capacity	
			(watt)	(watt)	(fraction)	(watt)	(watt)	(fraction)	(%)	(%)	(watt)	(%)
cross-counter E020417A	E020417A	_	6085	4182	69.0	6189	3950	0.64	1.7	7.7-	9619	0.1
cross-counter E020417B	E020417B	. 7	4647	3577	0.77	4890	3329	89.0	5.2	-13.1	4962	1.5
Gross counter F020418A	E020418A	· •	6579	5578	1.0	4356	5356	1.0	-4.0	0.0	5360	0.1
1039-coniici	E020410A	٠ ٧	9755	0/00	0	1007	4201	1.0	2.9	0.0	4400	2.5
cross-counter E020412A	E020417A	o (41/0	0/14	2.7	1674	1674	090	0.0	-6.7	2002	0.0
cross-counter E020415A	E020415A	2	6972	5125	t 5	6869	4816	6.6	i (500/	
cross-counter E020509A	E020509A	10	5361	4361	0.81	5467	4044	0.74	7:0	-10.0	5579	0.7
cross-counter E020416B	E020416B	Ξ	7781	6083	0.78	7927	5778	0.73	1.9	-7.3	1990	8.0
cross-counter E020416A 14	E020416A	4	6653	5465	0.82	6382	4893	0.77	-4.1	-7.1	6694	4.9
2				-	1 . 14 4. 4 1 1	1 2.21.2						

¹ 100% (simulated value with fin conduction – tested value)/tested value ² 100% (simulated value w/o fin conduction – simulated value with fin conduction)/ simulated value with fin conduction

Table 4.4.1.6b: EVAP5 Validation for COIL-EC (evaporator with lanced fins, cut between tube depth rows), IP Units

						Si	Simulations with fin conduction included	ith fin condu	ction include	ed	Simulated capacity w/o	apacity w/o
-				Test results	<u> </u>		Results		Diffe	Difference ¹⁾	fin conduction	duction
Flow	Test	Test		Total Sensible	Sensible	Total	Sensible	Sensible	Total	Sensible	lotal	
configuration	name	#	canacity	canacity canacity	heat ratio	capacity	capacity	heat ratio	Capacity	heat ratio	Capacity	4
			(Rfn/h)	(Bftu/h)	(fraction)	(Btu/h)	(Btu/h)	(fraction)	(%)	(%)	(Btu/h)	g
cross-counter F020417A	E020417A	-	20760	14269	69.0	21117	13477	0.64	1.7	-7.7	21138	0
cross-counter E020417B	E020417B	7	15855	12204	0.77	16684	11359	89.0	5.2	-13.1	16928	
cross counter E020418A	E020418A	v	19032	19032	1.0	18272	18273	1.0	4.0	0.0	18287	0.
cross-counter F020419A	E020419A	, ~	14226	14226	1.0	14640	14641	1.0	2.9	0.0	15013	2
cross-counter F020415A	F020415A	0	23788	17485	0.74	23845	16432	69.0	0.2	-6.7	23898	0
cross-counter E020509A	E020509A	\ =	18292	14880	0.81	18652	13799	0.74	2.0	-10.0	19033	2
cross-counter E020416B	E020416B	23	26546	20754	0.78	27047	19713	0.73	1.9	-7.3	27261	0
cross-counter E020416A 14	E020416A	14	22700	18645	0.82	21773	16693	0.77	4.	-7.1	22840	b

¹ 100% (simulated value with fin conduction – tested value)/tested value ² 100% (simulated value w/o fin conduction – simulated value with fin conduction)/ simulated value with fin conduction



Figure **4.4.1.3:**Difference between simulated and measured capacities **for all wet coil** tests for COIL-W, COIL-E, and COIL-EC

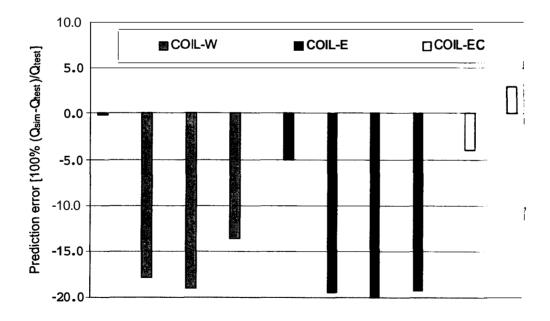
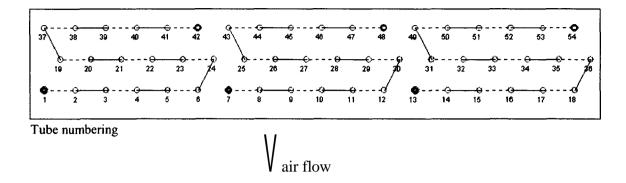
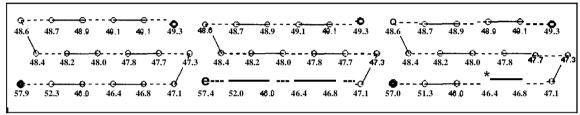


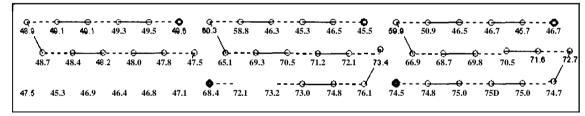
Figure **4.4.1.4**Difference between simulated and measured capacities for **all dry** coil tests for COIL-W, COIL-E, and COIL-EC

Tube-to-tube heat transfer demonstrates itself in temperatures that can be measured on coils return bends, as it was shown for COIL-W in Figures 3.4.4.1 and 3.4.4.2. Figure 4.4.1.5 shows similar information (refrigerant temperature at tube exits) as it is displayed by **EVAP-COND** for the same tests. For test 9 with even refrigerant superheat, refrigerant temperatures are similar for each circuit; refrigerant temperatures reflect drop in refrigerant pressure until the last two tubes in each circuit (2 and 1, 8 and 7, and 14 and 13) in which the refrigerant is superheated. For test 12, the first circuit is in two-phase flow until the exit tube 1, while the refrigerant leaving two other exit tubes (7 and 13) is highly superheated. Tubes 7 and 8 experience a drop in temperature compared to tube 9 because of their vicinity to the left-hand side circuit with two-phase, low-temperature refrigerant. Tubes 13 and 14 also experience temperature drop, however, it is small because the adjacent tubes are also superheated. This simulation results agree in principle with the measured return bend temperature of Figures 3.4.4.1 and 3.4.4.2.





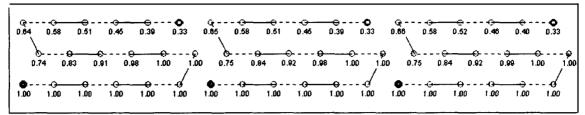
Refrigerant exit temperatures (°F) for COIL-W, test 9



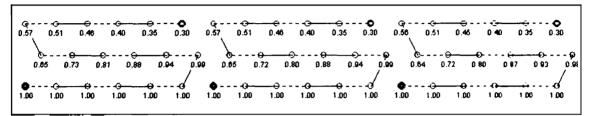
Refrigerant exit temperatures (°F) for COIL-W, test 12

Figure 4.4.1.5: Tube numbering and refrigerant exit temperatures for individual tubes for test 9 and test 12 for COIL-W, (inlet tubes: 42, 48, 54; outlet tubes: 1, 7, 13)

Figure 4.4.1.6 presents refrigerant exit qualities for individual tubes for COIL-E and COIL-EC for test 10 (16.7 °C (30 °F) even superheat). The figure shows that refrigerant reaches superheat (quality 1) two tubes earlier in COIL-E than in COIL-EC in each refrigerant circuit. This is a result of heat transfer between different tube depth rows that was allowed in COIL-E and was inhibited in COIL-EC. Corresponding tube temperatures predicted by **EVAPS** agree with those measured during laboratory tests.



Refrigerant exit qualities (fraction) for COIL-E, test 10



Refrigerant exit qualities (fraction) for COIL-EC, test 10

Figure **4.4.1.6:** Refrigerant exit qualities for individual tubes for COIL-E and COIL-EC test **10** (**16.7** "C (**30** °F) even superheat)

The last two columns in Tables **4.4.1.4**, **4.4.1.5**, and **4.4.1.6** compare **simulated** capacities that were obtained with and without accounting for tube-to-tube heat transfer. **For the** tests with a uniform superheat of **5.6** "C(10 °F), the difference in capacities is not greater than **2.7** % for any **of** the three coils. For the tests with uniform superheat of **16.7** °C (**30** °F), the capacities differ by **63.1** *Y*₀ and **56.3** Yo for **COIL-W**, **33.6** %, **18.8** *Y*₀, **19.2** *Y*₀ for **COIL-E**, and **1.5** %, **2.5** %, **2.5** %, and **4.9** Yo for **COIL-EC**. These results demonstrate the impact of fin design on tube-to-tube heat transfer.

The validation of EVAP5 used the full set of **COIL-W, COIL-E,** and COIL-EC measurements in cross-counter flow configuration, which constituted the majority **of** the measurements taken in this study. The validation effort was not extended to the eight data points taken in cross-parallel flow configuration because six of these tests that involved **16.7** "C (30 °F) superheat resulted in severe pinching within less than 1 "C (**1.8** °F) in at least one of the circuits. **Such** a close

approach of refrigerant and air causes a profound convergence problem for a tube-by-tube model in which air temperatures upstream of each tube have to be iterated around a target value. Furthermore, for evaluating the potential reduction in heat exchanger volume, only capacity predictions at test 9 with 5.6 °C (10 °F) superheat were needed, and these were attainable with EVAP5.

Test 9 measured capacities for COIL-W and COIL-E were 4729 W (16146 Btu/h) and 4549 W (15522 Btu/h), while EVAP5 predictions were 4796 W (16366 Btu/h) and 5482 W (18705 Btu/h), respectively. This is a very good prediction for COIL-W, within 1.3 %, while the discrepancy for COIL-E is 20.5 %. It should be noted that a higher capacity should be expected for COIL-E than for COIL-W, as it was predicted by EVAPS and always was obtained from laboratory measurements except this time. It is possible that some condensate holdup might have influenced the measured capacity for COIL-E. With this, it was concluded that EVAP5 properly simulated coils in a cross-parallel flow set up. Consequently, COIL-W was applied in a later section to examine potential savings in evaporator core volume for the cross-parallel configuration.

4.4.2 Possible Savings in Heat Transfer Area Due to Optimized Superheat

4.4.2.1 Cross-CounterFlow Configuration with UniformAir Flow Distribution

Considering similar performance degradations for different refigerant superheat scenarios, possible savings in heat exchanger material are demonstrated using test 12 of COIL-W as an example. In our simulations, it was assumed that smart refrigerant distributors would optimize refrigerant distribution so the evaporator obtains maximum capacity. In these tests with a

uniform air velocity profile, the evaporators reached maximum capacity when the refrigerant split between the three circuits resulted in uniform superheat at the individual outlet tubes.

For these simulations, five alternative coils were coded with a smaller number of tubes than COIL-W. All simulation runs had the same inlet air condition, refrigerant inlet quality, and refrigerant outlet pressure and superheat at the evaporator exit. Also, inlet air velocity was the same for each coil as for COIL-W. A coil with a smaller face area had a lower volumetric flow rate than COIL-W, proportional to the percentage that its face area was reduced.

Figure 4.4.2.1.1 shows coil designs and simulation results. Four out of five alternative coil designs offered both savings in the heat exchanger core volume and an increase in coil capacity. The coils with a lower volumetric flow of air would also provide savings in fan power.

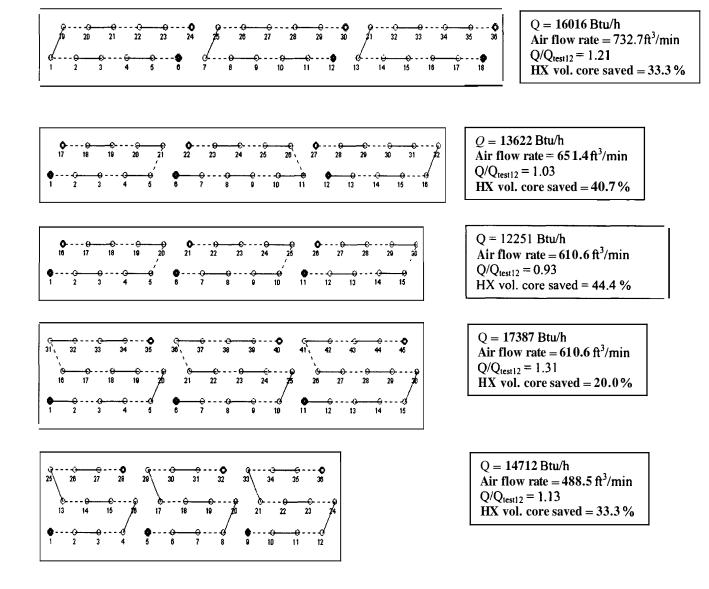


Figure 4.4.2.1.1: Simulation results for alternative coil designs to COIL-W **in** cross-counter flow configuration. Performance is compared to COIL-W test 12 with simulated capacity of 13225 Btu/h.

4.4.2.2 Cross-Parallel Flow Configuration with UniformAir Flow Distribution

Simulations were also performed to demonstrate possible savings in coil material (core volume of the heat exchanger) for COIL-W in cross-parallel configuration. Test 9 (W020304a) was used as a reference. Alternative coil designs with two depth rows were only examined because, in the cross-parallel configuration, more depth rows are not beneficial due to pinching.

All simulations were run using test 9 operating conditions, including 6 °C (10.8 °F) superheat, with the difference that the volumetric flow of air was adjusted *so* that each coil had the same inlet air velocity as COIL-W. This means that a coil with a smaller face area had a lower volumetric flow rate than COIL-W by the same percentage its face area was reduced.

Figure 4.4.2.2.1 shows coil designs and simulation results. Each of the four presented two-depth row designs offered improved capacity and savings in coil core volume. The coils with a lower volumetric flow of air would also provide savings in fan power. The smallest coil with 12x2 tube arrangement matched the capacity **of** test 12 with a 33.3% savings in coil material.

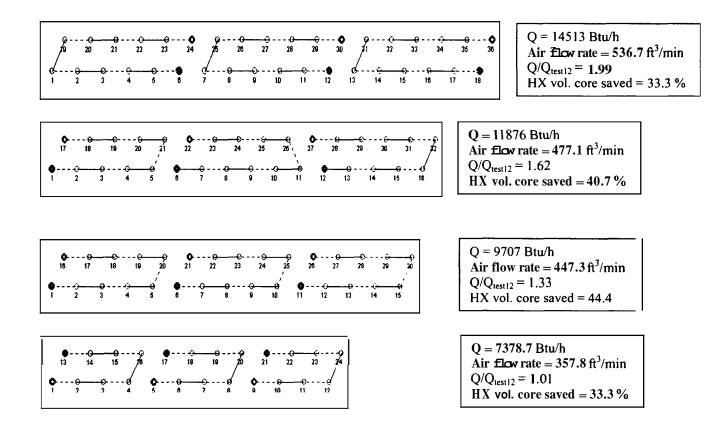


Figure 4.4.2.2.1: Simulation results for alternative coil designs to COIL-W in cross-parallel configuration. Comparisons are to COIL-W, test 12 with tested capacity of 731 l Btu/h.

4.4.2.3 Cross-Counter Flow Arrangement with Non-Uniform Air Flow Distribution

The tests performed in the lab with non-uniform air distributions resulted in complicated velocity profiles that currently cannot be reproduced in EVAP5 simulations. For this reason, the simulations were performed with one-dimensional, non-uniform velocity profiles that were independent of the tests performed in the lab and represented a different application case scenario. For these simulations, COIL-W test 9 with a uniform air distribution was selected as a reference test, and additional simulations were performed for two-step velocity profiles where the top (left) to bottom (right) velocity ratios were 1:1.5, 1:2.0, 1:2.5, 1:3, 1:3.5, and 1:4.

Two runs were performed for each velocity ratio: the first - with a uniform refrigerant distribution, and the second - with a refrigerant distribution optimized to obtain maximum capacity. During all these tests, the external run parameters (refrigerant inlet state, exit pressure and superheat, air flow rate, etc.) were the same. Figure 4.4.2.3.1 presents a velocity profile representation for the 1:3 ratio as it was input into EVAP-COND. Since our velocity profiles have a near step change, they represent a more radical departure from uniformity than the profiles obtained in the laboratory.

Table 4.4.2.3.1 summarizes simulation results, and Figure 4.4.2.3.2 presents simulated capacities as referenced to the capacity of test 9. The table and figure show that the capacity degrades linearly with degradation of the air velocity. For the 1:4 air velocity ratio and uniform refrigerant distribution, the obtained capacity was only 63 Y_0 of the reference test 9 value. However, with optimized refrigerant distribution, as is the purpose of smart distributors, the obtained capacity was within $7 Y_0$ of the reference capacity.

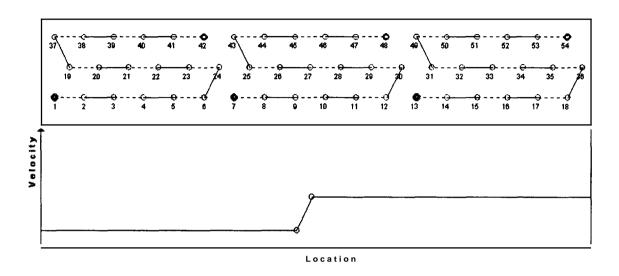


Figure 4.4.2.3.1: Air velocity profile representation for the 1:3 top-to-bottom velocity ratio (during tests the coil was positioned vertically, turned clockwise by 90 °)

Table 4.4.2.3.1: Simulated Capacities and Refrigerant Distributions for Non-Uniform Inlet Air Velocity Profile

Air velocit	y ratio (top to bottom)	1:1	1:1.5	1:2	1:2.5	1:3	1:3.5	1:4
Capacity	Uniform ref. distribution	7044	6748	6194	5710	5199	4886	4465
(watt)	Optimized ref. distribution	7044	7001	6914	6849	6762	6662	6582
Capacity	Uniform ref. distribution	22127	21197	19456	17935	16331	15347	14024
(Btu/h)	Optimized ref. distribution	22127	21997	21718	21515	21240	20928	20675
Optimized refrig.	top (left) circuit	0.33	0.295	0.265	0.240	0.222	0.210	0.195
distribution	middle circuit	0.33	0.333	0.340	0.340	0.342	0.345	0.350
(fraction)	bottom (right) circuit	0.33	0.372	0.395	0.420	0.436	0.445	0.455

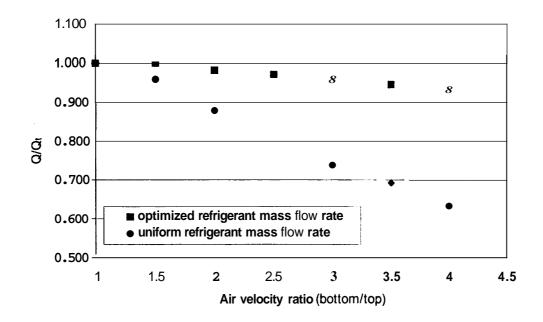


Figure **4.4.2.3.2: COIL-W** capacities at different air velocity ratios referenced to capacity at test 9 in cross-counter flow configuration

To assess the savings in the heat exchanger material due to optimized control of refrigerant superheat, two evaporators with reduced number of tubes were coded, shown in Figure 4.4.2.3.3, and simulations were performed for 1:2.5 and 1:4 air velocity profiles. The two-depth row evaporator had the same face area as COIL-W and was simulated with the same volumetric flow rate of air. For the three-depth-row, the volumetric flow rate was reduced by 16.7 %, which corresponds to the reduction of the coil face area in relation to that of COIL-W. The results presented in Table 4.3.3.1.1 show that the benefit of optimizing refrigerant distribution increases with the level of non-uniformity in the air velocity profile. For the 1:4 air velocity ratio, optimizing refrigerant distribution allows a reduction in coil volume of 33.3 %. For the 1:2.5 air velocity ratio, the use of 15x3 coil with a slightly increased volumetric flow rate could produce a 16.7% reduction in the coil volume.

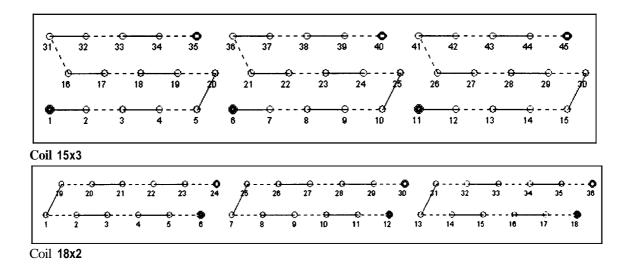


Figure 4.4.2.3.3: Two evaporators with a reduced number of tubes

Table 4.4.2.3.2: Savings in Coil Volume Relative to COIL-W due to Optimized Refrigerant for 1:2.5 and 1:4 Air Velocity Ratios

Coil	Refrigerant distribution	Air velocity	Air volumetric flow rate m ³ /min	Capacity watt	Air volumetric flow rate ft ³ /min	Capacity Btu/h	Savings in coil volume %
COIL-W	uniform	1:1	20.7	6485	733	22127	0
COIL-W	optimized	1:2.5	20.7	6305	733	21515	0
COIL-W	uniform	1:2.5	20.7	5256	733	17935	0
■ 18x2	optimized	1:2.5	20.7	4558	733	15553	33.3
15x3	optimized	1:2.5	17.3	4890	61 1	16685	16.7
COIL-W	uniform	1:1	20.7	6485	733	22 I27	0
COIL-W	outimized	1:4	20.7	6059	733	20675	0
COIL-W	uniform	1:4	20.7	41 10	733	13024	0
18x2	optimized	1:4	20.7	4335	733	14790	33.3
15x3	optimized	1:4	17.3	4474	611	15266	16.7

5 CONCLUSIONS

This collection of experimental data for the three evaporators has revealed interesting results related to non-uniform refrigerant distribution and conduction between tubes through the fins. With cross-counter refrigerant flow, uniform airflow, and exit manifold superheat fixed at 5.6 "C (10.0 °F), the wavy fin and wavy-lanced fin evaporator's capacity dropped by as much as 41 % and 32 **Y**_o respectively, as the superheat was allowed to vary between the circuits. Control of superheat was shown to be even more important during cross-parallel refrigerant flow due to the rapid pinching of the refrigerant and air temperatures. For the wavy and lanced finned evaporators in cross-parallel flow, capacity dropped by 85 % and 78 % as superheat changed from 5.6 "C (10.0 °F) to 16.7 "C (30.0 °F).

As the coil's faces were blocked to produce a non-uniform airflow, control of superheat was shown to restore capacity if the volumetric flow of air was unchanged. The tests showed that when airflow rate was held constant, the losses in capacity due to non-uniform airflow could be recovered to within 2 % of the original uniform airflow capacity by controlling superheat. The more non-uniform the airflow over the coil, the greater was the benefit of controlling superheat. For the lanced fin coil, as the airflow ratio between the top half and lower half of the coil varied from 1:1.26 to 1:2.59, superheat control improved capacity by 1.4% and 4.6%, respectively.

In parallel with the experimental effort, the NIST evaporator model **EVAPS** was upgraded to control refrigerant distribution and account for tube-to-tube heat transfer. The model was validated with the experimental results and then used to determine the possible savings in

evaporator core volume if refrigerant distribution was controlled by a smart distributor. In extreme cases, the savings in core volume could be as much as 40 %.

A combination of results obtained from laboratory testing and simulations indicated the influence of tube-to-tube heat transfer on capacity degradation. The impact of tube-to-tube heat transfer was negligible in tests with a uniform 5.6 °C (10 °F) superheat, but it was significant in tests involving 16.7 °C (30 °F) superheat. Between two possible conduction mechanisms by which such heat transfer may occur, longitudinal fin conduction was chiefly responsible for degraded performance while longitudinal tube conduction had insignificant effect. The upgraded version of the EVAPS evaporator model, which accounts for tube-to-tube heat transfer based on tube temperatures, was able to predict key return bend temperatures that indicated the occurrence of tube-to-tube heat transfer. However, the study also confirmed that longitudinal heat conduction is affected by the fin design, air-side heat transfer coefficient, and moisture removal process. Consequently, a more detailed modeling scheme needs to be developed to capture other effects influencing tube-to-tube heat transfer. Such a study would not only improve the modeling of evaporators but also of condensers and of gas coolers, where internal heat tansfer may be even more pronounced.

APPENDIX A. SUMMARY OF TEST RESULTS

A.1 Wavy fin evaporator in cross-counter flow

Table A. 1.1: Wavv Fin Evaporators in Cross-Counter Flow

Test names	Test type
W020225B	5
W020228A	6
W020221A	7
W020225A	8
W020207B	9
W020530A	10
W020531A	11
W020215B	12
W020301A	13

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020225B.sum

Range	356.27	356.27	20.64	0.43	2.05	0.0011					0 64		
	18519,09	18521, 16	-2.07	22.85	-3.32	1.000	≈82.95	ward air)				37	004
	Range Motal Air-Side Capacity: 18519,09	Sensible Cap (Btu/h): 18521, 16	Latent Cap (Btu/h): -2.07	EvapAir Delta T (F): 22.85	Air/Ref Cap Prcnt Diff:	Sensible Heat Ratio:		(0.075 lb/ft3 stammerd air)		ir 0.003864	Nozzle Temp (F): 62 B6	(in Water): 1.937 0.0	Evaporator Coil Air Pressure Drop (in Water): 0.108 0.004
•	Range п	79,951 0.32	32,006 0.00	57,653 0,20	0.04		747.89 7.04	745.32 7.13	itio (1bH20/1bAi	tio (1bH20/1bAi	in *G): 29.24	Pressure Drop (Pressure Drop (
	Air-Side Conditions	Indoor Dry-Bulb : 79,951	Indoor Inlet Dew (F): 32,006	Indoor Exit Dry-Bulb: 57,653	Indoor Exit Dew (F): 32,009		Indoor Airflow (CFM): 747.89 7.04	Indoor Airflow (SCFM): 745.32 7.13	Evap Inlet Humidity Ratio (1bH20/1bAir	Evap Exit Humidity Ratio (1bH20/1bAir	Barometric Pressure (in xG): 29.24	Air Chamber Nozzle	Evaporator Coil Air

Refrigerant Side Conditions

Expansion Valve)				
Upstream Pressure (psia).	270,55	0.731	Ref-side Cap (Btu/h) . 179(17904,05	155,20
Upstream Temp A (F)	104,58	0.524		1,49	0.01
Upstream Temp B (F)	105,01	0.524	Refrigerant Mdot (lbm/h) 26	261,38	1.87
Upstream Temp C (F);	104,38	0.437	Coriolis Density (lbm/ft3)	69.87	0.16
Upstream Average Temp (F):	104,66		Upstream R22 Tsat (F) 11	119,36	
Upstream Subcooling A (F)	14,77	0.594			
Upstream Subcooling B (F)	14,35	0.594			
Upstream Subcooling C (F):	14 98	0.366			
Average Subcooling (F):	14,70				
Evap Exit Pressure (psia)	90,75	0.365	Turbine A Frequency (Hz). 16	166.38	1,00
Evap Exit Avg Temp A	53,88	1.957		0.0236	00.0
Evap Exit Avg Temp B:	53,96	1.727	Turb A Density (lbm/ft3):	70.37	90.0
Evap Exit Avg Temp C:	53,99	1.682	Turb A Mass Flow (lb/h)	95.46	0,62
Circuit A Superheat (F)	8.42	2.113		146.08	2.00
Circuit B Superheat (F)	8.49	1.690		0.0217	00.0
Circuit C Superheat (F)	8,53	1.769	Turb C Density (1bm/ft3)	70.40	0.07
Overall Superheat (F)	9.75	1.261	Turb C Mass Flow (lb/h):	91.77	1,17
	ť	Chrouit B Ca	Calculated Mass Flow (lbm/h)	69.85	2,24
avag Circuit Temp 1 (F).	49,45	1.205	% Total Mass Flow Thru A:	38.17	0.44
Temp 2	51,08	0.511	% Total Mass Flow Thru B'	26.72	89 0
Temp 3	48.42	0.372	% Total Mass Flow Thru C	35.11	0 35
avage Circuit Temp 4 (F)	49,44	1.719			
<pre> «vap Circuit Temp 5 (F) </pre>	48.47	0.651			
Temp 6	51,05	0.557			
avag Circuit Temp 7 (F)	53,16	1.110			
avag Circuit Temp 8 (F)	48.39	0.651			
avan Circuit Temp 9 (F)	49.89	0.092			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020228A.DAT SUMMARY FILENAME: W020228A.sum

			Range
Air-Side Conditions Range Tot	Range Total Air-Side Capacity: 12176.52	12176.52	563.19
Indoor Dry-Bulb . 79,33 ≤ 0.16	Sensible Cap (Btu/h): 12264.84	12264.84	510.10
	Latent Cap (Btu/h): -88.32	-88.32	55.91
Indoor Exit Dry-Bulb 65,083 0,16	EvapAir Delta T (F): 15.37	15.37	0.43
0,10	Air/Ref Cap Prcnt Diff: -4.72	-4.72	28.61
	Sensible Heat Ratio:	1.007	0.0047
Indoor Airflow (CFM): 746.52 15.62	SCFM per Ton:	722.78	
Indoor Airflow (SCFM): 733.41 15.41	(0.075 lb/ft3 standard air)	ndard air)	
Evap Inlet Humidity Ratio (1bH20/1bAir).	. 0.003864		
Evap Exit Humidity Ratio (1bH20/lbAir)	0.003889		
Barometric Pressure (in HG): 29.24	Nozzle Temp (F): 69.75		0.54
Air Chamber Nozzle Pressure Drop (in Water): 1.175	. Water): 1.175 0.(0.049	
Evaporator Coil Air Pressure Drop (in Water): 0.109		0.004	

	3235,79	0.27	46,19	0,15						2,00	00.0	0,11	1,14	1,00	00.0	0,12	0.64	46,79	10,49	21,86	11,38						
	: 11596.62	0.97	164.96	69.84	119.37					98.11	0.0146	70.58	61.62	97.20	0.0152	70.60	64.40	38,93	37,54	23,23	39,23						
	Ref-side Cap (Btu/h) :	Ref-side Cap (tons):	Rwfrigerant Mdot (lbm/h):	Coriolis Density (lbm/ft3):	Upstream R22 Tsat (F):					Turbine A Frequency (Hz);	Turb A Vol Flow (ft3/min);	Turb A Density (1bm/ft3);	Turb A Mass Flow (lb/h)	Turbine C Frequency (Hz):	Turb C Vol Flow (ft3/min)	Turb C Density (1bm/ft3)	Turb C Mass Flow (lb/h):	Circuit B (alculated Mass Flow (lbm/h);	% Total Mass Flow Thru A.	% Total Mass Flow Thru B'	% Total Mass Flow Thru C						
	0,609	0,702	0 610	0 787		0.597	0.610	0.682		0.486	0,469	0 560	0.470	0.562	0.584	0.605	0.782	rcuit B (2	0,627	0,541	0,603	0.541	0.271	0.555	0.710	0.630	0.557
_	270.48	103.19	103.59	103.06	103.28	16.18	15.78	16.31	16.09	90.30	73.95	75.11	73.61	28.99	30.15	28.65	29.66	CF.	73.58	74.76	49.44	74.56	73.73	53.21	76.29	72.37	50.68
Refrigerant Side Conditions Expansion Valve	Upstream Pressure (psia)	Upstream Temp A (F)	Upstream Temp B (F):	Upstream Temp C (F):	Upstream Average Temp (F)	Upstream Subcooling A (F)	Upstream Subcooling B (F):	Upstream Subcooling C (F)	Average Subcooling (F)	Evap Exit Pressure (psia):	Evap Exit Avg Temp A:	Evap Exit Avg Temp B	Evap Exit Avg Temp C	Circuit A Superheat (F)	Circuit B Superheat (F):	Circuit C Superheat (F)	Overall Superheat (F)		<pre><vag (f):<="" 1="" circuit="" pre="" temp=""></vag></pre>	<pre>\$V30 circuit Temp 2 (F):</pre>	<vsp (f):<="" 3="" circuit="" td="" temp=""><td><pre><v30 (f):<="" 4="" circuit="" pre="" temp=""></v30></pre></td><td><pre>⟨vogo circuit Temp 5 (F):</pre></td><td><pre>≪v∋m circuit Temp 6 (F):</pre></td><td><pre>≪v∋w mirralit Temp 7 (F):</pre></td><td><pre>≪v∋o circuit Temp 8 (F):</pre></td><td><vsp (f):<="" 9="" circuit="" td="" temp=""></vsp></td></vsp>	<pre><v30 (f):<="" 4="" circuit="" pre="" temp=""></v30></pre>	<pre>⟨vogo circuit Temp 5 (F):</pre>	<pre>≪v∋m circuit Temp 6 (F):</pre>	<pre>≪v∋w mirralit Temp 7 (F):</pre>	<pre>≪v∋o circuit Temp 8 (F):</pre>	<vsp (f):<="" 9="" circuit="" td="" temp=""></vsp>

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020221A.Bum

Range	317.89	350.52	87.50	0.22	2.12	0.0065					55			
	13341.33	13609.16	-267.83	17.01	-2.31	1.020	659.5B	dard air)			67.12 0	48	90	
	Range Total Air-Side Capacity: 13341.33	,38 Sensible Cap (Btu/h): 13609.16	,18 Latent Cap (Btu/h): -267.83		Air/Ref Cap Prcnt Diff:	Sensible Heat Ratio:	9.39 SCFM per Ton: 659.5B	9.44 (0.075 lb/ft3 standard air)	_	/lbAir): 0.005718	9.24 Nozzle Temp (F): 67.12 0 55	rop (in Water): 1.899 0.048	rop (in Water): 0.109 0.006	
	Air-Side Conditions Rang	Indoor Dry-Bulb , 80,281 0,	Indoor Inlet Dew (F) 41,520 0,	Indoor Exit Dry-Bulb 63,768 0,33	Indoor Exit Dew (F): 41.866 0.		Indoor Airflow (CFM): 745.31 9.39	Indoor Airflow (SCFM): 733.26 9.44	Evap Inlet Humidity Ratio (lbH2O/lbAir):	Evap Exit Humidity Ratio (1bH2O/1bAir):	Barometric Pressure (in HG): 29.24	Air Chamber Nozzle Pressure Drop (in Water): 1.899	Evaporator Coil Air Pressure Drop (in Water): 0.109	

Conditions	
Side	
Refrigerant	

Expansion Valve					
Upstream Pressure (psia).	270.28	0,609	Ref-side Cap (Btu/h) : 1	13032.06	125,32
Upstream Temp A (F)	105,46	0,567	Ref-side Cap (tons):	1.09	0.01
Upstream Temp B (F);	107,16	0 610	Refrigerant Mdot (lbm/h):	190.89	1,98
Upstream Temp C (F):	104,32	0.524	Coriolis Density (1bm/ft3):	69.49	0.02
Upstream Average Temp (F):	105,65		Upstream R22 Isat (F):	119.31	
Upstream Subcooling A []	13,84	0 ⋅ ≰63			
Upstream Subcooling B ()	12,14	0.≴64			
Upstream Subcooling F	14,99	0.864			
Average Subcooling (F):	13,66				
Evap Exit Pressure (psia)	89.70	0 730	Turbine A Frequency (Hz)	92.68	1,00
Evap Exit Avg Temp A;	74.78	0.538	Turb A Vol Flow (ft3/min):	0.0138	00.00
Evap Exit Avg Temp B:	47.39	0.558	Turb A Density (1bm/ft3):	70.23	60.0
Evep Exit Avg Temp C:	73.54	0.494	Turb A Mass Flow (lb/h)	58.27	0.63
Carcuit A Superheat (F)	30.15	0.854	Turbine C Frequency (Hz):	61.94	1.00
Cir <uit (f)<="" b="" superheat="" td=""><td>2.75</td><td>0,712</td><td>Turb C Vol Flow (ft3/min);</td><td>0.0105</td><td>00.00</td></uit>	2.75	0,712	Turb C Vol Flow (ft3/min);	0.0105	00.00
Circuit C Superheat (F):	28,90	0,811	Turb C Density (1bm/ft3)	70.41	0.08
Overall Superheat (F):	11.57	3.499	Turb C Mass Flow (lb/h):	44.35	0,61
	ਹੋ	r <uit b="" c<="" td=""><td>Cir<uit (lbm="" b="" calculated="" flow="" h)<="" mass="" td=""><td>88.27</td><td>1.99</td></uit></td></uit>	Cir <uit (lbm="" b="" calculated="" flow="" h)<="" mass="" td=""><td>88.27</td><td>1.99</td></uit>	88.27	1.99
avam Circuit Temp 1 (F):	74, 72	0.628	% Total Mass Flow Thru A:	30.53	0.49
avam Circuit Temp 2 (F):	74, 11	0.360	% Total Mass Flow Thru B.	46.24	0.74
Temp 3 (47, 66	0,326	% Total Mass Flow Thru C	23.23	0.48
Temp 4 (48, 33	0,651			
<pre>\$vap Circuit Temp 5 (F):</pre>	48, 79	0,279			
avan Circuit Temp 6 (F):	53, 26	0,322			
Temp 7 (76, 88	0.496			
<pre>\$vap Circuit Temp 8 (F):</pre>	74,72	0.541			
<pre>\$vap Circuit Temp 9 (F):</pre>	50,20	0.650			

SMART DISTRIBUTOR SUMMARY SHEET

Range 209.99 209.99 0.00 0.22 1.54 0.0000	
3: W020225A.sum acity: 13266.99 :u/h): 13267.21 :u/h): 16.53 Diff: -4.70 (Ton: 667.44 :3 standard air) (F): 67.29 0.2	Evaporator Coil Air Pressure Drop (in Water): 0.108 0.004

	12603,95 ZZ5.83	1,05 0,02	184,34 3,63	69,78 0,03	118,82						0.0236 0.00		99.74 0 63	97.83 1,00		70.46 0.09	64.64 0 65		54,11 1,06	10,83 1,76	35.06 0.87						
	Ref-side Cap (Btu/h) . 12	Ref-side Cap (tons)	Refrigerant Mdot (1bm/h)	Coriolis Density (1bm/ft3)	Upstream R22 Tsat (F)					Turbine A Frequency (Hz)	Turb A Vol Flow (ft3/min);	Turb A Density (1bm/ft3);	Turb A Mass Flow (lb/h)	Turbine C Frequency (Hz);	Turb C Vol Flow (ft3/min)	Turb C Density (1bm/ft3):	Turb C Mass Flow (lb/h);	Circuit B Galsulated Mass Flow (lbm/h)	<pre>% Total Mass Flow Thru A:</pre>	<pre>\$ Total Mass Flow Thru B</pre>	% Total Mass Flow Thru C						
	974	0 438	0 963	0 611 C	•	0.480	0.718	0.751		0 486	0 697	0.628	0.216	0.756	0.563	0.586	3.225	rcuit B Gal	0,541	0,<48	0,850	0,542	0,585	0,178	0.<01	0.720	,
m	268.55	104.91	103.59	103.95	104.15	13.91	15.23	14.87	14.67	89.70	46.78	73.15	74.87	2.15	28.52	30.24	9.55	Cin	74.75	50.67	48.88	73.84	74.78	52.67	51.49	73.03	0
Refrigerant Side Conditions	Upstream Pressure (psia).	Upstream Temp A (F)	Upstream Temp B (F)	Upstream Temp C (F);	Upstream Average Temp (F)	Upstream Subcooling A (F)	Upstream Subcooling B (F):	Upstream Subcooling C (F):	Average Subcooling (F):	Evap Exit Pressure (psia)	Evap Exit Avg Temp A:	Evap Exit Avg Temp B:	Evan Exit Avg Temp C	Circuit A Superheat (F)	Circuit B Superheat (F);	Circuit C Superheat (F)	Overall Superheat (F).	•	<pre>\$vap cir wit Temp 1 (F):</pre>	<pre>\$vap cir cit Temp 2 (F):</pre>	<pre>\$vap cir dit Temp 3 (F):</pre>	<pre>\$vap ⊏ir ⊢it Temp 4 (F):</pre>	<pre>\$vap cir dit Temp 5 (F):</pre>	<pre>\$vap cir Git Temp 6 (F):</pre>	<pre>\$vap ⊏ir Git Temp 7 (F):</pre>	Svap Fir dit Temp 8 (F):	1

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020207B.DAT SUMMARY FILENAME: W020207B.sum

	ואשוווספ זשחים	N. F. LLENAME: WOZOZO/B. Sum	
IS RE		apacity, 22203.15	
79,787		Sensible Cap (Btu/h) 16766.90 535.59	
59,265		Latent Cap (Btu/h) 5436.25 242.97	
		EvapAir Delta T (F); 20.80 0.44	
55,107	Air	-1.92	
	Sens	0.755	
Indoor Airflow (CFM), 740.40	8.24	SCFM per Ton; 395.99	
Indoor Airflow (SCFM) 732.68		В	
Evap Inlet Humidity REtio (1bH2O/1bAir)		0.011004	
Evap Exit Humidity Ratio (1bH20/1bAir)		0.009449	
Barometric Pressure (in HG): 29.24		Nozzle Temp (F): 64 00 0 ⊤3	
Air Chamber Nozzle Pressure Drop (in Water):	(in Wat	1.885 0.042	
Evaporator Coil Air Pressure Drop (in Water):	op (in Wate)	0.148	
Refrigerant Side Cooditions			
Expansion Valve			
Upstream Pressure (psia). 274,00	0 0,731	Ref-side Cap (Btu/h) · 217 ₇ 5.54	4 176,49
		·:	
(F)	8 0,737		5 2.64
(F)			
(F):			
(五)			
(F)			
	9		
		Turbine A Frequency (Hz); Z06.85	
Exit Avg Temp B: 5			
A Superheat (F)		Turbine C Frequency (Hz): 177.75	
Circuit B Superheat (F): 10.14		Turb C Vol Flow (ft3/min): 0.0260	
Superheat (F):	0 1,778	Turb C Density (lbm/ft3); 70,32	
Overall Superheat (F) 11.37		Turb C Mass Flow (1b/h): 109,50	
	m	<pre><alculated (lbm="" 86,12<="" flow="" h);="" mass="" pre=""></alculated></pre>	3,08
mixcuit Temp 1 (F): 50.	2,217	Total Mass Flow Thru A:	
nircuit Temp 2 (F):	0,650	Mass Flow Thru B.	
nixcuit	0,848	% Total Mass Flow Thru C: 34 44	
nixcuit Temp 4 (F):	2,413	•	
5 (F):	0,707		
nircuit Temp 6 (F):	0,675		
mircuit Temp 7 (F): 53.	2,470		
<pre>\$vap circuit Temp 8 (F): 48.13</pre>	0,656		
avan circuit Temp 9 (F): 50.11	0,739		

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020530A.dat SUMMARY FILENAME: W020530A.sum

Air-Side Conditions Racge Total Air-S Indoor Dry-Bulb; #0.025 0.40 Sensible #ndoor Exit Dry-Bulb; #0.03 0.16 Latent #ndoor Exit Dry-Bulb; #0.02 0.33 EvapAir Indoor Exit Dew (F); #E.510 0.15 Air/Ref Ca Sensibl Indoor Airflow (CFM): 745.80 8.24 Indoor Airflow (SCFM): 728.20 8.17 (0.0 Evap Inlet Humidity Ratio (1bH2O/1bAir): 0.01 Evap Exit Humidity Ratio (1bH2O/1bAir): 0.01 Barometric Pressure (in HG): 29.24 Air Chamber Nozzle P:essure Drop (in Water): Evaporator Coil Air P:essure Drop (in Water):	Range 7c 0.025 0.40 0.33 0.16 0.33 0.16 0.33 0.15 1728.20 0.15 1728.20 0.172		Range Dotal Air-Side Capacity. 12700, B0 282.03 Sensible Cap (Btu/h) 11535, 04 253.92 Latent Cap (Btu/h) 1165.B5 160.77 EvapAir Delta T (F) 14.37 0.22 Air/Ref Cap Prcnt Diff: -2.54 3.42 Sensible Heat Ratio: 0.908 0.0115 7 (0.075 lb/ft3 ±tmdard air) ir): 0.011439 ir): 66 69 0 09 (in Water): 0.720 0.016 (in Water): 0.132 0.006	e 03 92 77 15	
Refrigerant Side Conditions Expansion Valve Upstream Pressure (psia); Upstream Temp A (F); Upstream Temp C (F); Upstream Average Temp (F); Upstream Subcooling A (F); Upstream Subcooling A (F); Upstream Subcooling A (F);	276.09 104.83 105.65 104.91 105.13 15.58	0.487 0.252 0.087 0.611 0.262 0.087	Ref-side Cap (Btu/h): 123 Ref-side Cap (tons): Refrigerant Mdot (lbm/h): 1 Coriolis Density (lbm/ft3): Upstream R22 Tsat (F): 1	12378,19 1,03 177,51 82,69 120,41	406.76 0.04 6.41 0.12
Average Subcooling (F) Evap Exit Avg Temp A Evap Exit Avg Temp B Evap Exit Avg Temp B Circuit A Superheat (F) Circuit B Superheat (F) Circuit C Superheat (F) Overall Superheat (F)	29.28 73.88 73.88 73.69 73.69 28.89 29.00 29.29	0.486 0.628 0.584 0.584 0.651 0.629 0.584	2 0.486 Turbine A Frequency (HZ): 2 0.628 Turb A Vol Flow (ft3/min): 9 0.584 Turb A Density (lbm/ft3): 9 0.651 Turbine C Frequency (HZ): 0 0.629 Turb C Vol Flow (ft3/min): 6 0.584 Turb C Density (lbm/ft3): 9 0.740 Turb C Mass Flow (lb/h): Circ.it B Cplculated Mass Flow (lbm/h):	109.56 0.0161 70.33 67.82 101.78 0.0158 70.32 66.72	00 00 00 00 00 00 00 00 00 00 00 00 00
\$vap Circuit Temp 1 (F): \$vap Circuit Temp 2 (F): \$vap Circuit Temp 3 (F): \$vap Circuit Temp 4 (F): \$vap Circuit Temp 5 (F): \$vap Circuit Temp 6 (F): \$vap Circuit Temp 6 (F): \$vap Circuit Temp 7 (F): \$vap Circuit Temp 7 (F): \$vap Circuit Temp 9 (F):	7 322 6 738 6 738 6 736 7 419 7 237	0.326 0.326 0.326 0.910 0.911 0.369 0.633		38.21 24.20 37.59	1 70 3 07 1 42

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020531A.dat SUMMARY FILENAME: W020531A.sum

Bance	Range Total Air-Side Capacity. 13090,69 728,87	47 0.23 Sensible Cap (Btu/h) 11502 99 467 38	0.39 Latent Cap (Btu/h): 1587.70	0.72	0.49 Air/Ref Cap Prcnt Diff: -0.54	Sensible Heat Ratio: 0.879 0.0228	SCFM per Ton: 667.36	8.02 10.57 (0.075 lb/ft3 standard air		(lbH20/lbAir): 0.011008	G): 29.24 Nozzle Temp (F): 66.79 0 91	Air Chamber Nozzle Pressure Drop (in Water): 0.720 0.020	Evaporator Coil Air Pressure Drop (in Water): 0.140 0.005	
	Air-Side Conditions	Indoor Dry-Bulb , 80,04	Indoor Inlet Dew (F) 60 394	Indoor Exit Dry-Bulb; 68,142	Indoor Exit Dew (F): 53,273		Indoor Airflow (CFM): 745.76 10.22	Indoor Airflow (SCFM): 728.02 10.57	Evap Inlet Humidity Ratio (1bH20/1bAir):	Evap Exit Humidity Ratio (lbH2O/lbAir):	Barometric Pressure (in HG): 29.24	Air Chamber Nozzle Press	Evaporator Coil Air Press	

Conditions
Side
Refrigerant

Demonstration Wolfers					
Upstream Pressure (psia).	277.55	2.557	Ref-side Cap (Btu/h) . 1	13018 97	763 62
Upstream Temp A (F)	104.35	1.048		1.08	90 0
Upstream Temp B (F):	105.59	1,048	Refrigerant Mdot (1bm/h)	189,68	1,35
Upstream Temp C (F):	103.77	1,049	Coriolis Density (1bm/ft3)	82,54	0.44
Upstream Average Temp (F)	104.57		Upstream R22 Tsat (F)	120,83	
Upstream Subcooling A (F)	16.48	0,663			
Upstream Subcooling B (F):	15.23	0,579			
Upstream Subcooling C (F):	17.06	0 649			
Average Subcooling (F):	16.26				
Evap Exit Pressure (psia)	90.36	0.730	Turbine A Frequency (Hz):	95.85	2,00
Evap Exit Avg Temp A:	75.21	0.448	Turb A Vol Flow (ft3/min):	0.0143	00.0
Evap Exit Avg Temp B:	47.61	1.115	<pre>Turb A Density (lbm/ft3):</pre>	70.40	0.16
Evap Exit Avg Temp C:	72.59	0.540	Turb A Mass Flow (lb/h):	60.20	1,13
Circuit A Superheat (F)	30.07	0.505	Turbine C Frequency (Hz):	32.75	7.00
Circuit B Superheat (F)	2.46	0.880	Turb C Vol Flow (ft3/min):	0.0066	00.0
Circuit C Superheat (F)	27.44	0,776	<pre>Turb C Density (lbm/ft3):</pre>	70.49	0.16
Overall Superheat (F)	11.12	3.861	Turb C Mass Flow (lb/h):	27.93	3,93
	Ci	ruit B C	Circuit B Calculated Mass Flow (lbm/h):	101.55	9.23
Evap Circuit Temp 1 (F):	70.50	0,588	% Total Mass Flow Thru A:	31.74	1.92
Evap Circuit Temp 2 (F):	47.59	0,653	% Total Mass Flow Thru B:	53.54	3.10
Evap Circuit Temp 3 (F):	47.19	909'0	% Total Mass Flow Thru C:	14.72	2,30
Evap Circuit Temp 4 (F):	67.21	0,637			
Evap Circuit Temp 5 (F):	66.65	0,638			
Evap Circuit Temp 6 (F):	74.16	0,718			
Evap Circuit Temp 7 (F):	49.54	1,115			
Temp 8	69.63	0,318			
Evap Circuit Temp 9 (F):	75.05	0,811			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020215B.DAT SUMMARY FILENAME: W020215B.sum

Refrigerant Side Conditions	rn				
Expansion Valve					
Upstream Pressure (psia)	277,28	0.487	Ref-sime Cap 3Cu/h)	13125,68	92,23
Upstream Temp A (F)	108,74	0 522	Ref-Jime ran tons	1,09	0.01
Upstream Temp B (F):	103,63	050	Refrigerant Mdo= (_bm/h	193,41	1,32
Upstream Temp C (F):	107,75	0.433	Coriolis Deosity 1bm/ft3	69,17	0.04
Upstream Average Temp (F)	106,71	•	Upstre3m R22 Tsat (F ;	121,29	
Upstream Subcooling A (F):	12.55	0.480			
Upstream Subcooling B (F):	17.66	050.7			
Upstream Subcooling C (F):	13.54	0.458			
Average Subcooling (F)	14.59	•			
Evap Exit Pressure (psia):	90.57	0 486	Turbine A Frequency (Hz):	139.51	1,00
Evap Exit Avg Temp A.	47.78	0 788	Turb A Vol Flow (ft3/min):	0.0280	00.0
	72.17	0.223	<pre>Turb A Density (lbm/ft3):</pre>	69,72	80.0
	73.81	0.539	Turb A Mass Flow (1b/h):	117,33	0,85
	2.55	0.945	Turbine C Frequency (Hz):	118.78	1,00
Circuit B Superheat (F):	26.94	0,393	Turb C Vol Flow (ft3/min):	0.0181	000.
Circuit C Superheat (F)	28.58	0,649	<pre>Turb C Density (lbm/ft3):</pre>	69,88	٥.٥
Overall Superheat (F)	10.11	1.904	Turb C Mass Flow (lb/h):	75,82	0 *3
•	당	rcuit B C	Circuit B Calculated Mass Flow (lbm/h):	0.27	1 34
<pre>\$vag cir pit Temp 1 (F):</pre>	73.26	0.357	Mass	§0°9€	0.83
avan mir Gat Temp 2 (F):	49.12	0.324	Thru	0.14	0 35
ü	51.36	0.602	% Total Mass Flow Thru C:	39.20	6e.0
<pre>\$vap cir pit Temp 4 (F):</pre>	72.64	580.L			
Git Temp 5 (75.34	0.541			
i u	52.93	0.745			
git Temp 7 (51.65	0.411			
avap cir dit Temp 8 (F):	72, 31	0.360			
<pre>\$vap c br pit Temp 9 (F):</pre>	49.82	0.649			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020301A.But SUMMARY FILENAME: W020301A.But

: MOZOSOTA: DAI SOUMANI FILENAME: WOZOSOTA: NUM Range	Range Total Air-Side Capacity: 25598.17 1 0.65 Sensible Cap (Btu/h): 19857.00 4 0.16 Latent Cap (Btu/h): 5741.17 5 0.32 EvapAir Delta T (F): 19.46 9 0.30 Air/Ref Cap Pront Diff: -0.25 Sensible Heat Ratio: 0.778 .48 14.48 SCFM per Ton: 434.25 .34 14.62 (0.075 lb/ft3 standard air) lbH2O/lbAir); 0.011411 lbH2O/lbAir); 0.010112): 29.24 Nozzle Temp (F): 67.54 0 8 ure Drop (in Water): 1.867 0.058 ure Drop (in Water): 0.224 0.010	317,57 0,609 Ref-side Cap (Btu/h) : 25532.14 335	105.66 0.524 Ref-side Cap (tons): 2.13 0	105,98 0.262 Refrigerant Mdot (lbm/h): 3	COTIOLIS Density (IDM,IL3): 69.91 U	26.35 0.617	26.02		26,31	56.21 1 951 Turb A Vol Flow (ft3/min):	57.07 2.250 Turb A Density (1bm/ft3): 70.20	56.51 1.973 Turb A Mass Flow (1b/h): 143.13	10.00 1.884 Turbine C Frequency (Hz): 210.33	10.86 2.173 Turb C Vol Flow (ft3/min): 0.0303	(F): 10,30 1,818 Turb C Density (lbm/ft3): 70.24	(F): 11.46 1.807 Turb C Mass Flow (lb/h): 127.69	Ci ruit B Calculated Mass Flow (lkm/h): 102.87	: 51,28 1,480 % Total Mass Flow Thru A: 38,30	51.53 0,602 % Total Mass Flow Thru B: 27.53 1.1	51,21 0,647 % Total Mass Flow): 51,80 1,112	: 49, 78	52,38	: 53,55	
	Range 64 0.06 44 0.06 49 0.18 10.48 14 6.34 14 (1bH20/) (1bH20/) (3): 29 sure Drosure Drosure Drosure Control	317,5	105,6	105.98	105.4	26.35	26.02	26.5	26.3	56.23	57.0	56,53	10.00	10,86	10.30	11,46		51, 28	51, 53	51, 21	51,80	49, 78	52, 38	53,55	49.47
No.	Air-Side Conditions Indoor Dry-Bulb . 30.471 0.65 S Indoor Inlet Dew (F): \$0.264 0.16 Indoor Exit Dry-Bulb: \$1.646 0.32 Indoor Exit Dew (F): 36.949 0.30 Air Indoor Airflow (CFM): 940.48 14.48 Indoor Airflow (SCFM): 926.34 14.62 Evap Inlet Humidity Ratio (1bH20/1bAir): Evap Exit Humidity Ratio (1bH20/1bAir): Barometric Pressure (in HG): 29.24 Air Chamber Nozzle Pressure Drop (in Evaporator Coil Air Pressure Drop (in Evaporator Side Conditions Expansion Valve	Upstream Pressure (psia)		Upstream Temp B (F):				Upstream Subcooling C (F)	Evap Exit Pressure (psia)	Evap Exit Avg Temp A	Evap Exit Avg Temp B	Evap Exit Avg Temp C;	A Superheat	B Superheat	Superheat	Overall Superheat (F):		circuit Temp 1	mircuit Temp 2	circuit Temp 3	mircuit Temp 4	circuit Temp 5 (circuit Temp 6	ricant Temp 7	MYWO DISCUSS TOWN BY

A.2 Wavy fin evaporator in cross-parallel flow

Test names	Test type
W020304A	9
W020311B	10
W020306A	11
W020307A	12

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020304A.DAT SUMMARY FILENAME: W020304A.Sum

DAIA FILENAME: WOZUSU4A.DAI	720304A.DA		SUMMAKI FILENAME: WUZU3U4A.SUM	_	
	Rã	E t			
INGOOR DIY-BUID : 30 0 HDWOOR ICHE Dew (F): 40 1	044 0.31 110 0.20		Sensible Cap (3tu/h): 12113.40 Latent Cap (3tu/h): 4032.60	0 173.85 0 165.48	
o W					
<pre>Immoor &xit Dew (F): 3≤.020</pre>	020 0,20				
Tracon Nirelow (CBM)	1	Sens		0.0054	
Tracor Nirflow (CFM): 543.06 /.69	3.06 7.		SCFM per mon. 393.87		
Exportable Dimidition Dation	16.68 /.		(0.075 lb/lt3 stanward alr)	Ľ)	
Dyan Dyit Unmidity RACIO	(1DHZO/1D		0.011348 0.000773		
Baromotria Draggues (intollogital);	(15H2U/15	1r):	(
Air Chamber Nozale (III HG): 29.24	(6): 29.2 (6): 29.2	4021	3	× 80 ∩	
Evaporator Coil Air Pressure Drop (in Water): 0.088	sure Drop	(in Wate)	(): 0.088 0.004		
Refrigerant Side Conditions	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 1 1	
Expansion Valve					
Upstream Pressure (psia).	274,31	608.0	Ref-side Cap (Btu/h)	h) · 1<700,38	88,35
Upstream Temp A (F)	105,86	0,323	Ref-side Cap (tons)	· <u>·</u>	
	106,23	0,324	Refrigerant Mdot (lbm/h)	/h) 244_37	1,10
	105,40	0, ≤08	Coriolis Density (lbm/ft3)		
	105,83		Upstream R22 Tsat (F)		
	14.54	0.593			
	14,16	0,662			
Upstream Subcooling C (F):	14,99	0.620			
Average Subcooling (F):	14.56				
Evap Exit Pressure (psia)	90.59	0.486	Turbine A Frequency (Hz)		1.00
Evap Exit Avg Temp A:	54,68	0,365	Turb A Vol Flow (ft3/min);	J	00.0
Evap Exit Avg Temp B;	56,50	0.275	Turb A Density (1bm/ft3)		0.08
Evap Exit Avg Temp C:	52,35	0.436	Turb A Mass Flow (lb/h)	/h) 99.79	99'0
A Superheat		0.377	Turbine C Frequency (Hz)		2.00
B Superheat		0,432	Turb C Vol Flow (ft3/min)	···	00.0
Superheat	10.07	0,571	Turb C Density (1bm/ft3)		60.0
Overall Superheat (F):	10.84	0.786	Turb C Mass Flow (lb/h)		1,12
		rcuit B Ca	Circuit B Calculated Mass Flow (lbm/h)		1.15
Circuir Temp 1	49, 39	0.645	Mass		0.34
Circuir Temp 2	48,82	0.089	% Total Mass Flow Thru B		0.40
Circuir Temp 3	54, 41	0.599	% Total Mass Flow Thru		0.49
Circuir Temp 4	48, 25	680.0			
Circuir Temp 5	48,30	0.369			
Circuir Temp 6	57, 70	0.173			
Circuia Temp 7	55,01	0.407			
Circuit Temp 8	48,80	0.368			
SVBD Circuit Temp 9 (F):	56, 44	0,365			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020311B.DAT SUMMARY FILENAME: W020311B.sum

Air-Side Conditions Indoor Drv-Bulb : 79 792	Ran⊃e 92 0 -27	Tot	Total Air-Side Capacity: Sensible Can (Rtu/h):	2461.30	Range 188.16 135.79	
			ant Cap (Btu/h):	-617.11	149.23	
Indoor Exit Dry-Bulb: 75,28			EvapAir Delta T (F):	5.20	0.22	
Indoor Exit Dew (F): 61,121	21 0,16		Air/Ref Cap Prcnt Diff: Sensible Heat Ratio:	11.08 1.251	9.87 0.0755	
Indoor Airflow (CFM): 559	559.56 6.			2617.04		
Indoor Airflow (SCFM): 536	536.78 6.58		(0.075 lb/ft3 standard air)	dard air)		
Evap Inlet Humidity Ratio (1bH20/1bAir)	(1bH20/1b		0.011529			
Evap Exit Humidity Ratio (1bH20/1bAir)	(1bH20/1b		(£	,	0	
barometric Fressure (in hg): 29.24	3): 29.2	/ i m [i] t	re remp (r):	τ	000	
Coil	sure Drop	(in Water):	0.070	03		
Refrigerant Side Conditions	: : : : :		1	1 1 1 1 1 1 1 1	1 1 1 1 1	
Expansion Valve						
Upstream Pressure (psia).	307.47	1,348	Ref-side Cap (Btu/h)	p (Btu/h)	: 2732,66	102,12
Upstream Temp A (F)	105.67	0.378	Ref-side	Ref-side Cap (tons)		0.01
Upstream Temp B (F);	106.10		Refrigerant Mdot (lbm/h)	lot (lbm/h)		1.54
	105.60	0.378	Coriolis Density (1bm/ft3)	(1bm/ft3)		0.04
	105.79		Upstream R22 Tsat (F)	2 Tsat (F)		
	23.81	0.324				
	23.38					
Upstream Subcooling C (F)	23.88	0.824				
Average Subcooling (F);	23.69	•				
Evap Exit Pressure (psia);	89.60	1 946	Turbine A Frequency (Hz)	(Hz)		1,00
Evap Exit Avg Temp A.	74.28	0.313	Turb A Vol Flow (ft3/min):	(ft3/min)	0	00.0
Evap Exit Avg Temp B	74.05	169.0	Turb A Density (1bm/ft3)	(lbm/ft3)		0.14
Evap Exit Avg Temp C	76.15	0.577	Turb A Mass Flow (lb/h)	low (1b/h)		0.59
A Superheat	29.88	906.0	Turbine C Frequency (Hz)	luency (Hz)		2.00
B Superheat	29.65	1.270	Turb C Vol Flow (ft3/min)	(ft3/min)	0	00.0
Superheat	31.74	0.888	Turb C Density	(1bm/ft3)		0.14
Overall Superheat (F)	30.26	1.194	Turb C Mass Flow (lb/h)	low (1b/h)		1.11
	Ci	m	Calculated Mass Flow (lbm/h)	ow (1bm/h)		1.85
Temp 1	48.64	1.586	Total Mass	low Thru A	4,	2.65
Evap Carruit Temp 2 (F):	71.56	0.902	Mass	Thru		4.69
Circuit Temp 3	73.85	0,629	% Total Mass F	Flow Thru C	55.26	3.07
	50.06	6,634				
Temp 5	70.52	1,360				
Temp 6	74.23	0,627				
Circuit Temp 7	55.80	5.294				
Circuit Temp 8	•	4.634				
Evap Chrauit Temp 9 (F):	76.45	0.401				

MARM DISTRIBUTON SUMMARY SHEEM DATA WILENAME W02030 A.DAM SUMMARY MILENAME W020306A SUM

ON SURVISITA RIGO	1147.8 USU20W		SUMMARI IIITHENAME WOZO.	WOZUSUGA SUM		
					Range	
	a a	<u>ا</u>	Motal Air-Side Capacity:		111.33	
			Sensible Cap (Btu/h);	7708.24	109.55	
			Latent Cap (Btu/h)	17	109.95	
	01 0,20		EvapAir Delta T (F)		00.0	
		Air	Air/Ref Cap Pront Diff	7	23.08	
			Sensible Heat Ratio		7.011Z	
Indoor Airflow (CFM): 55			SCFM per Ton:	724.51		
Indoor Airflow (SCFM): 53	536.57 7.63		(0.075 lb/ft3 stanpard air)	wird air)		
Evap Inlet Humidity Ratio (1bH2O/1bAir):	(1bH20/1b		0.011406			
Evap Exit Humidity Ratio (lbH20/lbAir):	(1bH20/1b		0.010945			
Barometric Pressure (in HG): 29.24	IG): 29.2		Nozzle Temp (F): 70.38	70.38 4.40	_	
Air Chamber Nozzle Pressure Drop (in Water):	sure Drop	(in Water	1: 1.061 0.030	30		
Evaporator Coil Air Pressure Drop (in Water):	sure Drop	(in Water	0.081 0	EC		
Refriderant Side Conditions		1 1 1		! 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	 	
Evanancion Value)					
Instructor Oreganse (neis)	72 07	720	Dof. at do 020 (b)	(bt.; /b)	31 316	20 6676
המפרדים וויים ביים המחום	16.017	4/6.0	rel-side ca	. (11/m)g) d	CT OTCE	2432,00
	103,36	0.524	Ref-side	Ref-side Cap (tons):	0.78	0.20
	111,52	0 784	Refrigerant Mdot (1bm/h)	ot (1bm/h);	136,90	35,63
Upstream Temp C (F):	104,76	0.743	Coriolis Density (1bm/ft3)	(lbm/ft3);	64.97	1,17
Upstream Average Temp (F)			Upstream R22 Tsat (F)	2 Tsat (F):	120,39	
Upstream Subcooling A (F)		0.490				
Upstream Subcooling B (F):	8.87	0.715				
Upstream Subcooling C (F):	15,63	0.743				
Average Subcooling (F):	13,84					
Evap Exit Pressure (psia):	90,80	1 095	Turbine A Frequency (Hz)	uency (Hz);	Z9.07	1,00
Evap Exit Avg Temp A	70,24	0.406	Turb A Vol Flow (ft3/min)	(ft3/min):	0.0054	00.0
Evap Exit Avg Temp B.	51,46	1.848	Turb A Density (1bm/ft3)	(1bm/ft3):	70.55	80.0
Evap Exit Avg Temp C	72,44	0.518	Turb A Mass Flow (lb/h)	low (1b/h):	22.74	65.0
Circuit A Superheat (F):	25,03	1.022	Turbine C Frequency (Hz)	uency (Hz)	32.19	2.00
Circuit B Superheat (F)	6,25	2.199	Turb C Vol Flow (ft3/min)	(ft3/min):	0.0065	00.0
Circuit C Superheat (F):		1,055	Turb C Density (1bm/ft3)	(1bm/ft3)	70.34	0,11
Overall Superheat (F):	11,74	1.251	Turb C Mass Flow (lb/h)	low (1b/h)	27.55	1,13
	Cin	circuit B Ca	Calculated Mass Flow (lbm/h)	ow (1bm/h):	86,61	36,19
<pre>\$vap Circuit Temp 1 (F):</pre>	48,56	0.647	% Total Mass Flow Thru A	low Thru A	16,68	4.59
<pre>\$vag Circuit Temp 2 (F):</pre>	69,49	2,179	% Total Mass Flow Thru B	low Thru B	63,12	10,51
Circuit	69. 92	0.816	% Total Mass F.	Flow Thru C	20,21	5,92
<pre>\$vap Circuit Temp 4 (F):</pre>	50,51	0.648				
Circuit	49,61	0,648				
Circuit Temp 6	51,42	0,835				
Circuit Temp 7	54.68	1,661				
Circuit Temp 8	62,05	7,423				
Circuit	72,71	0,587				

SMART DISTRIBUTOR SUMMARY SHEET

Refrigerant Side Conditions	8	I I I I I I			
Expansion Valve					
Upstream Pressure (psia).	265,64	1.461	Ref-side Cap (Btu/h) .	8082,88	144,34
Upstream Temp A (F)	104,59	0.877	Ref-side Cap (tons)	0.67	0.01
Upstream Temp B (F)	100,08	4.034	Refrigerant Mdot (lbm/h)	16 .63	2,20
Upstream Temp C (F):	101,52	2.015	<pre><pre><pre><pre><pre></pre></pre><pre><pre></pre><pre></pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre><pre></pre><pre></pre><pre></pre><pre></pre><pre></pre><pre><td>69,77</td><td>0.11</td></pre></pre></pre>	69,77	0.11
Upstream Average Temp (F)	102,06		Upstream R22 Tsat (F)	o17.98	
Upstream Subcooling A (F)	13.40	0.680			
Upstream Subcooling B (F);	17,91	4.176			
Upstream Subcooling C (F):	16.46	1.874			
Average Subcooling (F)	15.92				
Evap Exit Pressure (psia)	90.38	0.730	Turbine A Frequency (Hz)	165 03	2,00
Evap Exit Avg Temp A:	49.25	1.320	Turb A Vol Flow (ft3/min)	0.0;34	0.00
Evap Exit Avg Temp B:	72.79	0.449	<pre>Turb A Density (lbm/ft3):</pre>	70 37	0,13
Evap Exit Avg Temp C	74.44	0.426	Turb A Mass Flow (lb/h)	00 66	1,22
Circuit A Superheat (F)	4.24	1.554	Turbine C Frequency (Hz):	27 73	2,00
Circuit B Superheat (F):	27.78	0.764	Turb C Vol Flow (ft3/min)	0.0(189	00.0
Circuit C Superheat (F)	29.44	1.030	Turb C Density (1bm/ft3);	70 83	0,30
Overall Superheat (F)	9.75	1.418	Turb C Mass Flow (1b/h):	25. 22	1,13
	Ci	rcuit B Ca	Circuit B Calculated Mass Flow (lbm/h)	-7.58	2,41
avag Fircuit Temp 1 (F).	50,37	1.848	% Total Mass Flow Thru A:	84 88	2,14
	49,31	0.934	% Total Mass Flow Thru B'	-6,50	2,17
dircuit Temp 3 (48.20	0.650	% Total Mass Flow Thru C	21.62	0.82
dircuit Temp 4 (67,81	0.812			
dircuit Temp 5 (72,33	0.997			
dircuit Temp 6 (69.41	0.644			
dircuit Temp 7 (54.67	0.932			
dircuit Temp 8 (71.66	1.896			
<pre>%vap dircuit Temp 9 (F);</pre>	74.97	0.629			

A.3 Enhanced fin (wavy-lanced) evaporator in cross-counter flow

Table A.3.1: Enhanced Fin (Wavy Lanced) Evaporators in Cross-Counter Flow

	Test type
W020320B	1
W020321A	2
W020322A	5
W02032 1B	6
W020322C	7
W020322B	8
E020607A	9
W020318A	10
W020318B	11
W020319A	12
W020319B	13
W020320A	14

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SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020320B.DAT SUMMARY FILENAME: W020320B.sum

Air-Side Conditions Indoor Dry-Bulb : 30,050 Indoor Inlet Dew (F): <0.805	Range 050 0.18 805 0.30	$\mathbf{J}_{o}^{\mathbf{t}}$	de Capacity: Cap (Btu/h): Cap (Btu/h):	20463, 67 13506, 42 6957, 25	Range 511.47 433.45 195.51	
			EvapAir Delta T (F):	20.62	0.43	
indoor Exit Dew (F): 34,342	142 0.2B		Air/Ref Cap Prcnt Diff: Sensible Heat Ratio:	-1.54 0.660	2.19 0.0094	
			SCFM per Ton:	348.88		
Indoor Airilow (SCFM): 594.94 8.02 Evan Inlet Himidity Datio (1huoo/1hait):	594.94 8.		(0.075 lb/ft3 standard air)	dard air)		
Evap Exit Humidity Ratio (1bH20/1bAir)	(15H2O/1b (15H2O/1b		0.009185			
Barometric Pressure (in HG): 29.24	IG): 29.2		le Temp (F):	63.00 0	55	
Air Chamber Nozzle Pressure Drop (in Water): Evaporator Coil Air Pressure Drop (in Water):	sure Drop	(in Water	1.282			
Refrigerant Side Conditions		1 1 1 1 1 1 1 1 1 1 1			!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!	
Expansion Valve	2					
Upstream Pressure (psia)	271,78	0.437	Ref-side Cap (Btu/h)	p (Btu/h)	. 20106.95	214.83
	105,01	0.282	Ref-side	Ref-side Cap (tons)	1,68	0.02
	105.14	0 5<7	Refrigerant Mdot (lbm/h)	ot (1bm/h)	293,36	3,30
	104.76	0.035	Coriolis Density (lbm/ft3)	(1bm/ft3)	: 70.21	0.02
Average Temp	104.97	-	Upstream R22 Tsat (F)	2 Tsat (F)	: 119,69	
	14.68	0.332				
	14,55	0.567				
Upstream Subcooling C (F)	14,93	0.225				
Average Subcooling (F)	14,72		-		1	
Evap Exit Pressure (psia)	90,57	809.0	Turbine A Frequency (Hz)	nency (Hz)	. 185.79	2.00
Evap Exit Avg Temp A	55,72	2 870	Turb A Vol Flow (ft3/min)	(ft3/min)	0.0262	00.0
Evap Exit Avg Temp B:		1,263	Turb A Density (1bm/ft3)	(1bm/ft3)	70.30	0.04
Evap Exit Avg Temp C		5.066	Turb A Mass Flow (lb/h)	low (1b/h)	110.56	1,14
A Superheat		2.635	Turbine C Frequency (Hz)	uency (Hz)	172.72	1,00
B Superheat		1.563	Turb C Vol Flow (ft3/min)	(ft3/min)	0.0253	00.0
Superheat		2,222	Turb C Density (1bm/ft3)	(1bm/ft3)	70.34	0.01
Overall Superheat (F)	13,18		Turb C Mass Flow (lb/h)	low (lb/h)	106.70	0,58
•		Д	Calculated Mass Flow (lbm/h)	ow (lbm/h)	76.11	3.01
Circuit Temp 1	53, 82	2,307	Mass	low Thru A	37.69	0.49
Circuit Temp 2	49,80	0.324	Mass	Flow Thru B	. 25.94	62.0
Circuit Temp 3	53,05	0,555	% Total Mass F	Flow Thru C	36.37	0.49
Circuit Temp 4	51,74	1,946				
Circuit Temp 5	51,98	0.647				
Circuit Temp 6	56,36	0.597				
Circuit Temp 7	53,80	2,217				
Circuit Temp 8	53,31	009.0				
<pre>\$v∋p Circuit Temp 9 (F):</pre>	54,18	0,277				

SMART DISTRIBUTOR SUMMARY SHEET
DATA FILENAME: W020321A.Bum

DAIA FILENAME: WUZUSZIA.DAI	20321A.DA		SUMMAKI FILENAME: WOZUSZIA.SUM	í	
	500	E	בים בינדים ב	Kange	
All-Si-e Completions Indoor Driveninh - Do 071	71 0 27	morai Air		207.73	
		Late		219.40	
				0.43	
	72 0.10	Air		4.38	
				0.0118	
	608.69 11.13	13	SCFM per Ton: 521.14		
Indoor Airflow (SCFM): 5B	586.58 10.93		(0.075 lb/ft3 standard air)		
Evap Inlet Humidity Ratio (1bH20/1bAir	(1bH20/1b	_	0.011562		
Evap Exit Humidity Ratio (1bH20/1bAir	(1bH20/1b				
Barometric Pressure (in HG): 29.24	G): 29.2		le Temp (F)	51	
Air Chamber Nozzle Pressure Drop	sure Drop	(in Water):	1.301		
Evaporator Coll Air Pressure Drop (in Water):	sure Drop	(in Water	0:129 0:005		
Refrigerant Side Conditions	m,	! ! !			
Expansion Valve					
Upstream Pressure (psia).	270.29	0,365	Ref-side Cap (Btu/h)	13203,77	ZZ7.41
	105,71	0.481	Ref-side Cap (tons)	1,10	0.02
	105,90	0 610	Refrigerant Mdot (lbm/h);	190,17	3.30
	105,54	0.619	Coriolis Density (lbm/ft3);	69,91	0.02
	105,72		Upstream R22 Tsat (F)	119,31	
	13,60	0.481			
	13,41	0.610			
Upstream Subcooling C (F)	13,76	0.619			
Average Subcooling (F)	13,59				
Evap Exit Pressure (psia)	90.41	0 486	Turbine A Frequency (Hz)	120.18	2.00
Evap Exit Avg Temp A:	74.48	0 470	Turb A Vol Flow (ft3/min);	0.0175	00.0
Evap Exit Avg Temp B:	76.45	0.534	Turb A Density (1bm/ft3)	70.19	0.07
Evap Exit Avg Temp C	75.17	0.398	Turb A Mass Flow (1b/h)	73.64	1,13
Circuit A Superheat (F)	29.43	0.623	Turbine C Frequency (Hz)	117.36	1.00
Circuit B Superheat (F);	31.40	0.710	Turb C Vol Flow (ft3/min)	0.0179	00.0
Superheat	30.12	0,569	Turb C Density (1bm/ft3)	70.22	0.10
Overall Superheat (F)	30.67	0.768	Turb C Mass Flow (lb/h);	75.39	99.0
	Ċ	cuit B Ca	Circuit B Calculated Mass Flow (lbm/h)	41.13	3,73
Tempo 1	76,63	0.755	Mass Flow		96.0
<pre>\$vap Circuit Temp 2 (F):</pre>	75,42	0.728	% Total Mass Flow Thru B	21.63	1,66
Circuit Temp 3	52,54	0.555	Flow	39.65	0.92
Circuit Temp 4	77,08	0.815			
S	76.80	0.804			
Circuit Temp 6	56, 76	0.641			
Теще 7	77,43	0.883			
avap Circuit Temp 8 (F):	75.87	908.0			
avap Circuit Temp 9 (F):	53,66	0.464			
	•				

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020322A.DAT SUMMARY FILENAME: W020322A.sum

:: :: :: :: :: :: :: :: :: ::: ::::: ::::	80.098 0.37 32.006 0.00 57.457 0.22 32.006 0.00 P 760.02 9.45 757.65 9.55 tio (lbH2O/lbAir	Sensib Late Evaph r/Ref Sensi Sensi 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ide Capacity: 19115, 01 4 Cap (Btu/h): 19115, 23 4 Cap (Btu/h): -0.22 Delta T (F): 23.19 0 p Prcnt Diff: -4.37 2 e Heat Ratio: 1,000 0 SCFM per Ton: 47\subseteq 64 75 lb/ft3 standar\subseteq air) 3864 11.276 0.032 0.131 0.004 11.276 0.032 0.131 Mot (Btu/h): Ref-side Cap (Btu/h): Ref-side Cap (tons):	412.43 412.43 0.00 0.22 2.42 0.0000 18279.72 1.52 266.22	241.19 0.02 3.19
C P A B C P P C C B P P C C B P P C C B P P C C B P P C C B P P C C B P P C C C B P P C C C B P P C C C B P P C C C B P P C C C B P P C C C B P P C C C B P P C C C B P P C C C B P P C C C B P P C C C B P P C C C B P P C C C B P C C C B P C C C B P C C C C	104.77 104.99 15.01 14.84 15.25 15.03 90.14 55.43 56.00		Coriolis Density (lbw/ft3): Upstream R22 Tsat (F): Turbine A Frequency (Hz) Turb A Vol Flow (ft3/min) Turb A Density (lbm/ft3): Turb A Mass Flow (lb/h)	70.21 120.02 170.89 0.0242 70.30	2.00 0.00
	$m \cap m m$.244 .830 .454 .086 .086 .086	Turbine C Frequency (Hz) Turb C Vol Flow (ft3/min) Turb C Density (lbm/ft3) Turb C Mass Flow (lb/h): Calculated Mass Flow (lbm/h) % Total Mass Flow Thru A: % Total Mass Flow Thru C % Total Mass Flow Thru C	151,21 0.0224 70,34 94,58 69,44 38,39 26,08 35,53	2.00 0.00 0.08 1.21 3.35 0.58 1.04
	54,36 56,74 54,66 53,21 55,06	1,191 0,596 1,862 0,899 0,564			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020321B.DAT SUMMARY FILENAME: W020321B.sum

DAIA FILENAME: WUZUSZIB.DAI	20321B.DA		SUMMAKI FILENAME: WOZUSZIB.SUM	321B.sum	Range	
	Ra	Motel Air-		10≷76,52	192.51	
		ensibl		1Bo18.79	198.01	
		Latent	E p (Btu/o);	-342.27	86.94	
		EvapAir		18.30	0.00	
Indoor Exit Dew (F): 44.915	15 0.0€	hir/Ref Cap	ap rend Disf:	-7.09	1.73	
			Spusible Xest Ratio	1 023	0.00≤1	
Inpoor Airsl 9 (CFM);	~1,16 10.07		SCFM per Ton:	613.93		
ndoor Airslo (SCFM): -3	0.87 9.91		0.075 lb/ft3 standard air)	dard air)		
&v. Inlet *umipity Ratio (1bH20/1bAi*)	(1bH20/1b/		0.006339			
EUm Exit Mumipity Ratio (1bH20/lbAir)	(1bH20/1bA		0 00≤435			
SHr tric Pressure (in HG): 29.24	G): 29.24	Nozzle	: (Ш) dwa	64 7z 0	3≽	
Air Ch mber Nozzle Pressure Drop (in Water)	Bure Drop	(in Water)		33		
Ecoporator Coil Air Pressure Drop (in Water)	sure Drop	(in Water)		04		
		11111111111		1 1 1 1 1 1 1 1 1		
Fritzgrane sign committions	o)					
EADAIISTOII VALVE	i					1
	289 73	0.481	Ref-side Cap (Btu/h)	p (Btu/h)	13636,52	222,68
	104.74	0.52	Ref-side	Ref-side Cap (tons)	1,14	0.02
	104,93	0.08	Refrigerant Mdot (lbm/h)	ot (1bm/h)	195,05	2,97
Upstream Temp C (F):	104.60		doriolis Density (15m/ft3)	(1bm/ft3)	70,16	0.05
Upstream Average Temp (F):	104.76		Upstream R22 Isat (F)	2 Tsat (F)	119.14	
Upstream Subcooling A (F)	14.41	0 559				
Upstream Subcooling B (F);	14.21	0.262				
Upstream Subcooling C (F):	14.55	0.567				
Average Subcooling (F):	14.39					
Evan Exit Pressure (psia)	90.47	0 ≤08	Turbine A Frequency (Hz)	uency (Hz)	: 124.95	2.00
Evap Exit Avg Temp A:	73.99	0 359	Turb A Vol Flow (ft3/min)	(ft3/min)	: 0.0181	00.0
EVB &xit Avg Temp B.	75.87	0 \$27	murb A Densicx (1bm/fc3)	(1bm/fc3)	70.34	0.08
Evap Exit Avg Temp C	74.77	0.358	Turb A Mass Flow (lb/h)	low (1b/h)	: 76.48	1.14
Circuit A Superheat (F)	28.91	0,316	muchine C mrequency (Hz):	ರ್ಣಾcy (Hz)		1.00
Superheat		0.784	Turb C Vol Flow (ft3/min):	(ft3/min)	0	00.0
Circuit C Superheat (F):	29.70	0.516	Murb C Density 1bm/ft3	lbm/ft3	70.36	60.0
Overall Superheat (F).	30.09	0.593	Turp C Mass Fl w (1b/w] w (1b/w	77.15	99.0
	Cir	Circuit B Calo	Calculated HaBB Flow (1DH/h)	ow (1ba/h)	41.43	2.88
Evap Circuit Temp 1 (F):	76.17	0.357	1 Total Mass Flow	low Thru A	39.21	0.82
Evap Circuit Temp 2 (F):	73.24	0.632	1 Total Mass F	Flow Thru B	21,24	1.20
Circuit Temp 3	52.92	0.647	1 Total Mass F	Mass Flow Thru C	39,55	0.58
Circuit	76.36	0.855				
Even Circuit Temp 5 (F):	76.62	0.629				
EVBD Circuit Temp 6 (F):	56.40	0.642				
Circuit	96.94	0.540				
Even Circuit memo B (F):	74.18	0.316				
Evap Circuit Temp 9 (F):	54.92	1.755				

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020322C.BUT SUMMARY FILENAME: W020322C.sum

DAIR FILENAME: WOZUSZZC.DAI	40344.DA		SUMMERI FILEINAME: MUZUSZZC. BUM		
		E 4		Range	
All-Side Coldicions Indoor Dry-Bulb 1 30 050	אמנוטה סכ	Iocal All	Consible Con Lat. (b) 15877 A6	1982.23	
	00.0	Late	nt Cap Stu/h): -0.22	0.00	
Indoor Exit Dry-Bulb <0 <63	0,20	EvapA	19	2, 15	
Indoor Exit Dew (F) 32.008	0.00	Air/Ref		13,02	
		Sensi		0.000	
Indoor Airflow (CFM): 760.98			SCFM per Ton: 552.78		
Indoor Airflow (SCFM): 75	3.93 12.21		(0.075 lb/ft3 stanMard abr)		
Evap Inlet Humidity Ratio (1bH2O/1bAir)	(1bH20/1b		0.0038≶4		
Evap Exit Humidity Ratio (1bH2O/1bAir)	(1bH20/1b		0.0038≤4		
Barometric Pressure (in HG): 29.24	(G): 29.2		Nozzle Temp (m): 63 59 0	55	
Air Chamber Nozzle Pressure Drop (in Water):	sure Drop	(in Water): 1.271 0.041		
Evaporator Coil Air Pressure Drop (in Water):	sure Drop	(in Water): 0.132 0.006		
Refrigerant Side Conditions		f f f l l		 	
Expansion Valve					
Upstream Pressure (psia):	278,74	2,923	Ref-side Cap (Btu/h)	: 15478,92	222,72
Upstream Temp A (F):	106,91	0,127	Ref-side Cap (tons)	: 1,29	0,02
		0 347	Refrigerant Mdot (lbm/h)		2,64
Upstream Temp C (F):		0.170	Coriolis Density (lbm/ft3)		90'0
	_		Upstream R22 Tsat (F)	: 121,70	
		0.754			
Upstream Subcooling B (F):		0.754			
Upstream Subcooling C (F):	15,05	0.754			
Average Subcooling (F):	14,77				
Evap Exit Pressure (psia):	90.79	2,311	Turbine A Frequency (Hz)		2.00
Evap Exit Avg Temp A:	74.01	0.495	Turb A Vol Flow (ft3/min)	o 	00.00
Evap Exit Avg Temp B:	47,36	0,558	Turb A Density (1bm/ft3)		0.02
Evap Exit Avg Temp C:	74,32	0,539	Turb A Mass Flow (lb/h)	77.47	1,11
A Superheat	(.1	1,481	Turbine C Frequency (Hz)	: 103.21	2.00
B Superheat		1,531	Turb C Vol Flow (ft3/min)	0.0160	00.0
		1.872	Turb C Density (1bm/ft3)		0.03
Overall Superheat (F):	11,45		Turb C Mass Flow (lb/h)		1.11
		m	<pre><alculated (lbm="" flow="" h)<="" mass="" pre=""></alculated></pre>		4.07
Circuit Temp 1	76,62	6.583	\$ Total Mass Flow Thru A		0.85
Circuit Temp 2	72,82	1.716	Mass Flow Thru		1.40
Circuit	53,43	0.135	% Total Mass Flow Thru (C: 29,52	99.0
Circuit Temp 4	51,27	0.556			
Circuit Temp 5	52.05	0.277			
Circuit Temp 6	57.46	2.941			
Circuit Temp 7	76.80	5.038			
Circuit Temp 8	77.12	1.167			
&v F Circuit Temp 9 (F):	55.42	0.599			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020322B.DAT SUMMARY FILENAME: W020322B.sum

DAIA FILENAME: WOZUSZZB.DAI	20322B.DA		SUMMAKY FILENAME: WOZU3ZZB.Sum	22B.sum	Range	
	82		Mosal Air-Side Capacity: 20	26037, 21	244.39	
Indoor Dry-Balb 79,955			Cap (Btu/h):	6037, 43	244.39	
				Ŋ	00.0	
					0.22	
Inwoor axit Dew (F): 32,006	00.0 90				r'.	
					0.000	
Indoor Alrilow (CFM): 760.08	0.08 6.71		SCFM per Ton:	262.9m		
Indoor Airflow (SCFM): 752.40 6.84	2.40 6.8		(0.075 lb/ft3 stanWard air)	ard air)		
Evap Inlet Humidity Ratio	(1bH20/1bj		0.003864			
Evap Exit Humidity Ratio	(1bH20/1b		0.003864			
Barometric Pressure (in HG): 29.24	G): 29.24		(F):	o Pa	2s	
Air Chamber Nozzle Pressure Drop (in Water): 1.267	sure Drop	(in Water	1.267	9		
Evaporator Coil Air Pressure Drop (in Mater):	sure Drop	(in Water): 0.132 0.004	4		
Refrigerant Side Conditions	; ; ; ;					
Expansion Valve						
Upstream Pressure (psia).	276 AG	0 244	Ref-side Can (Rtu/h)	(Bt1)/h) .	15009 BE	234 64
Instream Temp A (E)	105 34	0 347	Dof-side Car (+one)	(100 (m)	70.1	
Upstream Temp B (F):		0.524	Refrigerant Mdot (1bm/h):	ap (coms):	219 73	70.0
		100	Coriolia Danaitus (lbm/ft2)	(1 hm/ft2).		
			COLICIES Density (IDM() 103/	TG2+ (E).	בן טי	
	1		opstream nez	וממר (ד)	0+ - + >+	
		0.347				
		0.593				
Upstream Subcooling C (F):		0.154				
Average Subcooling (F):	15.93					
Evap Exit Pressure (psia):	91.03	0.365	Turbine A Frequency (Hz)	ency (Hz):	167.48	1.00
Evap Exit Avg Temp A:	47.22	0.486	Turb A Vol Flow (ft3/min)	(ft3/min):	0.0238	00.00
Evap Exit Avg Temp B:	74.24	0.357	Turb A Density (1bm/ft3)	(lbm/ft3):	70.25	0.05
Evap Exit Avg Temp C:	75.32	0.269	Turb A Mass Flow (lb/h)	ow (1b/h):	100.21	0.63
Circuit A Superheat (F):	1.69	0.565	Turbine C Frequency (Hz)	ency (Hz):	122.48	1.00
Circuit B Superheat (F):		0.448	Turb C Vol Flow (ft3/min):	(ft3/min):	0.0186	0.00
Circuit C Superheat (F):	29.80	0.347	Turb C Density (1bm/ft3)	(lbm/ft3):	70.29	0.01
Overall Superheat (F):	10.93	3.666	Turb C Mass Flow (lb/h)	ow (lb/h):	78.34	0.58
	Cin	rcuit B Ca	Circuit B Calculated Mass Flow (lbm/h)	w (1bm/h):	41.18	3.77
nircui∉	76.78	0.625	Total Mass	Thru	45.61	0.80
Aver picquit Temp 2 (F):	49.73	0.603	% Total Mass Flo	Flow Thru B:	18.74	1.49
chrouit Temp 3	53.96	0.322	% Total Mass Flo	Flow Thru C:	35.65	0.69
mircuit Temp 4	75.62	0.584				
carcuit Temp 5	76.51	0.357				
Temp 6	99.95	0.553				
Fircuit Temp 7	54.14	0.598				
Ficuit Temp 8	74.96	0.358				
AVER miccuit Temp 9 (F):	55.71	0.643				

SMART DISTRIBUTOR SUMMARY SHEET

459.67 Range SUMMARY FILENAME: E020607A.sum DATA FILENAME: E020607A.dat Range Air-Side Conditions

3.41 0.00≶2 153.02 350.17 0.22 0 84 10 Total Air-Side Camaoity, 23732.88
Sensible Cap (Htw/h) 17252.27
Il Latent Cap (Htw/h) 6480.61
EvapAir Delta T (F) 20.59
Sensible Heat Ratio 0.72 (0.075 lb/ft3 stanward abr) 384.7≤ oulal 9 0 0 .. o o E SCFM per Too: 0.15 Air/Ref Cap Pront Diff Nozzle Temm Air Chamber Nozzle Pressure Drop (in Water): 0.77 Evaporator Coil Air Pressure Drop (in Water): 0.340 0.011451 0.009666 Evap Inlet Humidity Ratio (1bH2O/1bAir).

Evap Exit Humidity Ratio (1bH2O/1bAir): Barometric Pressure (in HG): 29.24 0.39 0.19 0.11 Indoor Airflow (CFM): 7≤9.76 7<0.95 Indoor Inlet Dew (F): 60.360 Indoor Dry-Bulb : 79.851 Indoor Exit Dry-Bulb: 59.725 Indoor Exit Dew (F): 55.721 Indoor Airflow (SCFM):

000

	23619.08 522,63	1.97	344.39 7,73	82.28 0.03						Z21.44 1.00	00.00 60.00	70.29 0.09	130.53 0,71	198.44 1,00	0.0287 0.00		121.09 0.59	92.76 8.08	37,90 0.93	26.93 1.81	35,16 0.93						
	Ref-side Cap (Btu/h) :	Ref-side Cap (tons):	Refrigerant Mdot (lbm/h):	Coriolis Density (lbm/ft3):	Upstream R22 Tsat (F):	ı				Turbine A Frequency (Hz).	Turb A Vol Flow (ft3/min)	Turb A Density (lbm/ft3);	Turb A Mass Flow (lb/h)	Turbine C Frsquency (Hz)	Turb C Vol Flow (ft3/min):	Turb C Densicy (lbm/ft3)	Turb C Mass Flow (lb/h):	Circuit B Calculated Mass mlow [Lbm/h)	% Total Mass Flow Thru A:	% Total Mass Flow Thru B'	% Total Mass Flow Thru C						
	0.609	0.610	0.262	0.524		0.644	0.297	0.524		0.486	1.263	1.747	2.343	1.419	1.668	2.656	1.228	rcuit B Ca	0.279	0,557	0,649	0,558	0,325	0,368	0.644	0,558	•
ω	273,97	105,06	105,52	105,08	105,22	14,63	14,17	14,62	14,47	90,83	55,78	55,97	55 76	10.04	10 23	10,02	12,83	ij	49,92	51, 11	50,37	49,15	49.04	49,12	53,23	49.02	
Refrigerant Side Conditions	Upstream Pressure (psia).	Upstream Temp A (F)	Upstream Temp B (F):	Upstream Temp C (F):	Upstream Average Temp (F)	Upstream Subcooling A (F)	Upstream Subcooling B (F):	Upstream Subcooling C (F):	Average Subcooling (F)	Evap Exit Pressure (psia):	Evap Exit Avg Temp A:	Evap Exit Avg Temp B:	Evap Exit Avg Temp C	Circuit A Superheat (F)	Circuit B Superheat (F):	Circuit C Superheat (F)	Overall Superheat (F)		<pre><v∋p (f):<="" 1="" cirouit="" pre="" temp=""></v∋p></pre>	<pre><v∋p (f):<="" 2="" cirouit="" pre="" temp=""></v∋p></pre>	<pre><v∋p (f):<="" 3="" cirouit="" pre="" temp=""></v∋p></pre>	<pre> <v∋p (f):<="" 4="" cirouit="" pre="" temp=""></v∋p></pre>	<pre> <v∋p (f):<="" 5="" cirouit="" pre="" temp=""></v∋p></pre>	Cironit	<pre>≤v∃p Cirouit Temp 7 (F):</pre>	<pre> <v∋p (f):<="" 8="" cirouit="" pre="" temp=""></v∋p></pre>	

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020318A.DAT SUMMARY FILENAME: W020318A.sum

ON : DENGLE : NO	WUZUSION.DAI		SUMMAKI FILEMAME: WOZOSIGA.SUM	200	
Air-Sime Conditions	Range	Total Air	motal Air-Side Capacity: 16598.91	kange 513.92	
Indoor Dry-Bulb 30,345		2		484.67	
				116.88	
				0.43	
				2.95	
				0.0084	
Indoor Airflow (CFM): 77			SCFM per Ton: 548.99		
Indoor Airflow (SCFM): 759.38	9.38 7.39		(0.075 lb/ft3 standard air)		
Evap Inlet Humidity Ratio (1bH2O/1bAir)	(1bH20/1b		0.011373		
Evap Exit Humidity Ratio (1bH2O/1bAir)	(1bH20/1b		0.010540		
Barometric Pressure (in HG): 29.24	IG): 29.2		e Temp (F): 66.26 0	84	
Air Chamber Nozzle Pressure Drop (in Water):	saure Drop	(in Water			
Evaporator Coil Air Pressure Drop (in Water):	sure Drop	(in Wate	:): 0.212 0.008		
Refrigerant Side Condittons			,	; ; ; ;	
Expansion Valve					
Upstream Pressure (psia).	273,41	0.487	Ref-side Cap (Btu/h)	: 15947,48	236,80
	105,24	0.262	Ref-side Cap (tons):		0.02
	105,29	0.524	Refrigerant Mdot (1bm/h):	2	4.18
	105,06	0.524	Coriolis Density (1bm/ft3)		90.0
	105.20		Upstream R22 Tsat (F)	: 120,13	
	14.94	0.366			
	14.90	0.663			
Upstream Subcooling C (F)	15.13	0.455			
Average Subcooling (F)	14.99				
Evap Exit Pressure (psia)	90.51	0.486	Turbine A Frequency (Hz)	: 137.33	2.00
Evap Exit Avg Temp A;	75.20	0.425	Turb A Vol Flow (ft3/min)	: 0.0198	00.0
Evap Exit Avg Temp B:	75.81	0.134	Turb A Density (lbm/ft3)	: 70,27	0.04
Evap Exit Avg Temp C	74.79	0.404	Turb A Mass Flow (lb/h)	: 83,33	1,12
A Superheat		0.582	Turbine C Frequency (Hz)	: 144.83	1.00
B Superheat		0.427	Turb C Vol Flow (ft3/min)	0	00.0
Superheat	29.59	0.449	<pre>Turb C Density (lbm/ft3):</pre>		90.0
Overall Superheat (F)	30.39	0.851	Turb C Mass Flow (lb/h):		0,61
	Ci	cuit B Ca	Circuit B Calculated Mass Flow (lbm/h)	: 54,23	4.64
avan circuit Temp 1 (F):	76.35	0.583	Flow		0.89
avap circuit Temp 2 (F):	75.92	0.359	% Total Mass Flow Thru B:		1,60
	52.34	0.092	% Total Mass Flow Thru C:		0,79
circuit Temp 4	76.32	0.629			
circuit Temp 5	76.23	0.540			
	55.96	0.642			
Temp 7	78.23	0.356			
<pre>\$vap circuit Temp 8 (F):</pre>	74.36	0.541			
avap circuit Temp 9 (F):	53.94	0.323			

SMAQH DISTRIBUTOR SUMMARY SHEET DATA FILENAME WOZO318B.3"T SUMMARY FILENAME WOZO318B SUM

Range	298.10	277.25	169.33	0.22	2.30	0.0068					9		
	7	0	7				_	'n.			0		
	w∃nge Total Air-Side Capacity: 18714.97	Sensible Cap (Btu/h): 14556.00	Latent Cap (Btu/h): 4158.97	EvapAir Delta T (F): 17.40	-1.67	Sensible Heat Ratio: 0.778	SCFM per Ton: 486.97	(0.075 lb/ft3 standard air)			Nozzle Temp (F): .65 Z0 0 60	049	010
	acity:	tu/h):	cu/h):	r (F):	Diff:	Ratio:	r Ton:	t3 sta			(F):	0.049	0.010
	ide Capa	Cap (Bi	Cap (B)	Delta	Prcnt	Heat 1	SCFM per	75 1b/f	1334	186	le Temp	2.101	0.228
	l Air-S:	ensible	Latent	EvapAir	0,10 Air/Ref Cap Prcnt Diff:	Sensible	0,	.0.0)	0.011334	0.010186		Water):	Water):
	Tota				Air		0.7	91	Air	Air E	4	(in	(in
	n∃nge	0.34	0.10	0.14	0.10		5 9.	6 8.	H20/1k	H20/1E	29.2	e Drog	e Drog
	_	30,289	<0.077	<3,435	37,148		773.7	759.4	tio (1b)	tio (1b)	in HG):	Pressur	Pressur
	itions	Bulb .	¥ (F)∵	-Bulb	₩ (F)		(CFM):	(SCFM):	dity Ra	dity Ra	ssure (Nozzle	il Air
	mir-Side Coomitions	Indoor Dry-Bulb . 30,289 0.34	Indoor Inlet Dew (F) <0.077	Indoor Exit Dry-Bulb <3,435	Inwoor Exit Dew (F): 37,148		Indoor Airflow (CFM): 773.75 9.07	Indoor Airflow (SCFM): 759.46 8.91	Evap Inlet Humidity Ratio (1bH20/1bAir	Evap Exit Humidity Ratio (1bH2O/lbAir	Barometric Pressure (in HG): 29.24	Air Chamber Nozzle Pressure Drop (in Water): 2.101	Evaporator Coil Air Pressure Drop (in Water): 0.228
	:- i	Inc	Indoor	Indoor	ICOMUI		Indoor	Indoor	Evap Ir	Evap E	Barome	Air	Evapo

Conditions	
Side	
Refrigerant	

Expansion Valve					
Upstream Pressure (psia)	269,16	0,731	Ref-side Cap (Btu/h) : 18	18401,73	293,95
Upstream Temp A (F)	1 02, 85	0 262	Ref-side Cap (tons):	1,53	0,02
Upstream Temp B (F)	103,15	0 349	Refrigerant Mdot (1bm/h):	266,99	3,96
Upstream Temp C (F):	102,69	0 611	Coriolis Density (lbm/ft3):	70,50	0.04
Upstream Average Temp (F)	1 02 , 90		Upstream R22 Tsat (F):	118,95	ı
Upstream Subcooling A (F)	16,10	0.316			
Upstream Subcooling B (F):	15,80	0.011			
Upstream Subcooling C (F);	16,27	0.803			
Average Subcooling (F):	16 06				
Evap Exit Pressure (psia)	80 08	0 486	Turbine A Frequency (Hz):	138.54	1,00
Evap Exit Avg Temp A:	75 05	0 538	Turb A Vol Flow (ft3/min):	0.0199	00.0
Evap Exit Avg Temp B:	46 96	0,320	<pre>Turb A Density (lbm/ft3):</pre>	70.63	0 04
Evap Exit Avg Temp C:	73 57	0.404	Turb A Mass Flow (lb/h):	84.44	0,61
Circuit A Superheat (F)	29 94	0.695	Turbine C Frequency (Hz):	134.36	1 00
Circuit B Superheat (F);	1,85	0.446	Turb C Vol Flow (ft3/min):	0.0202	00 0
Circuit C Superheat (F)	28 47	0.562	<pre>Turb C Density (lbm/ft3):</pre>	70.66	60 0
Overall Superheat (F)	80.8	3.255	Turb C Mass Flow (lb/h):	85.47	0 62
	Ci	rcuit B Ca	Circuit B Calculated Mass Flow (lbm/h):	97,07	4 53
Circuit Temp 1 (F):	76,37	0.540	<pre>% Total Mass Flow Thru A:</pre>	31,63	0 68
Circuit Temp 2 (F):	75,49	0,315	<pre>% Total Mass Flow Thru B:</pre>	36,36	1 16
Circuit Temp 3 (F):	51,99	0,370	% Total Mass Flow Thru C:	32,01	0 54
Circuit Temp 4 (F):	51,30	0.370			•
Circuit Temp 5 (F):	52,50	0,556			
Circuit Temp 6 (F):	57,06	0,365			
Circuit Temp 7 (F):	78,01	0,539			
Circuit Temp 8 (F):	76,11	0,270			
Circuit Temp 9 (F):	53,54	0,091			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020319A.DAT SUMMARY FILENAME: W020319A.sum

																243,60	0.02	3,30	0,13					
Range	574.90	416.34	226.59	0.43	3.90	0.0112					Z	I		 		10242,23	1,33	237,9 ₃	>0.0€	120,63				
	16157.00	13451.72	2705.28	16.00	0.54	0.833	566.71	dard air)			66.13 0 TZ		500	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Ref-gide Cap Btu/h) .	Re≤-sime Ca (tons)	lot (lbm/h)	(lbm/ft3)	2 Tsat (F)				
	Range Total Air-Side Capacity, 16157.00	Sensible Cap (Btu/h): 13451.72	Latent Cap (Btu/h): 2705.28	EvapAir Delta T (F)	Prcnt Diff.	Sensible Heat Ratio	SCFM per Ton	(0.075 lb/ft3 standard air)	172	129	Nozzle Temp (F): 66.13	2.126 0.034	0.212 0.005	 		Ref-gide Ca	Re<-si⊕e	Rufrigerent Mdot [®] (1bm/h)	Coriolis Density (1bm/ft3)	Up∋tr."am R22 Tsat (F)				
	btal Air-Sic	Sensible (Latent (EvapAir I	Air/Ref Cap Prcnt Diff							Air Chamber Nozzle Pressure Drop (in Water): 2.126	Evaporator Coil Air Pressure Drop (in Water): 0.212	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0.487	609 0	0 524 R	0.524 Cori		0.643	0.559	0.524	
		951 0.39	169 0.10	535 0,14	0.15		79.33 6.30	53.02 6.13	(1bH20/1bAi	(1bH20/1bAi	IG): 29.24	ssure Drop (ssure Drop (18			105,64	: 105,62	: 105,38	105,55	15,04	15,06		
	phitions	Indoor Dry-Bulb . 73,951	ew (F) &o	y-Bulb <<	ew (F) 33		w (CFM): 7	(SCFM): 76	nidity Ratio	idity Ratio	essure (in l	Nozzle Pre	oil Air Pre	de Condition	ve	sure (psia)	Upstream Temp A (F)	Upstream Temp B (F)	Upstream Temp C (F):	ge Temp (F)	oling A (F)	oling B (F)	oling C (F)	
	hir-Side Conditions	Indoor Dry	Indoor Inlet Dew (F) 80,169	Indoor Exit Dry-Bulb 88,635	Inwoor Exit Dew (F) 33 311		Indoor Airflow (CFM): 779.33 6.30	Indoor Airflow (SCFM): 763.02 6.13	Evap Inlet Humidity Ratio (1bH20/1bAir).	Evap Exit Humidity Ratio (1bH20/1bAir)	Barometric Pressure (in HG): 29.24	Air Chamber	Evaporator C	Refrigerant Side Conditions	Expansion Valve	Upstream Pressure (psia):	Upstream	Upstream	Upstream	Upstream Average Temp (F)	Upstream Subcooling A	Upstream Subcooling B (F)	Upstream Subcooling C (F):	

operation authority of (F):	# O . O .	0.0			
Upstream Subcooling B (F):	15.06	0.559			
Upstream Subcooling C (F):	15,30	0.524			
Average Subcooling (F):	15,13				
Evap Exit Pressure (psia):	90,56	0.486	Turbine A Frequency (Hz)	137.48	2,00
Evap Exit Avg Temp A:	47,14	0.630	Turb A Vol Flow (ft3/min)	0.0278	00.00
Evap Exit Avg Temp B:	74,83	0,269	Turb A Density (1bm/ft3);	70,20	60.0
Evap Exit Avg Temp C:	75,28	0.425	Turb A Mass Flow (lb/h)	116,95	1,22
Circuit A Superheat (F):	1,87	0.558	Turbine C Frequency (Hz)	143.52	1,00
Circuit B Superheat (F):	29,56	0,379	Turb C Vol Flow (ft3/min):	0.0214	00.00
Circuit C Superheat (F):	30.01	0.513	Turb C Density (1bm/ft3)	70,24	80.0
Overall Superheat (F):	96'6	3.499	Turb C Mass Flow (lb/h):	90,13	0,65
	ฮ	rcuit B Ca	Circuit B Calculated Mass Flow (lbm/h);	30,91	3,74
avap dircuit Temp 1 (F):	76,87	0.270	% Total Mass Flow Thru A	49,14	06.0
	50,12	0.467	& Total Mass Flow Thru B.	12,99	1.40
	53,65	0.554	% Total Mass Flow Thru C	37.87	0.74
	76,40	0,540			
	77,30	0 < 27			
	56,01	0.597			
	53,01	0 × 43			
	75,59	0,672			
avap chrouit Temp 9 (F):	53,97	0 5 55			

0.553

56,19

Evap Circuit Temp 9 (F):

SMART DISTRIBUTOR SUMMARY SHEET

433.61 370.27 0.43 1.71 0.0094 Range 55 0 SUMMARY FILENAME: W020319B.sum ange mbtal Air-Side Capacity, 26108.83
0,49 Sensible Cap (Btu/h) 19517.33
0,11 Latent Cap (Btu/h) 6591.50
0,24 EvapAir Delta T (F) 17.87
0,20 Air/Ref Cap Pront Diff -1.19 (0.075 lb/ft3 stanward air) -1.19 SCFM per Ton 455.7€ ě Nozzle Temp (F): 64 0,022 0,012 Sensible Heat Ratio Air Chamber Nozzle Pressure Drop (in Water): 1.321 0.011522 Evaporator Coil Air Pressure Drop (in Water): Evap Inlet Humidity Ratio (1bH2O/1bAir | Evap Exit Humidity Ratio (1bH2O/1bAir | 8.25 DATA FILENAME: W020319B.dat Barometric Pressure (in HG): 29.24 Range Indoor Airflow (CFM): 1008.70 Indoor Airflow (SCFM): 991.62 Indoor Dry-Bulb : 79,699 Indoor Inlet Dew (F): 60,531 Indoor Exit Dry-Bulb: 62,441 Indoor Exit Dew (F): 56,993 Air-Side Conditions

Refrigerant Side Conditions Expansion Valve	αj				
Upstream Pressure (psia).	273,73	0,731	Ref-side Cap (Btu/h) · .	25796.98	257,49
Upstream Temp A (F)	104.55	0.262	Ref-side Cap (tons)	2.15	0,02
Upstream Temp B (F):	104.78	0.525	Refrigerant Mdot (lbm/h)	375.15	3.74
Upstream Temp C (F):	104.42	0.567	Coriolis Density (lbm/ft3)	70.28	0,13
Upstream Average Temp (F)	104,58		Upstream R22 Tsat (F)	120.19	
Upstream Subcooling A (F)	15,63	0.401	•		
Upstream Subcooling B (F):	15.41	0 594			
	15.77	0 636			
Average Subcooling (F)	15.60				
Evap Exit Pressure (psia)	90.74	0.730	Turbine A Frequency (Hz)	240.70	2.00
Evap Exit Avg Temp A:	55,77	1.240	Turb A Vol Flow (ft3/min)	0.0335	00.0
Evap Exit Avg Temp B:	5<,10	1.378	<pre>Turb A Density (lbm/ft3):</pre>	70.37	0.04
Evap Exit Avg Temp C	55,63	1.793	Turb A Mass Flow (lb/h)	141.49	1.20
Circuit A Superheat (F):	9.87	1.396	Turbine C Frequency (Hz):	221.52	1.00
Circuit B Superheat (F):	10.20	1.534	Turb C Vol Flow (ft3/min):	0.0318	00.0
Circuit C Superheat (F)	9,73	1.811	Turb C Density (1bm/ft3)	70.39	60.0
Overall Superheat (F)	12,60	0.982	Turb C Mass Flow (lb/h):	134.28	0.72
	Ci	rguit B Ca	Circuit B Calculated Mass Flow (lbm/h):	99.38	4.38
Evap Circuit Temp 1 (F):	53.56	0.877	* Total Mass Flow Thru A	37.71	0.48
Evap Circuit Temp 2 (F):	50.68	0.557	1 Total Mass Flow Thru B	26.49	06.0
Evap Circuit Temp 3 (F):	55 23	0 599	1 Total Mass Flow Thru C	35.79	0.53
Evap Circuit Temp 4 (F):	53 06	0.601			
Evap Circuit Temp 5 (F):	53 09	0 555			
Evap Circuit Temp 6 (F):	58, 34	0.088			
Evap Circuit Temp 7 (F):	54.53	0.598			
Evap Circuit Temp 8 (F):	53.77	0.277			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020320A.BAT SUMMARY FILENAME: W020320A.sum

			Range
Air-Side Conditions Range To	Range Total Air-Side Capacity: 18523.84	y: 18523.84	650.32
Indoor Dry-Bulb : 79.855 0.61	Sensible Cap (Btu/h): 15744.03	1): 15744.03	836.7z
Indoor Inlet Dew (F): 50.782 0.74	Latent Cap (Btu/h): 2779.82	(): 2779.82	656.32
Indoor Exit Dry-Bulb: 56.088 0.21	EvapAir Delta T (F): 14.38	1): 14.38	0.65
Indoor Exit Dew (F): 59.354 0.49 A	Air/Ref Cap Prcnt Diff: -4.23	f: -4.23	4.10
	Sensible Heat Ratio:	0:820	0.034Z
Indoor Airflow (CFM), 1017.56 14.36	SCFM per To	SCFM per Ton: 643.26	
Indoor Airflow (SCFM); 992.98 14.03	(0.075 lb/ft3 standard air)	tandard air)	
Evap Inlet Humidity Racio (1bH20/1bAir			
Evap Exit Humidity Ratio (1bH20/1bAir			
Barometric Pressure In HG): 29.24	Nozzle Temp (F): 67.54		0.27
Air Chamber Nozzle Pressure Drop (in Water): 1.334	1 Water): 1.334	0.038	
Evaporator Coil Air Pressure Drop (in Water): 0.329	1 Water): 0.329	0.009	
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Dofrigorant Gide Conditions			

Conditions	
Side	100
Refrigerant	T to the total of

Expansion Valve			
Upstream Pressure (psia). 271.74 0.4≤7	Ref-side Cap (Btu/h) · 1	QT738,75	356,37
Upstream Temp A (F): 103.20 0.5<7	Ref-side Cap (tons)	1,48	0.03
Upstream Temp B (F); 103.43 0.2≤2	Refrigerant Mdot (1bm/h)	251,93	5.28
Upstream Temp C (F): 103.17 0.5<7	Coriolis Density (lbm/ft3);	70.48	0.07
Upstream Average Temp (F): 103.27	Upstream R22 Tsat (F);	119.70	
Upstream Subcooling A (F): 16.50 0.567			
Upstream Subcooling B (F); 16.27 0.332			
Upstream Subcooling C (F): 16.52 0,706			
Average Subcooling (F): 16.43			
Evap Exit Pressure (psia) 90.54 0.486	Turbine A Frequency (Hz):	147.04	1.00
Evap Exit Avg Temp A; 75.88 0.559	Turb A Vol Flow (ft3/min);	0.0211	00.0
Evap Exit Avg Temp B: 75.08 0,607	Turb A Density (1bm/ft3):	70.58	60.0
Evap Exit Avg Temp C: 75.31 0.673	Turb A Mass Flow (lb/h)	89.17	0,62
Circuit A Superheat (F): 30.55 0.537	Turbine C Frequency (Hz);	153.19	2.00
Circuit B Superheat (F): 29.75 0.607	Turb C Vol Flow (ft3/min):	0.0227	00.0
Circuit C Superheat (F) 29.98 0,538	Turb C Density (1bm/ft3)	70.58	60'0
Overall Superheat (F). 30.44 0.616	Turb C Mass Flow (lb/h):	96.03	1,22
Circuit B	Circuit B Calculated Mass Flow (lbm/h):	66.73	5,38
≪v#p Circuit Temp 1 (F): 77.00 0.625	% Total Mass Flow Thru A	35.39	92.0
76.63	% Total Mass Flow Thru B.	26.49	1,58
Temp 3	% Total Mass Flow Thru C	38.12	0.84
≪v#w Circuit Temp 4 (F): 75.65 0.584			
≰v ⊭w Circuit Temp 5 (F): 74.86 0.541			
4vely Circuit Temp 6 (F): 56.91 0.087			
Temp 7 (F): 78.70			
Temp 8 (F):			
≪VBD Circuit Temp 9 (F): 54.81 0.644			

A.4 Enhanced fin (wavy-lanced) evaporator in cross-parallel flow

Table A.4.1: Enhanced Fin (Wavy-Lanced) Evaporators in Cross-Parallel Flow

Test names	Test type
E020403A	9
E020404A	10
E020408A	11
E020409A	12

DATA F#LENAME E02040 Nat SUMMARY FILENAME E020403A.sum

o L	7				7								!		4.41 4	1.31	227.91	82.14	110 00
193.09	184.8	(0.22	3.60	0.0107					0 59			;		. 1567				
10855.53		4667.14	18.77	96.0	0.699	405.92	ndard air)				0.014	0.005			ap (Btu/h)	Ref-side Cap (tons)	dot (lbm/h)	y (1bm/ft3)	(T) Trant (C
	Sensible Cap (Btu/h): 10855.53	Latent Cap (Btu/h):	EvapAir Delta T (F):	hir/Ref Cap Pront Diff:	Sensible Heat Ratio:	SCFM per Ton: 405.92	(0.075 lb/ft3 standard air)	0.011614	0.009751	Nozzle Temp (F): 65.08					Ref-side Cap (Btu/h) · 15674.41	Ref-side	Refrigerant Mdot (lbm/h)	Coriolis Density (lbm/ft3)	Traction Doo meat (D)
			щ		Sensibl	90					in Water):	in Water):	 		0,852	0,617	0,698	0.740 Cc	
	04.0	0.27	0.33	0.30		03 6.06	08 5.97	.bH20/1b	.bH20/1b	: 29.2	ire Drop	ıre Drop	 		271,30	104,13	104,30	104.03	31 701
	Indoor Dry-Bulb , 30,182	Indoor Inlet Dew (F) 80,781	Indoor Exit Dry-Bulb <1,800	Indoor Exit Dew (F): 35,989		Indoor Airflow (CFM): 533.03	Indoor Airflow (SCFM): 525.08	Evap Inlet Humidity Ratio (1bH20/1bAir),	Evap Exit Humidity Ratio (1bH20/1bAir)	Barometric Pressure (in HG): 29.24	Air Chamber Nozzle Pressure Drop #n Water): 0.623	Evaporator Coil Air Pressure Drop In Water): 0.135	Refrigerant Side Conditions	Expansion Valve	Upstream Pressure (psia)	Upstream Temp A (F)	Upstream Temp B (F);	Upstream Temp C (F):	Instream Average Temp (F):

Reirigerant Side Conditions Expansion Valve	ហ				
Thetroom Drocento (neis)	27.	0.00		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	0.00
	7.1.50	769.0		156/4.41	4 / a 4 0
	104,13	0.617	Ref-side Cap (tons)	1.31	0.04
Upstream Temp B (F);	104,30	0,698	Refrigerant Mdot (lbm/h)	227.91	96.9
Upstream Temp C (F);	104.03	0.740	Coriolis Density (lbm/ft3);	82.14	0.11
Upstream Average Temp (F)	104.16		Upstream R22 Tsat (F);	119.00	
Upstream Subcooling A (F);	14.87	0.741			
Upstream Subcooling B (F);	14.70	0.698			
Upstream Subcooling C (F):	14.96	0,635			
Average Subcooling (F)	14.84				
Evap Exit Pressure (psia);	90.75	0.243	Turbine A Frequency (Hz)	134.83	1.00
Evap Exit Avg Temp A:	55.71	0.508	Turb A Vol Flow (ft3/min):	0.0194	00.0
Evap Exit Avg Temp B:	55.76	0.461	<pre>Turb A Density (lbm/ft3);</pre>	70.44	60.0
Evap Exit Avg Temp C	55.18	965.0	Turb A Mass Flow (lb/h)	82.13	0,67
Circuit A Superheat (F)	10.36	0,621	Turbine C Frequency (Hz);	141.57	1.00
Circuit B Superheat (F);	10.40	0,526	Turb C Vol Flow (ft3/min):	0.0211	o.o.
Circuit C Superheat (F):	9.85	0,573	Turb C Density (1bm/ft3)	70.45	0.11
Overall Superheat (F)	10.92	0.675	Turb C Mass Flow (lb/h):	89.29	0.71
	C	r <uit b="" c<="" td=""><td>Cirquit B Calculated Mass Flow (lbm/h)</td><td>56.49</td><td>7.50</td></uit>	Cirquit B Calculated Mass Flow (lbm/h)	56.49	7.50
<pre>{vag circuit Temp 1 (F):</pre>	52, 38	0.621	% Total Mass Flow Thru A:	36.04	1,16
<pre></pre>	49, 79	0.558	% Total Mass Flow Thru B'	24.78	2.54
<pre> «vag mircuit Temp 3 (F):</pre>	61, 63	0.780	% Total Mass Flow Thru C	39.18	1.43
<pre> «vag circuit Temp 4 (F):</pre>	51,69	0.655			
<pre><vap (f):<="" 5="" circuit="" pre="" temp=""></vap></pre>	51,98	0.556			
<pre><vap (f):<="" 6="" circuit="" pre="" temp=""></vap></pre>	63, 51	0.636			
Temp 7 (53, 75	0.733			
<pre><vap (f):<="" 8="" circuit="" pre="" temp=""></vap></pre>	52, 56	0.739			
<pre><van (f):<="" 9="" circuit="" pre="" temp=""></van></pre>	60,70	0.508			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020404A.DAT SUMMARY FILENAME: E020404A.sum

Range	343.64	283.77	118.68	e.o	11.71	0.0399					Sa Sa		
	Range Total Air-Side Capacity: 3469,93	3877,22	-407.28	6.63	-5.87	Sensible Heat Ratio: 1.117	SCFM per Ton: 1832.50	(0.075 lb/ft3 standard air)			Nozzle Temp (m : 74 30 053	16	04
	acity:			T (F):		Ratio:	r Ton:	t3 stan			 E	0.0	0.004
	ide Cap	Cap (B	Cap (B	Delta	p Prcnt	e Heat	SCFM pe	75 1b/f	0.011662	0.011824	le Temp	0.650	0.084
	al Air-S	Sensible Cap (Btu/h):	Latent Cap (Btu/h):	EvapAir Delta T (F):	Indoor Exit Dew (F): 61 245 0,15 Air/Ref Cap Pront Piff:	Sensibl		0.0)			Nozz	Air Chamber Nozzle Pressure Drop (in Water): 0.650 0.016	Evaporator Coil Air Pressure Drop (in Water): 0.084
	. Tot		۲.	πi	.5 Ai		. 93	.63	bAir	bAir	24	ni) do	ni) q
	Range	0.2	0.11	0,15	0.1)4 6	9 06)H20/1)H20/1	29.	e Dro	e Dro
		Indoor Dry-Bulb : 80 155 0.25	98 09	73 938	61 245		551.0	529.5	tio (1k	tio (1k	in HG):	Pressur	Pressur
	itions	3nlb :	« (F):	-Bulb:	۷ (F):		(CFM):	(SCFM):	dity Ra	dity Ra	ssure (Vozzle	il Air
	le Cond:	r Dry-1	let De	it Dry	xit Dev		irflow	rflow	t Humic	t Humic	ic Pre	amber 1	tor Co.
	Air-Side Conditions	Indoo	Indoor Inlet Dew (F): 60 865	Indoor Exit Dry-Bulb: 73 938	Indoor E		Indoor Airflow (CFM): 551.04 6.93	Indoor Airflow (SCFM): 529.90 6.63	Evap Inlet Humidity Ratio (1bH20/1bAir	Evap Exit Humidity Ratio (1bH20/1bAir	Barometric Pressure (in HG): 29.24	Air Ch	Evapora

Refrigerant Side Conditions Expansion Valve	Ø			ļ	
Upstream Pressure (psia).	287.28	1.096	Ref-side Cap (Btu/h) :	32≤4,20	286,12
Upstream Temp A (F)	105.41	0.785	Ref-side Cap (tons):	0.27	0.02
Upstream Temp B (F);	105.99	0.699	Refrigerant Mdot (lbm/h):	46.98	4.12
Upstream Temp C (F):	106.05	0.786	Coriolis Density (1bm/ft3):	84,78	0,11
Upstream Average Temp (F)	105.82		Upstream R22 Tsat (F):	123,58	
Upstream Subcooling A (F)	18.17	0.517			
Upstream Subcooling B (F):	17.59	0.491			
Upstream Subcooling C (F):	17.53	0.651			
Average Subcooling (F)	17.76				
Evap Exit Pressure (psia)	90.21	1.946	Turbine A Frequency (Hz):	Z4.09	1.00
Evap Exit Avg Temp A;	73.88	0.292	Turb A Vol Flow (ft3/min):	0.0047	00.0
Evap Exit Avg Temp B:	73.46	909.0	<pre>Turb A Density (lbm/ft3):</pre>	70.24	0.12
Evap Exit Avg Temp C	73.55	0.539	Turb A Mass Flow (lb/h):	19.84	0.58
Circuit A Superheat (F)	29.09	1.150	Turbine C Frequency (Hz):	36.17	1.00
Circuit B Superheat (F);	28.67	1.263	Turb C Vol Flow (ft3/min):	0.0071	00.0
Circuit C Superheat (F)	28.76	1.308	<pre>Turb C Density (lbm/ft3):</pre>	70.14	0.12
Overall Superheat (F):	28.88	1.123	Turb C Mass Flow (lb/h):	29.71	0.60
	Ci	rcuit B Ca	Circuit B Calculated Mass Flow (lbm/h):	-2,58	4.12
avan Chreuit Temp 1 (F):	52.30	2.824	% Total Mass Flow Thru A:	42.27	3.70
Temp 2	72.64	2.171	% Total Mass Flow Thru B:	-5 .56	9.30
avan Circuit Temp 3 (F):	75.80	0.540	% Total Mass Flow Thru C:	<3 ,29	5.61
avan Circuit Temp 4 (F):	52.47	3.334			
avap Circuit Temp 5 (F):	70.86	3.262			
avap Circuit Temp 6 (F):	76.17	0.540			
Temp 7	56.97	3.270			
avap Circuit Temp 8 (F):	60.35	6.607			
<pre>\$vap Circuit Temp 9 (F):</pre>	75.32	0.541			

SMART DISTRIBUTOR SUMMARY SHEET

318.74 283.84 131.06 0.43 3.93 Range 0.83 (0.075 lb/ft3 standard air) SUMMARY FILENAME: E020408A.sum 2123.46 Total Air-Side Capacity: 11507.75 Sensible Cap (Btu/h): 9384.29 0.19 548.56 EvapAir Delta T (F): 16.19 Nozzle Temp (F): 67.37 0.015 Range Total Air-Side Capacity:
0.15 Sensible Cap (Btu/h):
0.09 Latent Cap (Btu/h):
0.22 EvapAir Delta T (F):
0.05 Air/Ref Cap Pront Diff: SCFM per Ton: Sensible Heat Ratio: Air Chamber Nozzle Pressure Drop (in Water): 0.629 Svaporator Coil Air Pressure Drop (in Water): 0.121 0.011444 Evap Inlet Humidity Ratio (1bH2O/1bAir | Evap Exit Humidity Ratio (1bH2O/1bAir | 6.49 DATA FILENAME: E020408A.DAT Barometric Pressure (in H3): 29.24 Indoor Airflow (CFM): 536.99 Indoor Airflow (SCFM): 526.06 Indoor Exit Dry-Bulb: <4,462 Indoor Exit Dew (F): 38,231 Indoor Dry-Bulb : 30,129 Indoor Inlet Dew (F): ≤0.343 Air-Side Conditions

0.004 Evaporator Coil Air Pressure Drop (in Water):

Refrigerant Side Conditions					
Exwansion Valve					
Upstream Pressure (psia).	273,06	0.852	Ref-side Cap (Btu/h) : 119	11529,24	B14.23
Upstream Temp A (F)	104,61	0 524	Ref-side Cap (tons):	96.0	e0.0
Upstream Temp B (F)	105,25	0 567		168,32	4.53
Upstream Temp C (F):	104,59	0.567	Coriolis Density (lbm/ft3):	82.46	0.13
Underream Average Temp (F)	104.82		Upstream R22 Tsat (F):	119,58	
Www tream Subcooling A (F)	14.97	0.384			
Www tream Subcooling B (F);	14,32	0.≤02			
Uppetream Subcooling C (F):	14.98	0.≷∄6			
Average Subcooling (F):	14,76	•			
Evap Exit Pressure (psia)	90.58	0 486	Turbine A Frequency (Hz);	80.68	1,00
Evap Exit Avg Temp A	63,32	0,701	Turb A Vol Flow (ft3/min); (0.0107	00.0
Evap Exit Avg Temp B;	47.25	0.228	<pre>Turb A Density (lbm/ft3);</pre>	70.3	0.08
Exit Avg	63.07	0.270	Turb A Mass Flow (lb/h)	45.13	0,61
Circuit A Superheat (F)	18,14	0.949	Turbine C Frequency (Hz)	79.13	2.00
Circuit B Superheat (F)	2.07	0,715		0.0123	00.0
Circuit C Superheat (F)	17.89	0,505	Turb C Density (1bm/ft3)	70,37	60.0
Overall Superheat (F)	10.10	906.0	Turb C Mass Flow (lb/h);	54.02	1.14
	ij	circ_it B Ca	Calculated Mass Flow (lbm/h):	69,17	5.16
<pre> <vsp (f).="" 1="" <="" circuit="" pre="" temp=""></vsp></pre>	Ŋ	0.644	1 Total Mass Flow Thru A	26,82	0.91
	49, 04	0,649	1 Total Mass Flow Thru B'	41.03	1,95
SVBD Circuit Temp 3 (F).	68 83	1,267	1 Total Mass Flow Thru C	32.10	1.22
<pre> <vsp (f)="" 4="" <="" circuit="" pre="" temp=""></vsp></pre>	52, 24	0.601			
Temp 5	52, 41	0.646			
Circuit Temp 6	55, 49	0,743			
Circuit Temp 7	52. 71	1,388			
Circuit Temp 8		0,323			
<v¤p (f);<="" 9="" circuit="" td="" temp=""><td>67.92</td><td>0,177</td><td></td><td></td><td></td></v¤p>	67.92	0,177			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020409A.DAT SUMMARY FILENAME: E020409A.Sum

Air-Side Conditions Air-Side Conditions Range Exotal Air-Side Capacity: 9542.99 4. Indoor Dry-Bulb: 30,006 0.52 Sensible Cap (Btu/h): 7901.04 Indoor Inlet Dew (F): 80,361 Indoor Exit Dry-Bulb: 86,911 Indoor Exit Dew (F): 33,748 Indoor Airflow (CFM): 541.60 Evap Inlet Humidity Ratio (1bH20/lbAir): 0.011451 Evap Inlet Humidity Ratio (1bH20/lbAir): 0.010800 Barometric Pressure (in HG): 29.24 Air Chamber Nozzle Pressure Drop (in Water): 0.106 Evaporator Coil Air Pressure Drop (in Water): 0.106 Outlook Drop (in Water): 0.106
Air-Side Conditions Air-Side Conditions Indoor Dry-Bulb: 30,006 Indoor Exit Dry-Bulb: 85,911 Indoor Exit Dew (F): 33,748 Indoor Airflow (CFM): 541.6 Indoor Airflow (SCFM): 528.0 Evap Inlet Humidity Ratio (1k) Evap Exit Humidity Ratio (1k) Barometric Pressure (in HG): Air Chamber Nozzle Pressur

	1			!!!!!	
Refrigerant Side Conditions	ß				
Expansion Valve					
Upstream Pressure (psia).	274.70	0.244	Ref-side Cap (Btu/h) .	9515,76	011,79
Upstream Temp A (F)	104.15	0 654	Ref-side Cap (tons)	0,79	0 03
Upstream Temp B (F)	103.60	0 698	Refrigerant Mdot (lbm/h)	138,13	5,86
Upstream Temp C (F):	103.47	0.173	Coriolis Density (1bm/ft3)	82,30	0,10
Upstream Average Temp (F):	103.74		Upstream R22 Tsat (F)	120,05	
Upstream Subcooling A (F)	15.90	0.654	•	•	
Upstream Subcooling B (F)	16.45	0.681			
Upstream Subcooling C (F):	16.58	0.173			
Average Subcooling (F)	16.31				
Evap Exit Pressure (psia)	90.61	0,730	Turbine A Frequency (Hz)	139.20	2.00
Evap Exit Avg Temp A;	46.71	0.650	Turb A Vol Flow (ft3/min)	0.0200	00.0
Evap Exit Avg Temp B.	69.85	0,360	Turb A Density (1bm/ft3):	70.43	0,10
Evap Exit Avg Temp C	68.68	0,721	Turb A Mass Flow (lb/h)	84.58	1,17
Circuit A Superheat (F)	1.63	0,581	Turbine C Frequency (Hz);	64.16	1,00
Circuit B Superheat (F);	24.77	909'0	Turb C Vol Flow (ft3/min):	0.0108	00.0
Circuit C Superheat (F)	23.60	0,755	Turb C Density (1bm/ft3)	70.54	0 03
Overall Superheat (F)	10.76	2.618	Turb C Mass Flow (lb/h):	45.69	0.58
	C	rcuit B Ca	Circuit B Calculated Mass Flow (lbm/h)	7.87	6,38
Evp Circuit Temp 1 (F):	51,00	1,113	% Total Mass Flow Thru A:	<1,24	2,96
Evp Circuit Temp 2 (F):	49,84	0,557	% Total Mass Flow Thru B'	5,68	4 34
Eva Circuit Temp 3 (F):	50, 73	1,067	% Total Mass Flow Thru C	33,08	1,71
Ev Circuit Temp 4 (F):	51,94	2,825			
Ev Circuit Temp 5 (F):	56,65	7,969			
Evt Circuit Temp 6 (F):	73,43	0,716			
Evt Circuit Temp 7 (F):	53,62	0.599			
Ev Circuit Temp 8 (F):	51,44	0.648			
Evo Circuit Temp 9 (F):	72,13	0.904			
•					

A.5 Enhanced-Cut fin (wavy-lanced) evaporator in cross-counter flow

-	Test names	Test type
	E020417A	1
	E020417B	2
	E020418A	5
	E020419A	6
	E020415A	9
	E020509A	10
	E020416B	13

Range SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020417A.Bat SUMMARY FILENAME: E020417A.sum

1	428.20	468.38	180.28	0.65	3.53	0.0082					0 W		
	Range Total Air-Side Capacity: 20760,16	Sensible Cap (Btu/h): 14269,36	Latent Cap (Btu/h): 6490.80	EvapAir Delta T (F): 21.86	0.25 Air/Ref Cp wreat Diff 1.19	Spinsible Heat Retio. 10.687	SCFM p≈r Ton 342.83	(0 075 lb/fd3 sdsnward air	0 o114 €7	0 008172	Nozzle Temp (m): 59.68) 1 270 0 024	ter): 0.157 0.005
	Air-Side Conditions Range Total 1	0.35	0.27	0.21	0.25 Air		Indoor Airflow (CFM); 588,10 5,65	Indoor Airflow (SCFM): 583,10 5.58	avap #nlpt xumidity Retio (lbx20/lbAir);	Evbp exit *umidity Ratio (1b*20/1bAir);	Sprometric Pressure (in HG 23 24	Abr Chaber Nozzle Pressure Drom (in Co	avagorator Co 1 Air pressure Drop (in Water): 0.157 0.005

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020417B.DAT SUMMARY FILENAME: E020417B.sum

Range 298.26	102.26	3.50	2000		41	! ! !
15855.26	3651.40	-3.21	448.44	ndard air)	62.65 0.41)35)06
Air-Bide Condictions Range Total Air-Side Capacity: 15855.26	0.02	0.06 Air	Indoor Airflow (CFM): 601.66 8.27 SCIBLING SCFM per Ton: 448.44	0.0)	Evap Exit Humidity Ratio (1bH2O/1bAir): 0.010165 Barometric Pressure (in HG): 29.24 Nozzle Temp (F): 62.65	Air Chamber Nozzle Pressure Drop (in Water): 1.277 0.035 Evaporator Coil Air Pressure Drop (in Water): 0.142 0.006

Refrigerant Side Conditions Expansion Valve	S				
Upstream Pressure (psia):	297.86	0,731	Ref-side Cap (Btu/h) . 1	15346,55	4≤4.96
Upstream Temp A (F):	102.90	0,569	Ref-side Cap (tons)	1,28	0.04
Upstream Temp B (F):	103.07	0,525	Refrigerant Mdot (lbm/h):	217,44	6.59
Upstream Temp C (F):	102.75	0,351	Coriolis Density (1bm/ft3);	81,87	0.19
Upstream Average Temp (F):	102.91		Upstream R22 Tsat (F):	126,40	
Upstream Subcooling A (F):	23.49	0.623			
Upstream Subcooling B (F):	23.33	0.611			
Upstream Subcooling C (F):	23.65	0.548			
Average Subcooling (F):	23.49				
Evap Exit Pressure (psia):	90.84	0.486	Turbine A Frequency (Hz)	139.28	1,00
Evap Exit Avg Temp A:	76.02	0.360	Turb A Vol Flow (ft3/min):	0.0200	00.0
Evap Exit Avg Temp B:	76.73	0.268	Turb A Density (1bm/ft3):	70.62	60.0
Evap Exit Avg Temp C:	75.23	0.538	Turb A Mass Flow (lb/h)	84.85	0.67
Circuit A Superheat (F):	30.62	0.517	Turbine C Frequency (Hz);	129.36	1,00
Circuit B Superheat (F):	31.33	0.425	Turb C Vol Flow (ft3/min)	0.0195	00.0
Circuit C Superheat (F):	29.82	0.616	Turb C Density (1bm/ft3);	70.65	0 05
Overall Superheat (F):	31.06	0.673	Turb C Mass Flow (lb/h):	82.64	0,63
	Ci	rcuit B Ca	Circuit B Calculated Mass Flow (lbm/h)	49,95	6,37
<pre>\$v#p Circuit Temp 1 (F).</pre>	75.45	0.223	% Total Mass Flow Thru A:	39,03	1,32
<pre>≰v⊌p Circuit Temp 2 (F):</pre>	72.93	0.726	% Total Mass Flow Thru B'	22,97	2,33
aven Circuit Temp 3 (F)	48.37	0.653	% Total Mass Flow Thru C	38,01	1.04
aven Circuit Temp 4 (F)	76.19	0.723			
aven Circuit Temp 5 (F)	73.76	0.679			
€VBQ Circuit Temp 6 (F)	49.53	0.462			
&VBp Circuit Temp 7 (F)	77.76	0.672			
≪v⊌p Circuit Temp 8 (F)	71.55	0.635			
KVHQ Circuit Temp 9 (F):	49.21	0.605			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020418A.Bum

DATA FILENAME: EUZU418A.DAT	UZU4I8A.DA		SUMMAKY FILENAME: EUZU418A.SUM		
				Range	
	8	70 T	19031.65	517.13	
Indoor Dry-Bulb : 79.855				562.65	
Indoor Inlet Dew (F): 48.872	872 0.21		-453.74	66.94	
Indoor Exit Dry-Bulb: 57.4			EvapAir Delta T (F): 22.80 0	0.43	
Indoor Exit Dew (F): 49.299		Air	-1.20	4.20	
			Sensible Heat Ratio 1.024 0	0.0035	
Indoor Airflow (CFM): 78			SCFM per Too 492.16		
	780.56 13.05		(0.075 lb/ft3 standard air)		
- 13	(1bH20/1b)		0.007484		
Evap Exit Humidity Ratio (1bH20/1bAir):	(1bH20/1b)		0.007606		
Barometric Pressure (in HG):	HG): 29.24		Nozzle Temp (F): 58 4∃ 0 85		
Air Chamber Nozzle Pressure		(in Wat	0.811		
Evaporator Coil Air Pressure Drop (in Water):	ssure Drop	(in Water	0.168		
Refrigerant Side Conditions	ns				
Expansion Valve					
Upstream Pressure (psia):	: 276.43	0.731	Ref-side Cap (Btu/h) :	18802.24	432,99
Upstream Temp A (F):	: 105.93	0.612	Ref-side Cap (tons):	1.57	0.04
Upstream Temp B (F):	: 106.00	0.569	Refrigerant Mdot (lbm/h):	274.77	6,41
		0.262	Coriolis Density (lbm/ft3):	82.52	0,16
Upstream Average Temp (F):	: 105.89		Upstream R22 Tsat (F):	120.46	
		0.716			
		0.638			
Unstream Subcooling C (F):		0.469			
Average Subcooling (F):					
<pre></pre>	: 90.97	0.730	Turbine A Frequency (Hz);	177.61	1,00
Evap Exit Avg Temp A:		2.571	Turb A Vol Flow (ft3/min)	0.0251	00.0
Evap Exit Avg Temp B:		2.391	Turb A Density (1bm/ft3):	70.16	60.0
Evap Exit Avg Temp C:		4.962	Turb A Mass Flow (lb/h)	105.75	0r. 0
Circuit A Superheat (F):		2.259	Turbine C Frequency (Hz):	157.36	2 ⁰ 0
Circuit B Superheat (F):	: 10.08	2.313	Turb C Vol Flow (ft3/min):	0.0232	0.00
Circuit C Superheat (F):		4.806	Turb C Density (1bm/ft3)	70.19	0.04
Overall Superheat (F):	: 13.54	1.654	Turb C Mass Flow (lb/h);	97.84	ւ գ.
	Ci	Circuit B Ca	Calculated Mass Flow (lbm/h)	71,18	6.34
<pre>\$v∃p Circuit Temp 1 (F):</pre>	50.04	2.784	Mass Flow Thru	38.49	1.02
Circu≱t	48.21	0.464	Mass Flow Thru	25,90	2.01
Circuit Temp 3	49.38	0.557	% Total Mass Flow Thru C	35,61	1.08
avap Circuit Temp 4 (F):	49.12	1.673			
Chrouit	47.46	0.654			
av∋p Circuit Temp 6 (F):	50.40	0.603			
Circuit Temp 7 (51.37	1.158			
av∃p Circuit Temp 8 (F):	48.17	0.327			
circuit	49.81	0.652			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020419A.DAT SUMMARY FILENAME: E020419A.sum

Range 490.90 504.52	76.25	0.44	6,95	0°0023					55			
14125.73 14523.2 ₀	-397.4-	17.08	-5,67	1.028	≤59.7 €	Ward air)			63 73 0 55	16	08	
Range Total Air-Side Capacity: 14125,73 0.32 Sensible Cap (Btu/h): 14523.2 ₀		EvapAir Delta T (F):	Abr/Ref Cap Prcnt Diff:	Sensible Heat Ratio:	SCFM per Ton: <59,78	(0.075 lb/ft3 stanWard air)	0.007380	0.007487	Nozzle Temp (F): 63 73	:er): 0.812 0.0	cer): 0.170 0.008	
	0.16	0,37	0,15	Ser	39.23 8.25	76.63 7.86	(lbH20/lbAir	(lbH20/lbAir	IG): 29.24	ssure Drop (in Wat	ssure Drop (in Wat	
Air-Side Conditions Indoor Dry-Bulb : 73,724	Indoor Inlet Dew (F): 4w,502	Indoor Exit Dry-Bulb: 63,019	Indoor Exit Dew (F): 4m.883		Indoor Airflow (CFM): 789.23 8.25	Indoor Airflow (SCFM): 776.63 7.86	Evap Inlet Humidity Ratio (1bH2O/1bAir	Evap Exit Humidity Ratio (1bH20/1bAir	Barometric Pressure (in HG): 29.24	Air Chamber Nozzle Pressure Drop (in Water): 0.812 0.016	Evaporator Coil Air Pressure Drop (in Water): 0.170	

Conditions
Side
Refrigerant

	1/h) . 13323,55	ons) 1,11 0.06	192,94	83,35						(Hz): 127.60 2.00	(min): 0.0185 0.00	98.69 :(77.42	110.12	0.0169		66.07	44.52	Thru A: 40,13 1,88	Thru B' 23.07 3.61	Thru C 36.80 1.73						
	Ref-side Cap (Btu/h)	Ref-side Cap (tons	Refrigerant Mdot (lbm/h)	Coriolis Density (lbm/ft3)	Upstream R22 Tsat (F)					Turbine A Frequency (Hz	Turb A Vol Flow (ft3/min)	Turb A Density (lbm/ft3	Turb A Mass Flow (lb/h)	Turbine C Frequency (Hz)	Turb C Vol Flow (ft3/min)	Turb C Density (1bm/ft3)	Turb C Mass Flow (lb/h)	Circuit B Calculated Mass Flow (lbm/h)	% Total Mass Flow Th	% Total Mass Flow Th	% Total Mass Flow Th						
	2.192	1.179	1.136	1.135		0.852	0.747			0.486	0.717	0,605	0.628	0.628	0.481	0,605	0.770	ircuit B C	0,539	1,175	90 ≥ 0	0.310	0,586	\$ 0 ≥ 0	1.077	0.832	1
m	277.85	107.88	108.09	107.62	107.87	13.03	12.82	13.29	13.05	91.02	76.68	77.23	77.04	31.18	31.73	31.54	31.90	Ü	77.70	74.36	48.34	76.94	75.66	49.54	78.43	76.15	
Refrigerant Side Conditions Expansion Valve	Upstream Pressure (psia):	Upstream Temp A (F):	Upstream Temp B (F):	Upstream Temp C (F):	Upstream Average Temp (F):	Upstream Subcooling A (F):	Upstream Subcooling B (F):	Upstream Subcooling C (F):	Average Subcooling (F):	Evap Exit Pressure (psia):	Evap Exit Avg Temp A:	Evap Exit Avg Temp B:	Evap Exit Avg Temp C:	Circuit A Superheat (F):	Circuit B Superheat (F):	Circuit C Superheat (F):	Overall Superheat (F):		&v∋p Cbrcuit Temp 1 (F):	Temp 2	<pre>\$v∋p Circuit Temp 3 (F):</pre>	<pre>\$v∃p Circuit Temp 4 (F):</pre>	<pre>\$v∋p Circuit Temp 5 (F):</pre>	<pre>\$v∋p Circuit Temp 6 (F):</pre>	\$v∋p Chrcuit Temp 7 (F):	<pre>\$v∋p Circuit Temp 8 (F):</pre>	C THE THE P

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020415A.Sum

					Range	
Air-Side Conditions	Range	Total Air	Total Air-Side Capacity.	23788, 22	627.38	
			Sensible Cap (Btu/h)	17485, 19	457.67	
Indoor Inlet Dew (F): 60.369		Latent	nt Cap (Btu/h)	6303.03	279.03	
Indoor Exit Dry-Bulb: 60.258			EvapAir Delta T (F)	20.32	0.44	
Indoor Exit Dew (F): 55.995			Air/Ref Cap Prcnt Diff:	-0.68	2.68	
		Sensi)	Sensible Heat Ratio:	0.735	0.0113	
Indoor Airflow (CFM); 79		05	SCFM per Ton:	394.12		
Indoor Airflow (SCFM); 781.29	781.29 9.07		(0.075 lb/ft3 st ^A hdard air)	ndard air)		
Evap Inlet Humidity Ratio (lbH2O/lbAir)	(1bH20/1b		0.011455			
Evap Exit Humidity Ratio (1bH2O/1bAir)	(1bH20/1b		0.009764			
Barometric Pressure (in HG):	G): 29.24	4 No:	Nozzle Temp (F):	8 0 60 ES	Z Ø	
Air Chamber Nozzle Pressure Drop (in Water):	sure Drop	(in Wat	1.369	0.031		
Evaporator Coll Air Pressure Drop	sure Drop	(1n	0.254	900.0	1	
Refrigerant Side Conditions	i i i i m			 		
Expansion Valve						
Upstream Pressure (psia).	295.10	0.731	Ref-side Cap (Btu/h)	ap (Btu/h) :	23625.71	519.24
Upstream Temp A (F)	106.36	0.611	Ref-side	Ref-side Cap (tons):	1.97	0.04
Upstream Temp B (F)	106.39	0.786	Refrigerant Mdot (lbm/h)	lot (1bm/h):	346.04	7,32
Upstream Temp C (F):	106.19		Coriolis Density (lbm/ft3)	<pre>/ (lbm/ft3):</pre>	82.62	0.27
	106.31		Upstream R	Upstream R22 Tsat (F):	125.57	
Upstream Subcooling A (F)	19.22	0.578				
Upstream Subcooling B (F):	19.18	0.731				
Upstream Subcooling C (F):	19.38	0.557				
Average Subcooling (F)	19.26					
Evap Exit Pressure (psia)	90.94	0.486	Turbine A Frequency (Hz)	quency (Hz):	z2 6 .62	2.00
Evap Exit Avg Temp A:	55.82	3.720	Turb A Vol Flow (ft3/min)	<pre>v (ft3/min):</pre>	0.0316	00.0
Evap Exit Avg Temp B:	56.22	3.719	Turb A Density (1bm/ft3)	/ (lbm/ft3):	70,09	0.09
Evap Exit Avg Temp C	56.55	3.557	Turb A Mass Flow (lb/h)	:low (lb/h):	133,06	1.20
Circuit A Superheat (F)	9.88	3.720	Turbine C Frequency (Hz)	quency (Hz):	195.31	1.00
Circuit B Superheat (F):	10.28	3.774	Turb C Vol Flow (ft3/min)	<pre>v (ft3/min):</pre>	0.0283	00.0
Superheat	10.61	3.479	Turb C Density (1bm/ft3)	/ (lbm/ft3):	70,12	0.08
Overall Superheat (F)	13.26	2.197	Turb C Mass Flow (lb/h)	?low (1b/h):	119.04	0.70
	Ci	Circuit B CB	Calculated Mass Flow (lbm/h)	low (lbm/h):	93,95	96.9
Circuit Temp 1	50.62	1.159	Mass	Flow Thru A:	38,45	0.86
~	49.01	0.746	* Total Mass	Flow Thru B:	27,15	1.46
Temp 3	50.49	0.651	1 Total Mass Flow	Flow Thru C:	34,40	0.70
Circuit Temp 4	49.71	0.745				
Circuit Temp 5	48.28	0.511				
Temp 6	52.07	0.738				
Circuit Temp 7 (51.75	0.738				
<pre>\$vap Circuit Temp 8 (F):</pre>	48.88	0.652				
<pre>\$vap Circuit Temp 9 (F):</pre>	50.67	0.604				

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020509A.dat SUMMARY FILENAME: E020509A.sum

Air-Siwe Co witions Indoor Dry-Bulb 79.875 0.24 Sensible of Indoor Inlet Dew (F); 60.358 0.10 Latent of Indoor Exit Dry-Bulb; 63.170 0.13 EvapAir Inworm *xir Dew (F); 58.071 0.07 Air/Ref Cap Sensible Indoor Airflow (CFM): 796.91 13.83 Solution Airflow (SCFM): 782.42 13.62 (0.07) Evap Inlet Humidity Ratio (1bH2O/1bAir); 0.011: Barometric Pressure (in HG): 29.24 Nozzle Air Chamber Nozzle Pressure Drop (in Water): Evaporator Coil Air Pressure Drop (in Water):	Range 75 0.24 58 0.10 70 0.13 71 0.07 6.91 13.6 6.91 13.6 (1bH2O/1bA (1bH2O/1bA G): 29.24 sure Drop	Stal A Sens La La Eva Air/Re Sen (c); (l) Watu	ide Capacity: 18291.86 Cap (Btu/h): 14879.62 Cap (Btu/h): 3412.24 Delta T (F): 17.26 p Prcnt Diff: -4.19 e Heat Ratio: 0.813 SCFM per Ton: 513.29 75 lb/ft3 standard air) 1451 0536 le Temp (F): 64.04 0.5 0.825 0.028 0.226 0.008	Range 685.26 619.90 107.75 0.43 4.45 0.0081	
Refrigerant Side Conditions	1 1 1 1	I I I I		1 1 1 1 1	
Upstream Pressure (psia).	271,33	0,731	Ref-side Cap (Btu/h) .	17523,19	551,53
Upstream Temp A (F)	103,34	0.347	Ref-side Cap (tons)	1,46	0.05
	103,54	0,305	Refrigerant Mdot (lbm/h);	248,82	7,78
	103,15	0,610	Coriolis Density (1bm/ft3):	81,81	0.14
Upstream Average Temp (F). Upstream Subcooling A (F).	103,34	c an	Upstream R22 Tsat (F);	119.04	
Subcooling B	15 50	0.00			
	15,89	0.810			
Average Subcooling (F):	15,70				
Evap Exit Pressure (psia)	91,31	0.486	Turbine A Frequency (Hz);	157.80	1.00
Evap Exit Avg Temp A;	90'92	0.537	<pre>murb A Vol Flow (ft3/min);</pre>	0.0225	00.0
Evap Exit Avg Temp B;	75,89	0.403	Turb A Density (1bm/ft3);	70.56	0.05
Evap Exit Avg Temp C:	75,56	0.425	Turb A Mass Flow (lb/h)	95.20	0,63
A Superheat	30,26	0.650	Turbine C Frequency (Hz);	142.88	1.00
B Superheat	30.09	0.537	Murb C Vol Flow (ft3/min):	0.0213	0.00
	29,75	0.649	Turb C Density (1bm/ft3)	70.59	60.0
Overall Superheat (F)	30,54	0.892	Turb C Mass Flow (lb/h)	90.20	0.62
		rolit B C	Cirolit B Calculated Mass Flow (lbm/h)	63.42	7,75
Circuit Temp 1	75.77	0.826	Total Mass Flow Thru	38.26	1,20
Temp 2	73.07	0.830	% Total Mass Flow Thru B.	25.48	2,32
Circuit Temp 3	49,31	0.649	% Total Mass Flow Thru C	36.26	1,23
Circuit Temp 4	75.44	0.541			
Circuit Temp 5	72.22	0,631			
Circuit Temp 6	50.75	0,<01			
Circuit Temp 7	77.72	0,355			
Circuit Temp 8		0,831			
avap Circuit Temp 9 (F);	49.87	0,648			

SMART DISTRIBUTOR SUMMARY SHEET 6B.DAT SUMMARY FILENAME: E0204 TAU FILENAME: E020416B DAT

	Range	745.84	771.24	509.00	0.44	4.28	0.0169					0 × 0		
E		6	o	0					(H			0		
3.sc		16.2	54.5	1.8	0.8	79	0.782	446.36	lai			4		
416		2654	2075	575	19	-0.79	0	446	dard			63 4	47	12
020		 X	:	.:		 ¥	 0	¤	mu				0.047	0 012
 M		cit	u/h	u/h	(F)	Dif	ati	ė	m			(F)		
NAME		Capa	Sensible Cap (Btu/h): 20754.50	Latent Cap (Btu/h): 5791.80	EvapAir Delta T (F): 19.08	int	Sensible Heat Ratio:	SCFM per Ton	0.078 lb/fc3 scandard air)			Nozzle Temp (F): 63 44	323	374
FEE		ge (Cap	Cap	Del!	Pr	He	CFM	m	0.011009	0.010179	e T	H	0
ii X		-S1	le	nt	ir	Cap	ble	ຜ	.07	011	010	zzl	 	÷
MAH		Air	nsib	Late	vapA	Ref	ensi		_	o	0	Š	ater	ater
S		tal	Sei	_	ம்	ir/1	Ñ				···		ž	ž
7		5 F	_	٥.	۵,	<		9	77	Air	Air	4	ä	í,
8. U		Range Total Air-Side Capacity: 26546.29	37,0	0,52	0,32	0,34 Air/Ref Cap Pront Diff:		17.	17.	7/1	7/1/	29.2	Orog	Orog
416		Ra						55	44	bH2(PHZ(re	rel
0.7.0			142	258	442	130		02.	87.	7	. (1	HG)	nssa	ssa
			ŵ	w w	w	m 7		. 10		atic	atic	(in	Pre	Pre
DAIA FILENAME: EUZU416B.DAT SUMMARY FILENAME: EUZU416B.SUM		ons	 م	F)	1p:	F)		FM)	FM)	7.	λ. Σ	ıre	zle	Air
ברד. ברד ב		liti	-Bul) M	/-B) 3		<u>></u>	S)	idit	idit	nsse	Noz	lic
¥		Con	Dry.	t D	Dr	t D		£101	low	Hum:	Hum	Pr	ber	и С
Š		de	or	nle	xit	Exi		Air	lirf	et.	tit	ric	,ham	ato
		Air-Side Conditions	Indoor Dry-Bulb : €0,142 0,28	or]	or	Indoor Exit Dew (F): 37,130		Indoor Airflow (CFM): 1002.55 17.60	or 1	In]	Evap Exit Humidity Ratio (1bH20/1bAir):	Barometric Pressure (in HG): 29.24	Air Chamber Nozzle Pressure Drop (in water): 1.323	Evaporator Coil Air Pressure Drop (in Water) 0 374
		Ai		Indoor Inlet Dew (F): ≤0,258	Indoor Exit Dry-Bulb: <1.442	Ind		Ind	Indoor Airflow (SCFM): 987.44 17.77	Evap Inlet Humidity Ratio (1bH2O/1bAir	Eva	Bar	Ø	Ξ
					-7				_	щ				

		: 26335.16): 2.19): 383.61): 82.25): 119.72): Z50.13): 0.0348): 70.27): 146.58): 218.50): 0.0314): 70.31): 132.43			8: 27,27	C: 34,52
		Ref-side Cap (Btu/h) : 26335.16	Ref-side Cap (tons):	Refrigerant Mdot (lbm/h)	Coriolis Density (1bm/ft3)	Upstream R22 Tsat (F)					Turbine A Frequency (Hz):	Turb A Vol Flow (ft3/min)	Turb A Density (1bm/ft3)	Turb A Mass Flow (lb/h)	Turbine C Frequency (Hz)	Turb C Vol Flow (ft3/min)	Turb C Density (1bm/ft3)	Turb C Mass Flow (lb/h)	Circuit B Calculated Mass Flow (1bm/h)	% Total Mass Flow Thru A:	% Total Mass Flow Thru B:	% Total Mass Flow Thru C:
		0.731	0.524	0.524	0.568		0.539	0.664	0.619		0.486	1.951	2.799	2.848	2.084	2.644	2.848	1.740	rcuit B C	1.205	0.326	0.603
m		274.04	105.19	105.32	104.94	105.15	14.53	14.39	14.78	14.57	90.76	56.18	56.73	56.51	10.26	10.82	10.60	13.48	Ci	50.69	49.54	51.16
Refrigerant Side Conditions	Expansion Valve	Upstream Pressure (psia):	Upstream Temp A (F):	Upstream Temp B (F):	Upstream Temp C (F):	Upstream Average Temp (F):	Upstream Subcooling A (F):	Upstream Subcooling B (F):	Upstream Subcooling C (F):	Average Subcooling (F):	Evap Exit Pressure (psia):	Evap Exit Avg Temp A:	Evap Exit Avg Temp B:	Evap Exit Avg Temp C:	Circuit A Superheat (F):	Circuit B Superheat (F):	Circuit C Superheat (F):	Overall Superheat (F):		\$v∋p Circuit Temp 1 (F):	<pre>\$v∋p Circuit Temp 2 (F):</pre>	<pre>&v∋p Circuit Temp 3 (F):</pre>

2.00 0.00 0.00 1.14 1.00 0.00 0.00 0.73 8.93 0.88 0.88

1.205 0.326 0.603 0.652 0.653

50.69 49.54 51.16 49.88 48.62 52.93 52.31 52.31 51.21

\$VBD Circuit Temp 1 (F):
\$VBD Circuit Temp 2 (F):
\$VBD Circuit Temp 3 (F):
\$VBD Circuit Temp 4 (F):
\$VBD Circuit Temp 5 (F):
\$VBD Circuit Temp 6 (F):
\$VBD Circuit Temp 6 (F):
\$VBD Circuit Temp 7 (F):
\$VBD Circuit Temp 7 (F):
\$VBD Circuit Temp 8 (F):

1.111 0.652 0.651

\$19.99 0.05 8.97 0.14

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020416A.BAT SUMMARY FILENAME: E020416A.sum

2	3		י ביים איז היתר כמהמרינל.	0.00/22		
Indoor Dry-Bulb 30 037	3.7 0.29		Sensible Cap (Btu/h)	18645.28	270.76	
			Latent Cap (Btu/h)	4123.17	349.67	
			EvapAir Delta T (F)	17.05	0.22	
			Air/Ref Cap Pront Diff:	-3.52	4.43	
		Sens	Sensible Heat Ratio:	0.819	0.0110	
Indoor Airflow (CFM): 1011.50	1.50 19.34	34	SCFM per Ton:	523.03		
Indoor Airflow (SCFM): 992.38	2.38 19.44		(0.075 lb/ft3 standard air)	dard air)		
Evap Inlet Humidity Ratio (1bH2O/1bAir)	(1bH20/1b		0.011524			
Evap Exit Humidity Ratio (1bH20/1bAir)	(1bH20/1b		0.010652			
Barometric Pressure (in HG): 29.24	G): 29.2		emp (F):	65.00 0.5	55	
Air Chamber Nozzle Pressure Drop (in Water):	sure Drop	(in Wate	1.341 0.0	52		
Ciacor Corr Arr Fres	saie Diop	ודון אמרב	7 #5 - 0	0.10		
Refrigerant Side Conditions	מ		1			
Expansion Valve						
Upstream Pressure (psia)	270.94	0.974	Ref-side Cap (Btu/h)	np (Btu/h)	. z19 <6 .14	576.47
Upstream Temp A (F)	103.42	0.613	Ref-side	Ref-side Cap (tons)	1 83	0.05
Upstream Temp B (F)	103.44	0.089	Refrigerant Mdot (1bm/h)	lot (lbm/h)	312,41	8.42
Upstream Temp C (F):	103.22	0.613	Coriolis Density (lbm/ft3)	(1bm/ft3)	81,76	0.11
Upstream Average Temp (F)	103.36		Upstream R22 Tsat (F)	2 Tsat (F)	118 87	
Upstream Subcooling A (F)	15.45	0.823			•	
Upstream Subcooling B (F):	15.43	0.440				
Upstream Subcooling C (F)	15.65	0.709				
Average Subcooling (F)	15.51					
Evap Exit Pressure (psia):	90.50	0.243	Turbine A Frequency (Hz)	luency (Hz)	203.68	1,00
Evap Exit Avg Temp A:	74.20	0.561	Turb A Vol Flow (ft3/min)	/ (ft3/min)	0.0286	00.0
Evap Exit Avg Temp B:	74.23	0.853	Turb A Density (1bm/ft3)	(lbm/ft3)	70.54	60.0
Evap Exit Avg Temp C:	74.45	0.584	Turb A Mass Flow (lb/h)	low (1b/h)	121.00	0.72
Circuit A Superheat (F)	28.69	0.783	Turbine C Frequency (Hz)	nency (Hz)	175.48	1.00
Circuit B Superheat (F);	28.72	0.853	Turb C Vol Flow (ft3/min)	/ (ft3/min)	0.0256	00.0
Circuit C Superheat (F)	28.94	908.0	Turb C Density (lbm/ft3)	(lbm/ft3)	70.57	60.0
Overall Superheat (F).	29.39	0.604	Turb C Mass Flow (lb/h)	(h/dl) wol'	: 108.61	0.70
	Ċ	Circuit B C	Calculated Mass Flow (lbm/h)	.ow (1bm/h)	82,79	8.69
Н	74.73	0.541	% Total Mass Flow Thru A	low Thru A		1.19
N	68.13	1.636	% Total Mass F	Flow Thru B	. 26,50	2.13
m	50.12	0.326	% Total Mass F	Flow Thru C		1.08
4	73.35	1.084				
circuit Temp 5 (F)	68.01	1.590				
dircuit Temm 6 (F)	51.52	0.556				
7	75.74	0.585				
Тещо	70.28	1.088				
0 0 10 1	50.05	0 2 2 9				
a	· · · · · · · · · · · · · · · · · · ·	,				

A.6 Wavy fin evaporator with non-uniform airflow

Test names	Test type ¹	Velocity ratio
W020522A	9	1:1
W020523A	9A	1:1.5
W020524A	9B	1:1.5
W020528B	9	1:1
W020528C	9A	1:2
W020529A	9B	1:2

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020522A.sum

DAIA FILENAME: WUZUSZZA.GAT	120522A.aai		SUMMAKY FILENAME: WOZUSZZA.SUM	522A.sum		
	1				Range	
1	25	Total Alr	Total Air-Side Cawacity.	22514,69	769.28	
٠.		greues	<u>a</u> ပိ	16410.41	555.80	
Indoor Inlet Dew (F) 60,385	385 0.44	Latent	nt Cap (Btu/h);	6104.28	358.61	
		EvapA	EvapAir Deita T (F)	20.35	0.44	
		Air/Ref	Air/Ref Cap Front Diff;	1.56	4.23	
_		Sensi	Sensible Heat Ratio:	0.729	0.0150	
Indoor Airflow (CFM): 74		54	SCFM per Ton:	90.26		
Indoor Airflow (SCFM): 732.22	32.22 9.38		(0.075 lb/ft3 stanp rd air)	o rd air)		
Evap Inlet Humidity Ratio (1bH2O/lbAir):	(1bH20/1b)		0.011461			
Evap Exit Humidity Ratio (1bH20/1bAir):	(1bH20/1b)		0.009714			
Barometric Pressure (in HG): 29.24	IG): 29.2		Nozzle Temp (F):	\$1.66 0.5	69	
Air Chamber Nozzle Pressure Drop (in Water):	ssure Drop	(in Wat	0.719			
Evaporator Coil Air Pressure	ssure Drop	Drop (in Water):	0.152	105		
Refrigerant Side Conditions					1 1	
סיינין אסיומים	}					
Instream Dressine (neis)	206 67	1 463	Dof-eide Can (Bt.,/h)	(B+11/h)	81 19850	31 7501
Transfer months of the contract of the contrac		1 (CO CONTRACTOR	ליו לחירה ליו		9 6
	105.20	0.0	Ker-side	Rei-side Cap (tons)	16.1.6	ָם י ני
	105.56	0.5	Refrigerant Mdot (1bm/h)	lot (Ibm/h)	334,30	15,10
	105,25	0.5<7	Coriolis Density (1bm/ft3)	(lbm/ft3)	82,44	0,21
Upstream Average Temp (F)	105,34		Upstream R22 Tsat (F)	2 Tsat (F)	128,66	
	23,46	0,3#2				
	23,10	0,6\$3				
Upstream Subcooling C (F):	23,41	0.502				
Average Subcooling (F):	23,33					
Evap Exit Pressure (psia)	86.06	0.730	Turbine A Frequency (Hz)	(Hz)	. Z15.95	2,00
Evap Exit Avg Temp A	54.60	2.254	Turb A Vol Flow (ft3/min)	(ft3/min)	0.0302	00.0
Evap Exit Avg Temp B	55.08	2.390	Turb A Density (1bm/ft3)	(1bm/ft3)	70.27	0.01
Evap Exit Avg Temp C.	54.97	2.163	Turb A Mass Flow (lb/h)	low (1b/h)	127.42	1,12
Circuit A Superheat (F):	8.74	1.942	Turbine C Frequency (Hz)	luency (Hz)	187.18	2.00
Circuit B Superheat (F)	9.22	2.096	Turb C Vol Flow (ft3/min)	(ft3/min)	0.0272	00.00
	9.11	2.163	Turb C Density (1bm/ft3)	(lbm/ft3)	70,26	60.0
Overall Superheat (F)	10.71	1.731	Turb C Mass Flow (lb/h)	low (lb/h)	114.72	1,26
	Cin	Circuit B Ca	Calculated Mass Flow (lbm/h)	ow (1bm/h)	92,17	14.97
Svan Circuid Temp 1 (F).	49,77	0.558	% Total Mass Flow Thru A	low Thru A	38,12	1.74
Svan Chrauha Temp 2 (F)	51,18	0.557	% Total Mass F	Flow Thru B	27.56	3.27
Circuid Temp 3	50,46	0.278	% Total Mass F	Flow Thru C	34.32	1.53
Circuid Temp 4	49,54	0.371				
Circuid Temp 5	48,64	0.650				
Circuid Temp 6	49.05	0.603				
Circuid Temp 7	52,98	0.366				
Svap Circuid Temp 8 (F):	49.05	0.604				
Cireuia	49,63	1.115				

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020523A.dat SUMMARY FILENAME: W020523A.sum

0.00 DI 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	al A Sens La Eva r/Re Sen Sen Mat	Range Total Air-Sipe <pre> Gensible dap 3tu/h)</pre>	
ithons sia):	 	. Z22	55
 E (E) (E	0.524		
Upstream Temp C (F): 105.72 Upstream Average Temp (F): 105.88 Upstream Subcooling A (F): 13.35	0.567	<pre><pre><pre><pre>doriolis Density (lbm/ft3); 82,44 Upstream R22 Tsat (F); 119,13</pre></pre></pre></pre>	14 0.14 13
(F) ::			
		Turbine A Frequency (Hz); 214.67	
Evap Exit Avg Temp A: 46.16 Evap Exit Avg Temp B: 59.17	0.441	Turb A Vol Flow (ft3/min): 0.0300 Turb A Density (lbm/ft3): 70 18	00.00
A Superheat (F):			
Circuit B Superheat (F): 13.37 Circuit C Superheat (F): 17.06	1.160	Turb C Vol Flow (ft3/min): 0.0272 Turb C Density (lbm/ft3): 70.19	0.00
(F):			
	m		
Avan Aircuid Temp I (F): 49.89	0.558	Total Mass Flow Thru A.	
direction Temp 3 (F):	0.557	* Total Mass Flow Inru B 27,09 * Total Mass Flow Thru C. 34,61	1.68 51 0.76
dircuid Temp 4 (F):	0.696		
Avam Wircuid Temp 5 (F): 48.43 Avam Wircuid Temp 6 (F): 49.07	0.279 0.279		
directif Temp 7 (F):	0.645		
dircuid Temp 8	0.558		
<pre>\$vap dircuid Temp 9 (F): 48.36</pre>	9.512		

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020524A.dat SUMMARY FILENAME: W020524A.sum

	.0324A.uau		SOMMET FILENAME: WOZOSZĄA.SUM		Range	
Air-Side Conditions	Range	Total Air	Total Air-Side Capacity: 3	2 ² 297, 78	425.38	
Indoor Dry-Bulb : 79.859		Sensib		18261, 99	405.47	
Indoor Inlet Dew (F): 60.36		Latent	nt Cap (Btu/h):	≤035.79	279.77	
Indoor Exit Dry-Bulb: 60.E		EvapA	EvapAir Delta T (F):	z0.10	0.44	
Indoor Exit Dew (F): 55.3		wir/Ref	wir/Ref Cap Pront Diff:	0.28	3.09	
			Sensible Heat Ratio:	0.723	0.0110	
Indoor Airflow (CFM): 0	-03.96 5.75		SCFM per Ton:	395.4≶		
ndoor Airflow (SCFM): 3	1.82 5.9		(0.075 lb/ft3 standard air)	dard air)		
vap Inlet Humidity Ratho	(1bH20/1bA		0.011453			
Evap Exit Humidity Ratio (1bH20/1bAir	(1bH20/1bA		0.009731			
Barometric Pressure (in ×G): 29.24	3): 29.24		Nozzle Temp (F) : 61	0 m W	O W	
Air Chamber Nozzle Pre∃sure Drop (in Water):	sure Drop	(in Wat	0.724	ı		
Evaporator Coil Air Pressure Drop (in Water):	ure Drop	(in Water	0.200	90		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			:	
reirigerant Side Conditions	r 0					
Expansion valve						,
Upstream Pressure (psia).	279,51	0,731	Ref-side Cap (Btu/h)	p (Btu/h)	: 22358.83	522,64
Upstream Temp A (F)	105,36	980.0	Ref-side	Ref-side Cap (tons)	1.86	0.04
	105,77	0 611	Refrigerant Mdot (lbm/h)	ot (lbm/h)	326.72	7,41
Upstream Temp C (F):	105,44	0 524	Coriolis Density (1bm/ft3)	(1bm/ft3)		0.14
	105,53		Upstream R22 Tsat (F):	2 Tsat (F)	: 121.32	
	15,95	0.224				
	15,54	0.611				
Upstream Subcooling C (F):	15,88	0.558				
Average Subcooling (F):	15,79				ı	
Evap Exit Pressure (psia)	90, 79	0.486	Turbine A Frequency (Hz)	nency (Hz)	192.30	1.00
Evap Exit Avg Temp A;	56,12	1 630	Turb A Vol Flow (ft3/min)	(ft3/min)	0.0271	00.0
Evap Exit Avg Temp B:	57 04	1,812	Turb A Density (1bm/ft3)	(1bm/ft3)	70.25	0.01
Evap Exit Avg Temp C:	57,12	2.505	Turb A Mass Flow (lb/h)	low (1b/h)	114.12	0.58
Circuit A Superheat (F)	10 42	1.475	Turbine C Frequency (Hz)	nency (Hz)	198.00	2.00
Circuit B Superheat (F);	11 33	1.812	Turb C Vol Flow (ft3/min)	(ft3/min)	0.0287	00.0
Circuit C Superheat (F).	11 41	2.201	Turb C Density (1bm/ft3)	(1bm/ft3)	70.24	80.0
Overall Superheat (F)	12,16	1.257	Turb C Mass Flow (lb/h)	low (1b/h)	120.75	1.08
	. cir	Circuit B CB	Calculated Mass Flow (lbm/h)	ow (1bm/h)	91.85	7.89
Firsuit Temp		0,324	Total Mass	low Thru A	34.93	06.0
<pre></pre>		0,604	% Total Mass F	Flow Thru B	. 28.11	1.84
circuit Temp		0,743	% Total Mass F	Flow Thru C	36.96	1.00
		0,139				
circuit		0,559				
Firsuat Temp 6		0.414				
Evan Firsuit Temp 7 (F):	51,89	0,601				
avan FirFuit Temp 8 (F)	48.80	0.650				
Firsuit Temp 9 (3,981				
4						

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020528B.dat SUMMARY FILENAME: W020528B.sum

DAIA FILENAME: WOZUSZOB. GAL	720220B.da		SUMMAKI FILENAME: WOZUSZGB.SUM	13285.Sull		
					Range	
13	ã	Ē	motel Air-Sipp Capscitx	22603 ≲1	572.83	
			Sensible Cap (Btu/h):	16466.36	489.00	
			Latent Cap (3tu/h	≤177 2≥	251.94	
			EvapAir Delta T (m).	20,41	0.43	
Indoor Exit Dew (F); 33,773		Air	Air/Ref Cap Prcnt Diff	69.0	4.12	
			Sensible Hrat Ratio	0,727	0.0109	
	741.52 8.10		SCH per Ton	388 38		
			(0 075 %/fc3 scentbard mir)	Desrd Bir)		
Evap Inlet Humidity Ratio (1bH20/1bAir)	(1bH20/1b		0,011451			
Evap Exit Humidity Ratio (1bH20/1bAir)	(1bH20/1b		0_009684			
Barometric Pressure (in HG):	IG): 29.24		Nozzle Temp (F):	61.33 0.64	54	
Air Chamber Nozzle Pressure Drop (in Water):	ssure Drop	(in Water	0.720	116		
Evaporator Coil Air Pressure Drop (in Water):	ssure Drop	(in Water	0.153	90°.0		
Refrigerant Side Conditions					1 1 1 1 1 1 1	
Expansion Valve						
Upstream Pressure (psia).	277,49	0.852	mef-sime Cap (Btu/h)	Btu/h)	. 22798.19	0 90,12
Upstream Temp A (F)	105,26	0 324	Ref-Hime <pp (tons)<="" td=""><td>(tons)</td><td>1,90</td><td>0 0 4</td></pp>	(tons)	1,90	0 0 4
Upstream Temp B (F)	105,75	0.324	Refrigeract M	10년 (1bm/h)	333,16	96° ×
Upstream Temp C (F):	105,23	0,<11	Coriolis Desity [bm/ft3)	/ Lbm/ft3)	82,40	0.15
	105,41		Upstrª Em R22 Tsat (F)	22 Tsat (F)	120,72	
	15.46	0.524				
	14.98	0.643				
Upstream Subcooling C (F)	15.49	0,611				
Average Subcooling (F)	15,31					
Ev¤p Exi⊂ pressur (psia);	08'06	0.608	Turbine A Frequency (Hz)	Inency (Hz)	215.22	1.00
aven axit Avs memp A:	56.32	1,102	Turb A Vol Flow (ft3/min)	v (ft3/min)	0.0301	0°.0
≼v¤p Exit Avg Temp B	55.29	968.0	Turb A Density (1bm/ft3)	/ (1bm/ft3)	70.26	80.0
Exit Avg Ten	55.85	1,379	Turb A Mass Flow (lb/h)	low (1b/h)	126.99	68.0
A Superheat	10.62	1,102	Turbine C Frequency (Hz)	lnency (Hz)	187.44	1.00
Superheat	09.6	1,029	murb C Vol mlow (f¤3/mi⊃)	(ff∃/mi⊃)	0.0272	00.0
circuit C Sumerheat (M)	,0.16	1,535	mwrb C me sity (⇔m/fts)	/ (Sm/ft3)	70.27	60.0
Overall Superheat (M)	11.61	1.139	Turb C Mass Flow (lb/h)	low (1b/h)	114.87	0.87
	Ci	Circuit B CB	Calculated Mass mlow (公m/h)	(q/ш≦) ∾o		7,39
Circuit Memp 1		0.746	Total Mas₃	Tow Whru A		0 m2
Circuit Memp 2		0.357	MBSB	Flow mhru B	. 27.40	1, 16
Circuit Memp 3	50, 48	05 _u 0	% Total Mas∃	Flow mhru C	34.48	0 83
Circuit memp 4	49, 77	0.697				
Circuit memp 5		976.0				
Circuit memp 6	48,88	0, < 03				
	53, 19	1,020				
Circuit Memp 8	49, 55	1,023				
<pre>&vap Circwit memp 3 (F):</pre>	50, 69	1, < 25				

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: W020528C.dat SUMMARY FILENAME: W020528C.sum

Range

	535,33 0.04 7.87 0.18	3.00 0.00 0.00 1.555 0.00 0.00 0.00 0.08 0.08 0.98	
449.83 160.10 0.43 4.14 0.0092	22173,27 1,85 325,78 81,91 118,55	209.64 0.0294 70.48 124.23 182.45 0.0266 70.48 112.40 89.14 38.14 27.36 34.50	
acity: 21085.08 tu/h): 15581.68 tu/h): 5503.40 T (F): 19.40 Diff: 5.17 Ratio: 0.739 r Ton: 415.14 t3 standard air) (F): 62.18 0 € 0.015	Ref-side Cap (Btu/h) Ref-side Cap (tons Refrigerant Mdot (lbm/h Coriolis Density (lbm/ft3 Upstream R22 Tsat (F	Turbine A Frequency (Hz): Turb A Vol Flow (ft3/min): Turb A Mass Flow (1b/h): Turb C Vol Flow (ft3/min): Turb C Density (1bm/ft3): Turb C Density (1bm/ft3): Turb C Mass Flow (1bh/h): \$ Total Mass Flow (1bm/h): \$ Total Mass Flow Thru A: \$ Total Mass Flow Thru C: \$ Total Mass Flow Thru C: \$ Total Mass Flow Thru C:	
Sens La Eval Eval Eval Sens Sens Matt	1,218 0,524 Ref 0,525 Ref 0,481 Coric 0,663 0,420	866 72 T 24 63 27 27 41 36 80 T 41 36 36	0.651
Range 24 0,34 24 0,10 60 0,17 61 0,15 9.51 7.8 9.45 7.8 (1bH2O/1b/ (1bH2O/1b/ 3): 29.24 sure Drop	2 69 .87 1 03 .87 1 04 .35 1 04 .03 1 04 .03 1 1 .68 1 1 .20 1 1 .20 1 1 .20	0 4 W G W G H G Q	48.85
Air-Side Conditions Range Total Air-Side Cap Indoor Dry-Bulb . 3.941 0,34 Sensible Cap (B) Indoor Inlet Dew (F): %0,424 0,10 Latent Cap (B) Indoor Exit Dry-Bulb: %0,960 0,17 EvapAir Delta Indoor Exit Dew (F): 38,361 0,15 Air/Ref Cap Prcnt Sensible Heat Indoor Airflow (CFM): 739.51 7.97 SCFM pe Indoor Airflow (SCFM): 729.45 7.82 (0.075 lb/f Evap Inlet Humidity Ratio (lbH2O/lbAir): 0.011478 Evap Exit Humidity Ratio (lbH2O/lbAir): 0.009896 Barometric Pressure (in HG): 29.24 Nozzle Temp Air Chamber Nozzle Pressure Drop (in Water): 0.715 Evaporator Coil Air Pressure Drop (in Water): 0.214	Refrigerant Side Conditions Expansion Valve Upstream Pressure (psia). Upstream Temp A (F) Upstream Temp B (F) Upstream Average Temp (F) Upstream Subcooling A (F) Upstream Subcooling B (F) Upstream Subcooling B (F) Upstream Subcooling C (F) Average Subcooling (F)	Evap Exit Pressure (psia) Evap Exit Avg Temp A. Evap Exit Avg Temp B. Evap Exit Avg Temp C. Circuit A Superheat (F) Circuit C Superheat (F) Circuit C Superheat (F) Overall Superheat (F) &vap Aircuit Temp 1 (F): &vap Aircuit Temp 2 (F): &vap Aircuit Temp 3 (F): &vap Aircuit Temp 4 (F): &vap Aircuit Temp 5 (F): &vap Aircuit Temp 6 (F): &vap Aircuit Temp 7 (F): &vap Aircuit Temp 8 (F):	AVERTACENT TEMP 9 (F):

SMART DISTRIBUTOR SUMMARY SHEET

TOTAL TRANSPORTED TOTAL TRANSPORTED TO THE PARTY OF THE P	
DATA FILENAME: W020529A.dat SUMMARY FILENAME: W020529A.sum	
Range	
Air-Side Conditions Range Total Air-Side Capacity: 21520.92 640.29	
Indoor Dry-Bulb . 73,933 0.50 Sensible Cap (Btu/h): 15838.75 469.14	
0.21	
Indoor Exit Dry-Bulb; 60.603 0.24 EvapAir Delta T (F): 19.75 0.43	
Indoor Exit Dew (F); 5≤.033 0.25 Air/Ref Cap Prcnt Diff: 0.26 3.87	
Sensible Heat Ratio: 0.736 0.0159	
Indoor Airflow (CFM): 737.94 9.18 SCFM per Ton: 406.15	
Indoor Airflow (SCFM): 728.40 9.17 (0.075 lb/ft3 standard air)	
Evap Inlet Humidity Ratio (1bH2O/1bAir 0.011422	
Evap Exit Humidity Ratio (1bH2O/1bAir 🕻 0.009787	
Barometric Pressure (in HG): 29.24 Nozzle Temp (F): 61.76 0 55	
Air Chamber Nozzle Pressure Drop (in Water): 0.712 0.018	
Evaporator Coil Air Pressure Drop (in Water): 0.236 0.006	

Conditions	
Side	47.0 1
2	•
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Refrigerant	Section 5
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Retrigerant Side Conditions	ĸ.				
Expansion Valve					
Upstream Pressure (psia)	321,32	1,218	Ref-side Cap (Btu/h) : 2	21575.13	≶53 ,24
Upstream Temp A (F)	104,25	0 262	Ref-side Cap (tons):	1.80	0.05
Upstream Temp B (F);	104,91	0 524	Refrigerant Mdot (lbm/h):	314.00	9,43
Upstream Temp C (F):	104,48	908.0	Coriolis Density (lbm/ft3):	82.37	0 12
Upstream Average Temp (F)	104,55		Upstream R22 Tsat (F):	132.44	•
Upstream Subcooling A (F)	28,18	0.385			
Upstream Subcooling B (F):	27,52	0. ≤48			
Upstream Subcooling C (F):	27,96	0.399			
Average Subcooling (F)	27,89	•			
Evap Exit Pressure (psia)	91,11	0 486	Turbine A Frequency (Hz).	173.30	2.00
Evap Exit Avg Temp A:	55,99	1,378	Turb A Vol Flow (ft3/min)	0.0245	00.00
Evap Exit Avg Temp B:	52,99	1.493	<pre>Turb A Density (lbm/ft3);</pre>	70.42	0.04
Evap Exit Avg Temp C	55,87	2.022	Turb A Mass Flow (lb/h)	103,72	1,13
Circuit A Superheat (F)	10,17	1.378	Turbine C Frequency (Hz);	199.25	1,00
Circuit B Superheat (F);	10,17	1,493	Turb C Vol Flow (ft3/min):	0.0288	00.0
Circuit C Superheat (F)	10,05	2,022	Turb C Density (1bm/ft3)	70.38	0.05
Overall Superheat (F)	11,47	1 166	Turb C Mass Flow (lb/h):	121.71	0.63
	C i	rcuit B <	Circuit B dalculated Mass Flow (lbm/h)	88,57	9.20
avmp Circuit Temp 1 (F):	49,26	698.0	% Total Mass Flow Thru A:	33,03	0.94
avap Circuit Temp 2 (F):	50, 18	0,557	<pre>\$ Total Mass Flow Thru B'</pre>	28,20	2.10
aven Circuit Temp 3 (F):	49,06	0,651	% Total Mass Flow Thru C	38,76	1.30
	48,60	0,279		ı	
aven Chronit Temp 5 (F):	47,81	0,559			
aven Carcuit Temp 6 (F):	48.80	0,649			
AVBO CARCUAT Temp 7 (F):	51.84	0,601			
AVBO Circuit Temp 8 (F):	49.01	0.279			
<pre>4vBp Circuit Temp 9 (F):</pre>	53.97	3,328			

A.7 Enhanced fin (wavy-lanced) evaporator with non-uniform airflow

Table A.7.1: Enhanced-Cut Fin (Wavy-Lanced) Evaporator with Non-Uniform Airflow

Test names	Test type ¹	Velocity ratio
E020604A	9	1:1
E020604B	9A	1:1.26
E020605A	9B	1:1.26
E020607A	9	1:1
E020607B	9A	I:I.36
E02061QA	9B	1:1.36
E020611A	9A	1:1.62
E020612A	9B	1:1.62
E020613A	9A	1:1.75
E020620A	9B	1:1.75
E020621 A	9A	1:2.59
E020624A	9B	1:2.59

airflow and no superheat adjustment, 9B: expansion valves adjusted to yield 5.6 °C (10.0 °F) superheat on all circuits with non-uniform airflow.

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020604A.dat SUMMARY FILENAME: E020604A.sum

DAIR FIDENAME: EUZUGUIR. GAC	2000#A.ua		SUMMENT FIRENSME: BOZOGOFA:SUM		
Air-Side Conditions	о С С	Hotel ⊅i	Range Range Canacity: 23813 0H 462 4H	6 4	
Indoor Drv-Bulb : E0 206		2	: 17220 20	ı W	
			6612.8	r l	
Indoor Exit Dry-Bulb 89 854			Delta T (F): 20.83		
	12 Q 25	114	-1.50		
				10	
Indoor Airflow (CFM): 759.74			SCFM per Ton: 378.03		
Indoor Airflow (SCFM): 75	0.80 10.05		(0.075 lb/ft3 standard air)		
Evap Inlet Humidity Ratio (1bH2O/1bAir)	(1bH20/1b		0.011509		
Evap Exit Humidity Ratio (1bH20/1bAir):	(1bH20/1b		0.009663		
Barometric Pressure (in HG): 29.24	G): 29.2		Nozzle Temp (F): 61 3 0 37		
Air Chamber Nozzle Pressure Drop (in Water):	sure Drop	(in Wate)	0.756		
Evaporator Coil Air Pressure Drop (in Water):	sure Drop	(in Wate			
Refrigerant Side Conditions	1			I I I	
Expansion Valve					
Upstream Pressure (psia).	275,71	0,731	Ref-side Cap (Btu/h) . 234	23476,20	₹78_67
Upstream Temp A (F)	103,90	0 043		1 96	90.0
Upstream Temp B (F)	104 21	908.0		340,40	в.61
Upstream Temp C (F)	104.02	0.524	<pre>bm/ft3);</pre>	81,94	0,14
Upstream Average Temp (F):	104.04		Upstream R22 Tsat (F): 1	120,22	
Upstream Subcooling A (F)	16,32	0.208			
Upstream Subcooling B (F)	16,01	0.401			
Upstream Subcooling C (F):	16,20	0.782			
Average Subcooling (F)	16,18				
Evap Exit Pressure (psia)	91,05	0 973		z15.39	1.00
Evap Exit Avg Temp A;	56,46	2 755		0.0301	0°.
Evap Exit Avg Temp B:	56,19	3,166		70.47	٠. 0
Evap Exit Avg Temp C	55,97	4.415		127.46	0 m2
Circuit A Superheat (F)	10,53	2.773		197.67	1 00
Circuit B Superheat (F);	10,26	3.166		0.0286	0°.
Circuit C Superheat (F)	10.04	4.393		70,45	8 °.0
Overall Superheat (F)	12.80	~~		120,94	0 r 0
	Ċ	Circ_it B <	low (lbm/h)	92,00	و 2.
	01	0.557	Flow Thru A:	37,45	٦ . 5
Circuit Temp 2	50,00	0.372	% Total Mass Flow Thru B'	27,02	1 m1
Circuit Temp 3	49,88	0.557		35,53	0m 0
<pre>\$v∋p Circuit Temp 4 (F);</pre>	48, 93	0.558			
Circuit Temp 5	48.77	0.279			
Circuit Temp 6	49, 34	0.558			
Circuit Temp 7	51,88	0.646			
Circuit Temp 8	49.06	0.558			
<pre>\$v∋p Circuit Temp 9 (F):</pre>	50.57	0.557			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020604B.dat SUMMARY FILENAME: E020604B.sum

ייין יייין יייין אייגע איי	7	TAMINOS O	T FILENAME: EUZ	E020004B.8um	Range	
Indoor Dry-Bulh . 78 937	첫	ПЭt	Motal Air-Side Capacity: Sensible Can (Btm/h).	23654.81	336.15	
• •			nt Cap (Btu/h).	6646 54	294 02	
Indoor Exit Dry-Bulb 53 911	911 0.37			20.49	0.22	
Indoor Exit Dew (F); 5B.6			Air/Ref Cap Pront Diff:	-1.24	1.89	
		Sensi	Sensible Heat Ratio:	0.719	0.0113	
Indoor Airtlow (CFM): 76		9.67	SCFM per Ton:	382.36		
Indoor Airtlow (SCFM): 753.71	53.71 9.		(0.075 lb/ft3 standard air)	dard air)		
Evap Inlet Humidity Ratio (1bH20/1bAir)	(1bH20/1b		0.011503			
Evap Exit Humidity Ratio (1bH20/1bAir)	(lbH20/lb					
Barometric Pressure (in HG): 29.24	HG): 29.2		: Temp (F):	51.41 0.82	82	
Air Chamber Nozzle Pressure Drop (in Evaporator Coil Air Pressure Drop (in	ssure Drop ssure Drop	(in Wat): 0.762 0.020	02.5		
		į	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Refrigerant Side Conditions	80					
Expansion Valve						
Upstream Pressure (psia).	274,33	1,218	Ref-side Cap (Btu/h)	p (Btu/h)	: 23360.84	436.80
Upstream Temp A (F)	103,65	0 52 4	Ref-side	Ref-side Cap (tons):		1
Upstream Temp B (F)	104.04	0.525	Refrigerant Mdot (1bm/h):	ot (lbm/h)	ň	7.14
Upstream Temp C (F);	103,68	~	Coriolis Density (1bm/ft3);	(1bm/ft3)		0.19
Upstream Average Temp (F):	103,79		Upstream R22 Tsat (F)	2 Tsat (F)		•
Upstream Subcooling A (F)	16,19	0.594	1			
Upstream Subcooling B (F)	15,80	0.420				
Upstream Subcooling C (F):	16,16	0,383				
Average Subcooling (F)	16.05	ı				
Evap Exit Pressure (psia)	90.33	0,608	Turbine A Freg	Frequency (Hz)		2,00
Evap Exit Avg Temp A;	46.75	0.419	Turb A Vol Flow (ft3/min)	(ft3/min)	Ū	0.00
Evap Exit Avg Temp B:	98.09	1,506	Turb A Density (1bm/ft3)	(1bm/ft3)		0.08
Evap Exit Avg Temp C	64.18	1,22 7	Turb A Mass Flow (lb/h)	low (1b/h)	126,91	1,13
A Superheat	1.31		Turbine C Frequency (Hz)	uency (Hz)	196,56	1,00
B Superheat	15.41		Turb C Vol Flow (ft3/min)	(ft3/min)	0.0285	00.0
Superheat	18.74		Turb C Density (1bm/ft3)	(lbm/ft3)	70.51	0.04
Overall Superheat (F):	7.22		Turb C Mass Flow (lb/h)	low (1b/h)	120.40	0,63
	Ci:	≵ uit B Cal	Cul.	ow (1bm/h)	93,30	6.47
Carcuit Temp 1	49, 74	0.648	% Total Mass Flow Thru A	low Thru A		0.78
Circuit Temp 2	49,45	0.558	Mass	Flow Thru B	27.39	1,46
Temp 3	49,28	0.557	% Total Mass F	Flow Thru C:		0.74
Circuit Temp 4	48,54	0.558				
Circuit Temp 5	48,45	0.558				
Circuit Temp 6	48,80	060.0				
Circuit Temp 7	51,16	0.368				
Temp 8 (48,77	0.558				
≪v∋w Circuit Temp 9 (F):	49,05	0.512				

SMART DISTRIBUTOR SUMMARY SHEET

DATA FILENAME: E020605A.dat SUMMARY FILENAME: E020605A.sum

					Range
Air-Sime Conditions	Range To	Range Total Air-Side Capacity: 23983.95	. Capacity:	23983.95	393.40
Indoor Dry-Bulb · 73,983 0,42	0,42	Sensible Ca	Sensible Cap (Btu/h): 17310.40	17310.40	380.89
Indoor Iolet Dew (F) 60,310	0,20	Latent Ca	Latent Cap (Btu/h): 6673.55	6673.55	249.49
Indoor Exit Dry-Bulb: 53,630	0,28	EvapAir De	EvapAir Delta T (F):	20.85	0.43
Indoor ≤xit Dew (F): 53.463		0,20 Air/Ref Cap Prcnt Diff:	rcnt Diff:	-1.22	2.mo
		Sensible F	Sensible Heat Ratio:	0.722	0.0076
Indoor Airflow (CFM): 762.67 7.99	57 7.99	SCE	SCFM per Ton: 377.23	377.23	
Indoor Airflow (SCFM): 753.95 7.96	95 7.96	(0.075	(0.075 lb/ft3 standard air)	dard air)	
Evap Inlet Humidity Ratio (1bH20/1bAir):	OH2O/lbAir	.): 0.011431			
Evap Exit Humidity Ratio (1bH20/1bAir):	oH2O/lbAir	.): 0.009575	ក៍		
Barometric Pressure (in HG): 29.24	29.24	Nozzle	Nozzle Temp (F): 60.85	60.85 0	0 37
Air Chamber Nozzle Pressure Drop (in Water): 0.762	re Drop (i	n Water): (0.762 0.016	16	
Evaporator Coil Air Pressure Drop (in Water): 0.428	re Drop (i	n Water): (0.428 0.012	12	

	271,09	0,365		23689,75	531,76
Upstream Temp A (F)	104,46	0 262		1,97	0 04
	105,00	0 612	Refrigerant Mdot (lbm/h)	344,83	8 33
Upstream Temp C (F):	104.66	0 350	Coriolis Density (1bm/ft3)	82,15	0,16
Upstream Average Temp (F)	104,71		Upstream R22 Tsat (F)	118,89	
Upstream Subcooling A (F):	14.43	0.237			
Upstream Subcooling B (F):	13.89	0.603			
Upstream Subcooling C (F):	14.24	0.330			
Average Subcooling (F)	14.19				
Evap Exit Pressure (psia);	90.36	0.486	Turbine A Frequency (Hz):	20 9 .06	2.00
Evap Exit Avg Temp A:	55.17	3 217	Turb A Vol Flow (ft3/min):	0.0293	00.0
Evap Exit Avg Temp B.	55,33	2 528	<pre>Turb A Density (lbm/ft3):</pre>	70.39	0.04
Evap Exit Avg Temp C	54,76	2.600	Turb A Mass Flow (lb/h):	123,75	1.18
Circuit A Superheat (F):	9,70	3.061	Turbine C Frequency (Hz):	206.71	1.00
Circuit B Superheat (F);	9,87	2.685	Turb C Vol Flow (ft3/min):	0.0298	00.0
Circuit C Superheat (F)	9.29	2.600	<pre>Turb C Density (lbm/ft3):</pre>	70.36	0.05
Overall Superheat (F)	12,49	1,533	Turb C Mass Flow (lb/h):	125.86	0.59
	ij	rc_it B C	<pre>Circ_it B Calculated Mass Flow (lbm/h):</pre>	95.22	8.33
Circuit Temp 1 (F). 4	49.38	0.091	* Total Mass Flow Thru A:	35.89	0.87
Circuit Temp 2 (F):	06.6	0,373	* Total Mass Flow Thru B:	27.61	1,75
Temp 3 (F):	9,48	0,557	1 Total Mass Flow Thru C:	36,50	0.92
	8 28	0,279			
Circuit Temp 5 (F): 4	8 19	0.467			
	8 64	0.279			
Circuit Temp 7 (F) 5	1,45	0.278			
Circuit Temp 8 (F): 4	48 50	0.558			
· (6)	()	•			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020607A.dat SUMMARY FILENAME: E020607A.sum

Range	459.67	350.17	153.02	0.22	3.41	0.0062					7			
	Air-Side Conditions Range Total Air-Bide Cappcity. 23732, 88 459	0.39 Sensiba Cap (Bru/h) 17252, 27	0.11 Latent Cap (Btu/h) 6480.61	0.19 &vapAir Deldв m (m); 20.59	0.15 Air/Ref Cap Prcnt Diff; -0.48	Sensible Heat Ratio: 0.727 0.0	Indoor Airflow (CFM): 769.76 7.65 SCFM per Ton: 384.7 €	Indoor Airflow (SCFM): 760.95 7.53 (0.075 lb/ R3 st. Duard air)	Evap Inlet Humidity Ratio (lbH2O/lbAir). 0 011451	Evap Exit Humidity Ratio (lbH2O/lbAir); 0 009555	Barometri⊲ Pre¤sure (in HG) 29 24 Nozzle Temp (F): 60 70 0 ≲4	Air Chamber Nozzle Pressure Drop (in Water): 0.776 0.015	Evaporator Coil Air Pressure Drop (in ~ger) 0 340 0.008	

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VETT THE BILL STOR COMMITTEN	Ω				
Expansion Valve					
Upstream Pressure (psia).	273,97	60≥'0		. 23619.08	5ZZ,68
Upstream Temp A (F)	105,06	0.<10		1,97	0.04
Upstream Temp B (F):	105,52	0 262	Refrigerant Mdot (1bm/h)	344,39	- 78
Upstream Temp C (F):	105,08	0 524	Coriolis Density (lbm/ft3)	82.28	80. 0
Upstream Average Temp (F)	105,22		Upstream R22 Tsat (F)	119,69)
Upstream Subcooling A (F)	14,63	0.644			
Upstream Subcool≱og ∃ (F);	14,17	0.297			
Upstream Subcooling c (F :	14,62	0 524			
Average Subcooling (F):	14,47				
Vap Exit Præssyre (psis)	90,83	0.486	Turbine A Frequency (Hz)	221.44	1,00
<pre>%vA %xit Av</pre>	55,73	1 2≷∃	murb A Vol mlow (ft3/min):	0.0309	00.0
%v ₽ %xit Av∃ memp B:	55,97	1.747	Turb A Density (1bm/ft3):	70,29	60.0
Vap ≪xit Avg memp C:	55,76	2.343	Turb A Mass Flow (lb/h)	130,53	0.71
Cirauit b Superheat (F)	10,04	1,419	Hurbing C Frequency (Xz):	198.44	1,00
Cirquit 3 Superheat (F);	10,23	1,668	Turb C 'of Flow ct3/min);	0.0287	00.0
Cirquit c Superheat (F)	10,02	2,656	Turb C D_osity Db=/ft3)	70:29	80.0
Overall Symerh#∃t (用)	12,83	1 223	Harb C Mass mlow (lb/h):	121:09	0.59
	บ	r <uit c<="" td="" ∋=""><td>rquit 3 Calcwlatro Mass mlow (lbm/h)</td><td>92:16</td><td>80.8</td></uit>	rquit 3 Calcwlatro Mass mlow (lbm/h)	92:16	80.8
aven Ciranit Temp 1 (F):		0 279	8 Hodal Coss mlow mhrw A:	37,90	0,93
aven Ciranit Temp 2 (F);	51,11	0 557	8 Hotal Mass mlO Ehru 3	26,93	1,81
<pre>\$vBp Cir<uit (f):<="" 3="" pre="" temp=""></uit></pre>	50,37	0.649	8 mocel Mase ml9 mhru C	35,16	0,93
<pre></pre>	49,15	0.558			
	49.04	0,325			
Circuit Temp 6	49.12	0.368			
	53,23	0.644			
<pre></pre>	49.02	0.558			
<pre></pre>	49.96	0.279			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020607B.dat SUMMARY FILENAME: E020607B.sum

Evap Exit Humidity Ratio (PbH2O/lbAir): 0.00 Barometric Pressure (in *G : 29.24 Nozz Air Chamber Nozzle Pre3=µre Drop (in Water): Evaporator Coil Air Pre3=¬re Drop (in Water):	Indoor Airflow (CFM)69.56 8.57 Indoor Airflow (SCFM); -60.05 8.42 Evap Inlet Humidity Ratio (%bH2O/lbAir) Brometric Pressure (in %G : 29.24 Air Chamber Nozzle Pre∃∋µre Drop (in Evaporator Coil Air Pre∋∋µre Drop (in Fraperator Coil Air Pre∋∋µre Drop (in Fraperator Coil Air Pre∋¬µre Drop (in Fraperator Side Conditions	Senson	EvapAir Delta T (F): 20.41 Air/Ref Cap Pront Diff: -0.36 Sensible Heat Ratio: 0.736 SCFM per Ton: 393.27 (0.075 lb/ft3 standard air) r): 0.009745 Nozzle Temp (F): 61.10 c in Water): 0.775 0.017 in Water): 0.413 0.014	P	0.43 3.03 0.0062 3	
Expansion valve Upstream Pressure (psia) Upstream Temp A (F) Upstream Temp B (F) Upstream Average Temp (F) Upstream Subcooling A (F) Upstream Subcooling B (F) Upstream Subcooling C (F)	2 69 .24 1 04 .31 1 04 .37 1 04 .48 1 14 .05 13 .62 13 .88	0.365 0.697 0.700 0.654 0.732 0.736	Ref-side Cap (Btu/h) Ref-side Cap (tons) Refrigerant Mdot (lbm/h) Coriolis Density (lbm/ft3) Upstream R22 Tsat (F)		23106,51 1,93 340,01 82,09 118,36	418.87 0.03 6.77 0.10
Average Subcooling (F): Evap Exit Pressure (psia) Evap Exit Avg Temp A Evap Exit Avg Temp B Evap Exit Avg Temp C Circuit A Superheat (F): Circuit B Superheat (F): Circuit C Superheat (F): Circuit C Superheat (F): Avam Circuit Temp 1 (F): Avam Circuit Temp 2 (F): Avam Circuit Temp 3 (F): Avam Circuit Temp 4 (F): Avam Circuit Temp 5 (F): Avam Circuit Temp 5 (F): Avam Circuit Temp 6 (F): Avam Circuit Temp 7 (F): Avam Circuit Temp 7 (F): Avam Circuit Temp 8 (F): Avam Circuit Temp 7 (F):	87.8887.118	0.365 0.304 0.728 0.963 1.126 1.038 rcuit B Q 0,513 0,555 0,664	8 3 0.365	y (Hz) 3/min) mm/ft3) (1b/h) yy (Hz) 3/min) mm/ft3) Thru A Thru B	217.50 0.0304 70.41 128.53 194.29 0.0282 70.40 118.94 92.54 37.80 27.21 34.98	0.0000000000000000000000000000000000000

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020610A.dat SUMMARY FILENAME: E020610A.sum

Range Total Air-Si 897 0.21 Sensible (164 0.29 EvapAir) 66.90 5.72 Sensible (6.90 5.72 (0.07) (1bH2O/lbAir): 0.0019 (1bH2O/lbAir): 0.0019 (1bH2O/lbAir): 0.0019 (1bH2O/lbAir): 0.0019 (1bH2O/lbAir): 0.0019 (1bH2O/lbAir): 0.0019 (1bH2O/lbAir): 0.0019 106.0 5 0 524 SSURE Drop (in Water): 106.0 5 0 524 106.0 5 0 524 105.4 6 0 524 106.0 5 0 524 105.6 2 0 262 Cori 105.7 1 0.486 Tu 14.2 7 0.593 14.2 7 0.663 14.2 7 0.593 107.3 1.824 Tu 107.3 1.824 Tu 107.3 1.824 Tu 107.3 1.824 Tu 107.3 1.889 Tu 107.3 1.889 Tu 49. 2 0.558 49. 2 0.558 48. 8 0.558 48. 8 0.558	ir-Side Capacity. 23226.10 446.20 ible Cap (Btu/h) 6424.03 235.43 tent Cap (Btu/h) 6424.03 235.43 pAir Delta T (F) 20.15 0.44 f Cap Prcnt Diff -0.85 3.18 sible Heat Ratio: 0.723 0.0112 SCFM per Ton: 391.30 (0.075 lb/ft3 standard air 0.011447 0.009668 Nozzle Temp (F): 61.39 \$0 er): 0.409 0.012	Ref-sime Cap Btu/h) 230z8,12 410,82 Ref-Bipe Cap (tons 1.92 0.03 Refrigerant MWot (1bm/h 336,43 3.86 Coriolis DeOBitX (1bm/ft3 32,44 0.16 UpstreBer Tsat (F 1.9,98	Turbine A Frequency (Hz). 201.47 1.00 Turb A Vol Flow (ft3/min) 0.0283 0.00 Turb A Density (lbm/ft3) 70.23 0.08 Turb A Mass Flow (lb/h) 119.23 0.70 Turb C Vol Flow (ft3/min) 0.0294 0.00 Turb C Density (lbm/ft3) 70.21 0.04 Turb C Mass Flow (lb/h) 124.02 1.20 Calculated Mass Flow (lbm/h) 93.18 5.88 \$ Total Mass Flow Thru B: 27.70 1.36 \$ Total Mass Flow Thru C: 36.86 0.72
Oms Rang b . 78 .897 0. 60.349 0. 60	al Air-S Sensible Latent EvapAir r/Ref Ca Sensibl (0.0 : 0.01 : 0.00 Nozz Water):	1 0.487 Refraction of the control of	5 0.486 TU 2 1.720 TU 3 1.652 TU 3 1.824 TU 4 1.957 TU 9 1.268 TU 0.558 \$ 0.557 \$ 0.557 \$ 0.557 \$ 0.558 \$ 0.557 \$ 0.558 \$ 0.558 \$ 0.557 \$ 0.558 \$ 0.55
	Air-Side Complicions Rang Indoor Dry-Bulb 78.897 0. Endoor Inlet Dew (F) 60.349 0. Endoor Exit Dry-Bulb 60.164 0. Inwoor Exit De. (F) 58.729 0. Indoor Airflow (CFM): 766.90 Indoor Airflow (SCFM): 757.36 Evap Inlet Humidity Ratio (1bH2O/Barometric Pressure (in HG): 29 Air Chamber Nozzle Pressure Dry-Braporator Coil Air Pressure Dr		

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020611A.dat SUMMARY FILENAME: E020611A.sum

DATA FILENAME: EUZ	Joina. dat	SUMMA	DATA FILENAME: EUZUBIIA.QAL SUMMAKI FILENAME: EUZUBIIA.SUM	 82756	
Air-Side Conditions	Range	motal Air	motal Air-Side Capacity: 23033.79		
Indoor Dry-Bulb . 78,824	0.22	Sensit	Sensible Cap (Btu/h): 16747.09		
r Inlet Dew (F); ≤o_E9		Late	Latent Cap (Btu/h): 6286.70	0 141.28	
Indoor Exit Dry-Bulb; 80, 864		Evap!	EvapAir Delta T (F): 20.05	0.22	
or Exit Dew (F): 3B B9		Air/Ref	Air/Ref Cap Prcnt Diff: 1.14	2.25	
		Sens	Sensible Heat Ratio: 0.727	0.0059	
Indoor Airflow (CFM): 768.41	.41 7.65		SCFM per Ton: 395.17		
Indoor Airflow (SCFM): 758.53	.53 7.57		(0.075 lb/ft3 standard air)	r)	
Evap Inlet Humidity Ratio (lbH2O/lbAir):	1bH20/1bA		0.011467		
Evap Exit Humidity Ratio (1bH20/1bAir):	LbH20/1bA		0.009729		
Barometric Pressure (in HG): 29.24): 29.24		Nozzle Temp (F): 61.63	0.37	
Air Chamber Nozzle Pressure Drop (in Water): 0.772	ure Drop	(in Wate)	c): 0.772 0.015		
Evaporator Coil Air Pressure Drop (in Water): 0.406	ire Drop	(in Wate)	c): 0.406 0.006		
Refrigerant Side Conditions					
Expansion Valve					
Upstream Pressure (psia):	289,57	1.927	Ref-si [®] e Cap Btu/h) ;	: 232	e
Upstream Temp A (F):	104.07	0.899	Ref-sipe Cap (to		
Upstream Temp B (F):	104,49	0,525	Refrigerant Mdot (lbm/h)	т 	9 7.23
Upstream Temp C (F):	104,19	0 262	Coriolis Density (lbm/ft3)		
Upstream Average Temp (F):	104,25		Upstream R22 Tsat (F):	(F): 124.07	7
Upstream Subcooling A (F):	20,00	0.825			
Upstream Subcooling B (F):	19,58	0.725			
Upstream Subcooling C (F):	19,89	0.555			
Average Subcooling (F):	19,82				
Evap Exit Pressure (psia):	90,45	0 48≶	Turbine A Frequency (Hz)		
Evap Exit Avg Temp A:	46.14	0 37z	Turb A Vol Flow (ft3/min)	o 	
Evap Exit Avg Temp B:	29,66	1 53z	Turb A Density (1bm/ft3)		5 0.11
Evap Exit Avg Temp C:	67,10	1 200	Turb A Mass Flow (lb/h)	5/h): \$2578.31	.31 \$36720
			1 1		LOTO

	3.7		70.45 0.11	%2578.31 %36720 Z5	180.33 %195.00	0.0263 0.03	70.43 0.04	111.12 %109.96	8-2346.75 836617.35		8-690.37 %10768.28	32.41 32.15						
		o 	<pre>Turb A Density (lbm/ft3); 7</pre>			Turb C Vol Flow (ft3/min): 0.	<pre>Turb C Density (lbm/ft3): 7</pre>	Turb C Mass Flow (lb/h): 11	Circuit B Calculated Mass Flow (1bm/h): 8-	•	<pre>% Total Mass Flow Thru B: %-</pre>	<pre>% Total Mass Flow Thru C: 3</pre>						
	0 48 Turbine	0 37z Turb A Ve			L	1.532 Turb C V	1.357 Turb C	0.437 Turb C	uit B Calculated	0.324 % Total		0.325 % Total	0.093	0.605	0.649	0.278	0.465	0,558
19,82	90.45	46.14	59.66	67.10	0,62	14,15	21,58	1,37	Circ	48,67	50,15		48,66 0	48,38 0	48,65 0	52,21 0	49.02 0	49,24 0
Average Subcooling (F):	Evap Exit Pressure (psia):	Evap Exit Avg Temp A:	Evan Exit Avg Temp B:	Evan Exit Avg Temp C:	Circuit A Superheat (F):	Circuit B Superheat (F):	Circuit C Superheat (F):	Overall Superheat (F):		Vap Circuit Temp 1 (F):	vap Circuit Temp 2 (F):	vap Circuit Temp 3 (F):	vap Circuit Temp 4 (F):	ircuit	vap Circuit Temp 6 (F):	vap Circuit Temp 7 (F):	vap Circuit Temp 8 (F):	vap Carcuit Temp 9 (F):

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020612A.dat SUMMARY FILENAME: E020612A.sum

Range 284.07	234.35	213.13	0,22	2, 63	0,0078					37			1 1 1 1 1 1
23591.22	16924.82	6666.40	20.49	-1.34	0.717	381.56	ndard air)			60.70 0	115	600	
E E	40 Sensible Cap (Btu/h): 16924.82	21 Latent Cap (Btu/h): 6666.40	28 EvapAir Delta T (F):	0.25 Air/Ref Cap Prcnt Diff:	Sensible Heat Ratio:	7.46 SCFM per Ton: 381.56	0.0)		lbAir 0.009573	.24 Nozzle Temp (F): 60.70 037	op (in Water): 0.754 0.0	op (in Water): 0.407 0.009	
Air-Side Conditions Range	Indoor Dry-Bulb : 73,802 0.40	Indoor Inlet Dew (F): 60,323 0.21	Indoor Exit Dry-Bulb: 53,765 0.28	Indoor Exit Dew (F): 53.458 0.2		Indoor Airflow (CFM): 758.94 7.46	Indoor Airflow (SCFM): 750.11 7.31	Evap Inlet Humidity Ratio (1bH20/1bAir	Evap Exit Humidity Ratio (1bH20/1bAir	Barometric Pressure (in HG): 29.24	Air Chamber Nozzle Pressure Drop (in Water): 0.754 0.015	Evaporator Coil Air Pressure Drop (in Water): 0.407	

Conditions	
Side	
Refrigerant	

Expansion Valve					
Upstream Pressure (psia).	310,59	0,244	n∾≷-side Cap (Btu/h) · ;	Z3275,77	4 < 2 97
Upstream Temp A (F)	103,56	0 612	ef-sime Cap (tons)	1,94	0.04
Upstream Temp B (F)	104,04	0 175	Refrigerant Mdot 1bm/h)	337,47	6.41
Upstream Temp C (F):	103,73	0.568	Coriolis Density (1 m/ft3);	81 98	0.14
Upstream Average Temp (F):	103,78		Unstream R2Z T'at (F):	129,68	
Upstream Subcooling A (F)	26,13	0.675	a m	·	
Upstream Subcooling B (F)	25, 64	0.208			
Upstream Subcooling C (F):	25,95	0.631			
Average Subcooling (F):	25,91	•			
Evap Exit Pressure (psia)	90,71	0 365	Turbine A Frequency (Hz):	196.14	1.00
Evap Exit Avg Temp A		2 574	Turb A Vol Flow (ft3/min):	0.0276	00.0
Evap Exit Avg Temp B		2.852	<pre>Turb A Density (lbm/ft3):</pre>	70.52	60'0
Evap Exit Avg Temp C:	53 96	1.681	Turb A Mass Flow (lb/h):	116,73	0,65
Circuit A Superheat (F):	9 79	2.574	Turbine C Frequency (Hz):	207.21	2.00
Circuit B Superheat (F)	9 27	2.696	Turb C Vol Flow (ft3/min):	0.0299	00.0
Circuit C Superheat (F)	8,26	1,681	<pre>Turb C Density (lbm/ft3):</pre>	70.50	60'0
Overall Superheat (F)	11,96	1.978	Turb C Mass Flow (lb/h):	126.40	1,26
	Ci	rcuit B C	Circuit B Calculated Mass Flow (lbm/h):	94,34	6.24
avan mircuit Temm 1 (F):	49,35	0.226	% Total Mass Flow Thru A:	34,59	0.47
avan mircuit Temm 2 (F):	49,98	0.651	<pre>\$ Total Mass Flow Thru B:</pre>	27,95	1,31
avan dircuit Temm 3 (F):	49.52	0.326	% Total Mass Flow Thru C:	37,46	0.84
avan dircuit Temm 4 (F):	48.52	0.373			

0.652 0.370 0.413 0.186 z.041

48.33 48.72 52.06 48.51 50.51

\$vap Circuit Temp 5 (F):
\$vap Circuit Temp 6 (F):
\$vap Circuit Temp 7 (F):
\$vap Circuit Temp 8 (F):
\$vap Circuit Temp 9 (F):

SMART DISTRIBUTOR SUMMARY SHEET

		Range	318.70	567.51	300.83	0.85	3.Z2	0.0156	-				0 Z7		
	mns		13	22	91	_	_	98	7.	ir)					
-	0613A.R		22705	16720	5984	20.03	2.77	0.736	400.6	ndard a			61.82	015	0.005
1 SAGE	E: E02		acity:	tu/h):	tu/h):	r (F):	Diff:	Ratio:	r Ton:	t3 sta			(F):	0.	0
SUMMER	FILENAM		ide Cap	Cap (B)	Cap (B)	Delta	Prcnt	Heat]	SCFM per Ton: 400.67	(0.075 lb/ft3 standard air)	436	181	Nozzle Temp (F): 61.82	0.771	0.423
STATE THE SOLUTION SOLUTION OF THE STATE OF	DATA FILENAME: E020613A.dat SUMMARY FILENAME: E020613A.sum		Range Total Air-Side Capacity: 22705.13	Sensible Cap (Btu/h): 16720.22	Latent Cap (Btu/h): 5984.91	EvapAir Delta T (F): 20.03	Air/Ref Cap Prcnt Diff:	Sensible Heat Ratio:	O,	(0.07	0.011436	0.009781	Nozz]	Water):	Water):
7070	ល		Tota	Ñ		_	Air,		r2	7	ir).	ir):		(in)	(in 1
ואטויט	3A.dat		ange	0,43	0,25	0.17	0,15		7.3	7.2	20/1bA	20/1bA	29.24	Drop	Drop
	E02061		24	Indoor Dry-Bulb : 80,129 0,43	0.324	0.575	.≤.043		768.35	758.10	io (lbH	io (lbH	.n HG):	ressure	ressure
	LENAME:		tions	alb .	(F)	Bulb; 6	(F)		(CFM):	SCFM):	ity Rat	ity Rat	sure (j	ozzle E	l Air E
	ATA FI		Condi	Dry-B	et Dew	t Dry-	it Dew		rflow	flow (Humid	Humid	c Pres	nber N	or Coi
	2		Air-Side Conditions	Indoor	Indoor Inlet Dew (F): 60,324	Indoor Exit Dry-Bulb; 60,575	Indoor Exit Dew (F): 5 ≤ .043		Indoor Airflow (CFM): 768.35 7.35	Indoor Airflow (SCFM): 758.10 7.27	Evap Inlet Humidity Ratio (1bH20/1bAir).	Evap Exit Humidity Ratio (1bH2O/1bAir)	Barometric Pressure (in HG): 29.24	Air Chamber Nozzle Pressure Drop (in Water): 0.771 0.015	Evaporator Coil Air Pressure Drop (in Water): 0.423
					н	н				П	ᄪ				

Refrigerant Side Conditions Expansion Valve	മ				
Upstream Pressure (psia)	283,27	0.852	R.f.side Cap Bcu/h) · 2	23333,33	419.27
Upstream Temp A (F)	104,99	0,567	Ref-sime Can tons)	1,94	0,03
Upstream Temp B (F);	105,27	0 524	R™ ≤rigerant Mdot (¬bm/h)	344,67	6,13
Upstream Temp C (F):	105,14	0 524	Coriolis Density (1bm/ft3)	-82 34	0,11
Upstream Average Temp (F)	105,13	•	Unstream R2Z Ts5t (F)	_22,31	
Upstream Subcooling A (F)	17,32	0.431		•	
Upstream Subcooling B (F):	17.04	0.451			
Upstream Subcooling C (F):	17.17	0.592			
Average Subcooling (F)	17,18				
Evap Exit Pressure (psia):	90,90	0,243	Turbine A Frequency (Hz).	Z22.71	2,00
Evap Exit Avg Temp A:	46.23	0 233	Turb A Vol Flow (ft3/min)	0.0311	00.0
Evap Exit Avg Temp B.	58,64	1,144	Turb A Density (lbm/ft3):	70.30	60.0
Evap Exit Avg Temp C	66,51	0.110	Turb A Mass Flow (lb/h)	131.27	96 0
Circuit A Superheat (F):	0.44	688.0	Turbine C Frequency (Hz):	196.14	1.00
Circuit B Superheat (F):	12,85	1.300	Turb C Vol Flow (ft3/min)	0.0284	00.0
Circuit C Superheat (F)	20,73	0.926	Turb C Density (1bm/ft3)	70.28	80.0
Overall Superheat (F)	1,08	0.482	Turb C Mass Flow (lb/h):	119.79	95.0
	<u>:</u> 5	rcuit B C	Circuit B Calculated Mass Flow (lbm/h)	93.61	98 9
avap Circuit Temp 1 (F):	50,10	0.557	& Total Mass Flow Thru A.	38,09	0 74
avam Circuit Temm 2 (F):	50,11	0.557	% Total Mass Flow Thru B'	27,16	1,42
Tempo 3	50,10	0.604	% Total Mass Flow Thru C	34.76	0,72
<pre>\$vap Circuit Temp 4 (F):</pre>	49,31	0.558			•
avap Circuit Temp 5 (F):	49,22	0.558			
Circuit Temp 6 (49,10	0.648			
Tempo 7 (52,38	0.645			
Circuit Temp 8	49.28	0,371			
avap Circuit Temp 9 (F):	49.08	0.093			

SMART DISTRIBUTOR SUMMARY H<ET DATA FILENAME, E020<20A sum

		ralige
Air-Side Conditions Range Total Air-Side Capacity. 23465, 20	65, 20	560.85
Indoor Dry-Bulb : "E 961 0.31 Sensible Cap (Btu/h) 17050,8-	50, 8-	438.61
Latent Cap (Btu/h)	6414.3-	488.23
ndoor Exit Dry-Bulb: ≤0.004 0.18 EvapAir Delta T (F) 20	20.42	0.43
Indoor Exit Dew (F): 33.487 0.15 Air/Ref Cap Pront Diff; -:	-1.13	3.58
Sensible Heat Ratio;	0.727	0.0151
Indoor Airflow (CFM): 767.80 11.63 SCFM per Ton: 387.89	7.89	
Indoor Airflow (SCFM): 758.49 11.56 (0.075 lb/ft3 stanMard air)	dair)	
<pre>!vap Inlet Humidity Ratio (lbH20/lbAir): 0.011356</pre>		
Evap Exit Humidity Ratio (1bH20/1bAir): 0.009583		
Barometric Pressure (in HG): 29.24 Nozzle Temp (F): 60 93	93 0 09	6
Air Chamber Nozzle Pressure Drop (in Water): 0.771 0.023		
Evaporator Coil Air Pressure Drop (in Water): 0.415 0 015		

Refrigerant Side Conditions

Reirigerant Side Conditions	Ω.				
Expansion Valve					
Upstream Pressure (psia).	318,93	0,974	Ref-side Cap (Btu/h) · Z	Z3109.58	078,64
Upstream Temp A (F)	103,95	0,350	Ref-side Cap (tons):	1.93	0.04
Upstream Temp B (F):	104.32	0,088	Refrigerant Mdot (1bm/h):	336.95	96 9
Upstream Temp C (F):	104.05	0,568	Coriolis Density (lbm/ft3)	32.07	0,19
Upstream Average Temp (F)	104.11		Upstream R22 Tsat (F)	131.81	
Upstream Subcooling A (F):	27.85	0.423	•		
Upstream Subcooling B (F):	27.48	0,205			
Upstream Subcooling C (F)	27.75	0.680			
Average Subcooling (F)	27.70				
Evap Exit Pressure (psia):	90.53	0.486	Turbine A Frequency (Hz)	191.06	2.00
Evap Exit Avg Temp A:	53.89	5.563	Turb A Vol Flow (ft3/min);	0.0269	00.0
Evap Exit Avg Temp B	54.92	2.849	<pre>Turb A Density (lbm/ft3);</pre>	70.46	0.05
Evap Exit Avg Temp C	56.77	2.821	Turb A Mass Flow (lb/h)	113.77	1.17
Circuit A Superheat (F)	8.38	5,877	Turbine C Frequency (Hz);	209.06	2.00
Circuit B Superheat (F);	9.41	3, 139	Turb C Vol Flow (ft3/min);	0.0301	00.0
Circuit C Superheat (F)	11.26	3.056	Turb C Density (1bm/ft3)	70.45	60.0
Overall Superheat (F)	11.90	2.422	Turb C Mass Flow (lb/h);	127.35	1.18
	Ċ	rcuit B C	Circuit B Calculated Mass Flow (lbm/h):	95,82	6.94
<pre><vab (f):<="" 1="" circuit="" pre="" temp=""></vab></pre>	49.60	0.279	% Total Mass Flow Thru A:	33,77	0.79
<pre>svag Circuit Temp 2 (F):</pre>	49,56	0.872	% Total Mass Flow Thru B.	28.44	1.53
<pre><vap (f):<="" 3="" circuit="" pre="" temp=""></vap></pre>	49.29	0.094	% Total Mass Flow Thru C	37,80	08.0
<pre><vap (f):<="" 4="" circuit="" pre="" temp=""></vap></pre>	48,31	0.094			
<pre><vap (f):<="" 5="" circuit="" pre="" temp=""></vap></pre>	48.22	0,559			
<pre> «vag Circuit Temp 6 (F):</pre>	48.82	0,558			
7	51.56	0.846			
	48.77	0.852			
<pre></pre>	50,13	3,803			

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020621A.dat SUMMARY FILENAME: E020621A.sum

4	1	•			a)	
13	꽃		apacıty		36	
		Sensible Cap	.e Cap (Btu/h) 16483.48		9/	
	60,420 0.21		Latent Cap (Btu/h) 5951.42	.42 389.14	4	
Indoor Exit Dry-Bulb: 60,	60,85 0,16		EvapAir Delta T (F): 19.60	0.22		
					90	
Indoor Airflow (CFM): 7	774 z3 7		е 			
Indoor Airflow (SCFM): 7		7.18 (0.	au L	air)		
	(1bH20/1b		0.011476			
Evap Exit Humidity Ratio (1bH2O/lbAir)	(1bH20/1b	•	0.009842			
Barometric Pressure (in HG): 29.24	HG): 29.2		Nozzle Temp (F): 61 TZ	0 15		
Air Chamber Nozzle Pressure Drop	ssure Drop	(in Wat	0.783 0.015	1		
Evaporator Coil Air Pressure Drop	ssure Drop		0.397			
Refrigerant Side Conditions	ns	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		: 	!	
Expansion Valve						
Upstream Pressure (psia)	302,15	1,218	Ref-side Cap (Btu/h)		z3083,84	6z4.23
Upstream Temp A (F)		0 568	Ref-side Cap (tons)		1,92	mo 0
	104.39	0.262	Refrigerant Mdot (1)		339,33	9.4 _B
Upstream Temp C (F)		268	Coriolis Density (lbm/ft3)		82,02	0.13
			Upstream R22 Tsat (F)		127,44	
		0.697				
Upstream Subcooling C (F)		0 633				
Average Subcooling (F)		•				
Evap Exit Pressure (psia)		809.0	Turbine A Frequency (Hz)		217.86	2.00
Exit Avg		0.558	Turb A Vol Flow (ft3/min)		0.0305	00.0
Evap Exit Av3 Temp B		1,233	Turb A Density (1bm/ft3):		70.46	60 0
Evap Ex		0,972	Turb A Mass Flow (1b/h)		128.83	1,14
A Superheat	0.44	0,636	Turbine C Frequency (Hz)		191.09	2 00
Circuit B Superheat (F)	: 14.71	1,274	Turb C Vol Flow (ft3/min):		0.0277	00 0
Circuit C Superheat (F)	. 22.15	1,148	Turb C Density (1bm/ft3):		70.48	60 0
Overall Sumerheat (F)	08.0	0.715	Turb C Mass Flow (lb/h)		117.27	1 21
	Ċ	Circuit B Cal	Calculated Mass Flow (lbm/h)	••	93.22	9 55
Circuit Temp 1	50,41	1,114	% Total Mass Flow T	Thru A: 3	37.97	1.11
	50,86	0,603	% Total Mass Flow T	Thru B: 2	27.47	2 14
Temp 3	50.21	0.557	% Total Mass Flow T	Thru C: 3	34.56	1 03
<pre>\$VBD Circuit Temp 4 (F):</pre>	49.20	0,651				
Carcuit Temp 5	48,95	0.279				
Carcuit Temp 6	49.26	0,603				
≰VBμ Circuit Temp 7 (F):	52,93	1.200				
<pre>\$v#p Circuit Temp 8 (F):</pre>	49.69	0.837				
SVBD Circuit Temp 9 (F):	48.89	0.604				

SMART DISTRIBUTOR SUMMARY SHEET DATA FILENAME: E020624A.sum

Air-Side Conditions Air-Side Conditions Air-Side Conditions Range Total Air-Side Capacity, 23455,84 506.67 Indoor Dry-Bulb: 9,943 0.23 Sensible Cap (Btu/h); 16834,92 440.93 door Inlet Dew (F): \$0,373 0.31 Latent Cap (Btu/h); 16834,92 440.93 door Exit Dry-Bulb: \$0,21 0.23 EvapAir Delta T (F); 20.14 0.43 ndoor Exit Dry-Bulb: \$0,25 Air/Ref Cap Pront Diff: -1.51 5.46 Sensible Heat Ratio: 0.718 0.0080 ndoor Airflow (CFM): 759.35 7.23 (0.075 lb/ft3 stanWard air) ap Inlet Humidity Ratio (lbH20/lbAir): 0.011459 arometric Pressure (in HG): 29.24 Nozzle Temp (F): 61 07 0 \$0 Air Chamber Nozzle Pressure Drop (in Water): 0.773 0.015 Evaporator Coil Air Pressure Drop (in Water): 0.773 0.015 frigerant Side Conditions	ia) 3 (F) 1 (F) 1 (F) (F) 1 (F	
Range 43 0.2 73 0.3 11\$ 0.2 28 0.2 28.99 7 99.35 7 (1bH2O/1 (1bH2O/1 (G): 29. ssure Dro ssure Dro ssure Dro	315.48 105.60 106.33 105.90 105.94 25.31 25.31	400 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Air-Side Conditions Air-Side Conditions Indoor Dry-Bulb: ~9,943 0.23 S Indoor Inlet Dew (F): ~60,373 0.31 Indoor Exit Dry-Bulb: ~60,21 0.23 Indoor Exit Dew (F): 35,62 0.25 Air Indoor Airflow (CFM): 768.99 7.34 Indoor Airflow (SCFM): 759.35 7.23 Evap Inlet Humidity Ratio (1bH2O/1bAir): Evap Exit Humidity Ratio (1bH2O/1bAir): Barometric Pressure (in HG): 29.24 Air Chamber Nozzle Pressure Drop (in Evaporator Coil Air Pressure Drop (in Evaporator Side Conditions	Expansion Valve Upstream Pressure (psia) Upstream Temp A (F) Upstream Temp B (F) Upstream Average Temp (F) Upstream Subcooling A (F) Upstream Subcooling B (F) Upstream Subcooling B (F)	Average Subcooling (F) Evap Exit Pressure (psia) Evap Exit Avg Temp A Evap Exit Avg Temp B Evap Exit Avg Temp C Circuit A Superheat (F) Circuit C Superheat (F) Circuit C Superheat (F) Overall Superheat (F) Avap Circuit Temp 1 (F): Avap Circuit Temp 2 (F): Avap Circuit Temp 3 (F): Avap Circuit Temp 4 (F): Avap Circuit Temp 5 (F): Avap Circuit Temp 6 (F): Avap Circuit Temp 6 (F): Avap Circuit Temp 7 (F): Avap Circuit Temp 6 (F): Avap Circuit Temp 6 (F): Avap Circuit Temp 7 (F): Avap Circuit Temp 7 (F):

APPENDIX B. CAPACITY UNCERTAINTY

Table B.1 lists the relative uncertainty in the air-side capacity for two representative tests at low and high evaporator capacity. Two tests are shown below, with the first test being a typical test at a capacity comparable to a majority of the other tests for all coils. The second test listed in Table B.1 shows a worst case test for COIL-W in parallel flow with an extremely low capacity. For the majority of tests, the uncertainty in the evaporator capacity was at the 4 % to 5 % level.

A complete description of the propagation of error technique used to calculate uncertainty is given in Payne and Domanski (2001).

Table B.1: Relative Uncertainties of Two Evaporator Tests

Test Name	Coil Designation	Capacity, kW (Btu/h)	Uncertainty Description	Capacity, kW (Btu/h)	Percent Uncertainty at a 95 % Confidence Limit on the Mean
E020416B	Enhanced- cut	7.8 (26546)	Typical of all tests	7.8 (26546)	4.2
W020311B	Wavy	0.90 (3078)	Worst case	0.90 (3078)	8.9

APPENDIX C. USER'S INSTRUCTION FOR THE EVAP-COND VERSION USED IN THIS STUDY

A CD attached to this report contains a version of EVAP-COND that was specifically developed for this study. The following pages describe how to install and use the model. As needed for this study, this version of EVAP-COND simulates only evaporators with multiple inlets using the option that solicits refiigerant outlet saturation temperatures and global superheat. This option is identified in the figure below with the EVAPORATOR OPERATING CONDITIONS. The condenser, which normally is included in the EVAP-COND package is not provided here.

The attached CD package contains the following two files:

EV-CD.exe - self-extracting file with all files needed for executing EVAP-COND.

EVAP-COND instructions.pdf

- file with visual instructions on how to use EVAP-COND. (You need Version **5** of Adobe Reader to read this file.). The instructions are also included in this appendix.

Installation of EVAP-COND on your PC

Execute file EV-CD.exe to expand it on your hard drive. You will be prompted to select a directory where you want the program to reside. When the installation is completed, you should see EVAP-COND directory and two subdirectories called FLUIDS and MIXTURES.

In the main directory (EVAP-COND), EVAP-COND. exe is the interface. EVAP5. exe is the evaporator. Files with the affix.dat are example cases of input data used in this study. Files with the affix.opc extension contain corresponding operating conditions.

Next step

Refer to the following pages or EVAP-COND instructions.pdf for further information about EVAP-COND capabilities and limitations. They will also assist you in your first evaporator simulation run. It is recommended for the user to follow the steps described there to familiarize yourself with the model. Because of constant upgrading of the model, the simulation results you are going to obtain may not be the same as those presented in EVAP-COND instructions.pdf.

Control of the option to simulate with or without longitudinal fin conduction

The user can control the option of using longitudinal fin conduction in a simulation by accessing file TUNE.TXT selecting 0 or 1 for the flag, as it is explained in the file, and saving the file. TUNE.TXT is located in the EVAP-COND directory.

The following pages contain general visual instructions for using EVAP-COND as they are presented in the file EVAP-COND instructions.pdf located on the attached CD. The option developed for this project is marked and available in this package is marked.

EVAP-CONDINSTRUCTIONS

NAPCOND is a software package that contains NIST's simulation models for a finned-tube evaporator (EVAP5) and condenser (COND5). The following pages provide basic instructions on how to use this package. The instructions indude preparation of input data, execution of the program, and examination of simulation results.

Capabilities include:

- tube-by-tube simulation
- · non-uniformair distribution
- · simulation of refrigerant distribution
- condenser model capable of simulattions above the critical point
- •10 refrigerants and refrigerant mixtures
- · REFPROP6 refrigerant properties

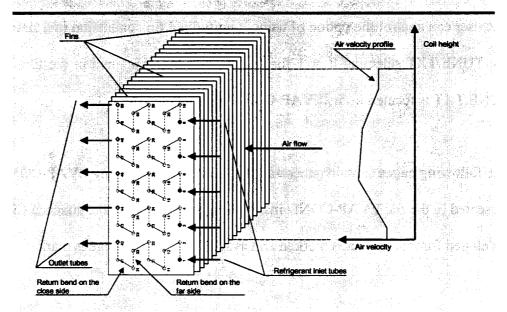


Piotr A Domanski National Institute of Standards and Technology Building and Fire Research Laboratory Gaithersburg, MD, USA

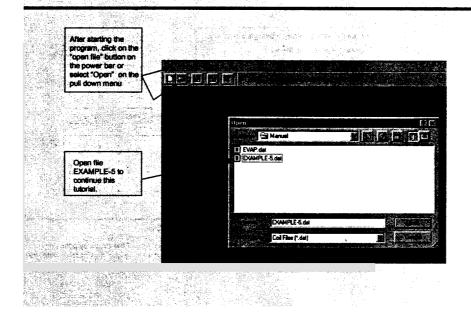
Den exclintered till?

Smart Distributor Version Aug & 2005

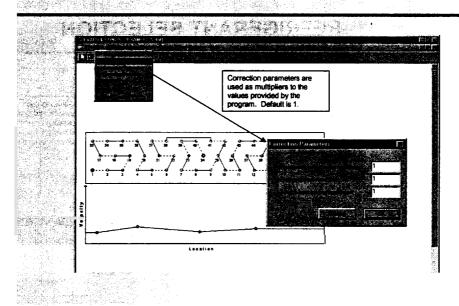
EVAPORATOR REPRESENTATION



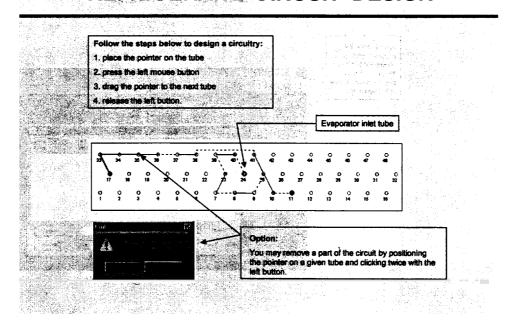
LOADING A FILE



PREPARING A SIMULATION RUN

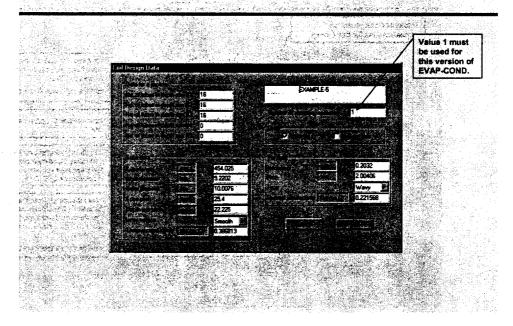


REFRIGERANT CIRCUIT DESIGN

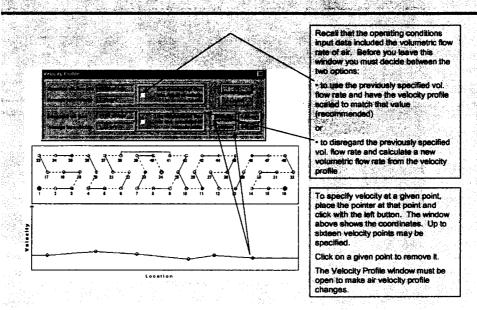


REFRIGERANT SELECTION EXAMPLE-5 was set up to use refrigerant inlet pressure and quality as input data (see Operating Conditions). Since the specified inlet pressure is for R22, use the pull-down menu to select R22.

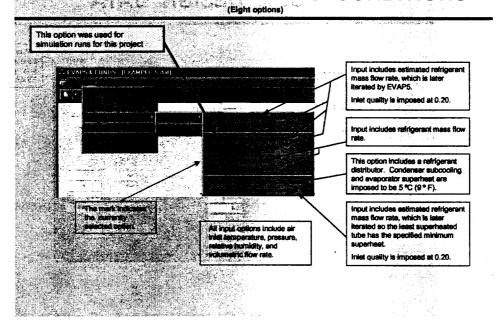
COIL DESIGN DATA

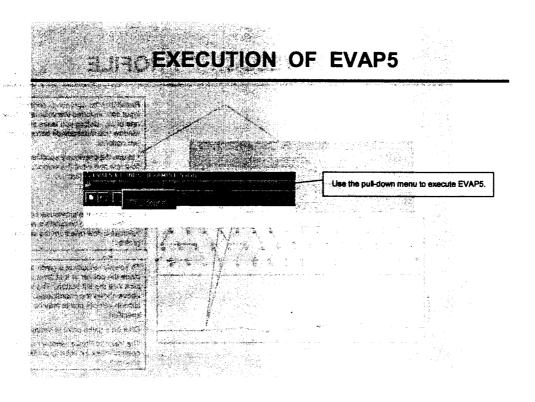


AIR VELOCITY PROFILE

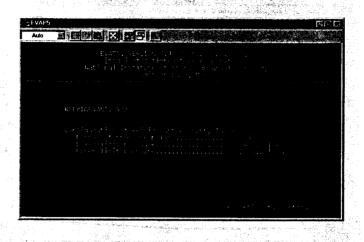


EVAPORATOR OPERATING CONDITIONS



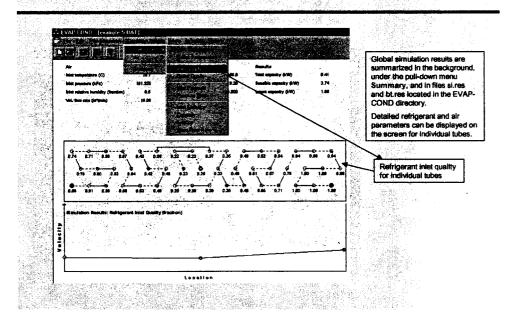


EVAPS OPENING WINDOW

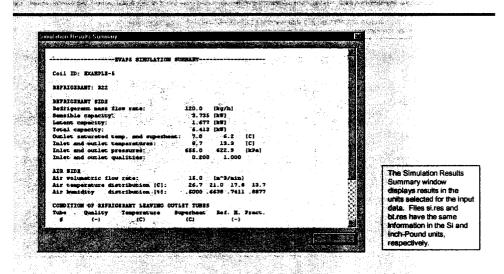


EVAPS SOLICITS REFRIGERANT DISTRIBUTION

SIMULATION RESULTS

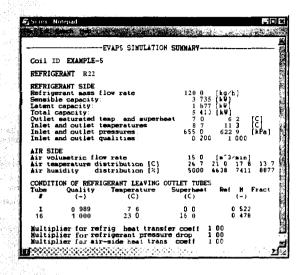


SIMULATION SUMMARY



SIMULATION SUMMARY (cont.)

(Complete printout offile si.res)



HOW TO SIMULATE EVAPORATOR?

(An example using the existing file EXAMPLE-5.dat)

Run Windows Explorer and go to the directory containing EVAP-CONDexe

Double-click on EVAP-COND exe to start the program

Open file EXAMPLE-5dat to simulate the evaporator. After the file is loaded you will see a schematic representing a side view of the evaporator. The redictole(s) indicates the inlet tube to the evaporator. The blue circles indicate the outlet tubes. The horizontal line at the bottom of the screen indicates the air velocity profile at the evaporator milet.

Review Input Data Click on the *Edit/Coil Design* menu item to review the evaporator design information You may select either the SI or British system of units for your input data and simulation results

Click on the *Edit/Operating Conditions/Evaporator/inlet* pressure *and quality* menu flem to review operation conditions. Note that the loaded optwn has a mark on the left-hand side. Since EVAP5 simulates performance tube-by-tube from the inlet to outlet the options that specify any outlet refrigerant parameter involve iterative calls to the option that specifies refrigerant inlet pressure and quality until the larger outlet parameters are obtained (e.g. saturation temperature and superheat)

Clck on the *Edit/Velocity Profile* menu item to review the air velocity profile. You may use the air mass flow rate specified earlier in the *Operating Conditions*mndow or integrate the air velocity profile. In general the first option is recommended unless very detailed and accurate local measurements of the velocity profile were taken. You may change the air velocity profile using a mouse by clicking the left button

Run a simulation Clck on the Run *Simulation* menu item and select EVAPS An MS-DOS mndow will appear and will give you a message when a simulation run is successfully completed

Examine local and global Simulation results EVAP5 writes global simulation results to file SI res (SI system of units) and BT res (British system of units) The same information is provided in the pull-down menu in the units selected for data input

HOW TO PREPARE YOUR DATA FILE?

Start with Edit/Coil Design menu item. Input all information.

Select Edit/Operating Conditions menu item to input operating conditions data

Select Edit/Velocity Profile Io change rhe velocity profile using a mouse (left button)

Specify refrigerant circuitry

If you are coding evaporator circuitry, start mth one of the inlet lubes and proceed downstream. If you are coding condenser circultry, start with one of the outlet lubes and proceed upstream, i.e., in either case you have to start from the side that is closer to the saturated liquid line

To draw a return bend, point the mouse on a tube, press the left button, drag the mouse to the next lube, and release

If you want Io moddy a circuitry, you may delete a part of it starting from a gwen tube end ending by the exit tube by pointing the mouse on the gwen tube and double-clicking the left button

Once a circuit is coded. It can be used for both evaporator and condenser simulations based on specified operating

COMMENTS SUGGESTIONS QUESTIONS

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